

Well Name: CABEZA AUD FEDERAL COM	Well Location: T18S / R29E / SEC 10 / NWNW / 32.7674185 / -104.0690789	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02428	Unit or CA Name: 1 LOCO ASI FED COM	Unit or CA Number: NMNM101351
US Well Number: 3001531039	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2842232

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/18/2025

Time Sundry Submitted: 01:53

Date Operation Actually Began: 01/08/2025

Actual Procedure: EOG RESOURCES PLUGGED THIS WELL ON 1/8/2025. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

- DHM_Cabeza_AUD_Fed_Com__1_pic_2_20250318135208.pdf
- Cabeza_AUD_Fed_COM__1__P_A_WBD__Final_20250318135209.pdf
- DHM_Cabeza_AUD_Fed_Com__1_pic_4_20250318135209.pdf
- DHM_Cabeza_AUD_Fed_Com__1_pic_5_20250318135209.pdf
- CABEZA_AUD_FED_COM_1_WELL_WORK_REPORT_20250318135208.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA

Signed on: MAR 18, 2025 01:52 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS BLVD

City: MIDLAND**State:** TX

Phone: (432) 236-2924

Email address: ALVINO_GARCIA@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/18/2025

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 1060 FNL / 660 FWL / TWSP: 18S / RANGE: 29E / SECTION: 10 / LAT: 32.7674185 / LONG: -104.0690789 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 1060 FNL / 660 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Not to Scale

By: AEC 3/11/25





WELLWORK REPORT

CABEZA AUD FED COM #1

P&A WELLWORK:

12/21/2024	MIRU/PULLED TUBING
12/22/2024	<p>RU NIGHT HAWK AND START BREAKING BOLTS LOOSE. BOLTS RUSTED UP AND WERE HARD TO BREAK LOOSE. ND WH NU BOP. RU FLOOR AND TONGS</p> <p>STRING WT 70K. RU POWER SWIVEL. START ROTATING SWIVEL WITH 2500# TORQUE WHILE WORKING TBG FROM 60K TO 105K GOT IT TO WORKING TORQUE DOWN HOLE BUT DIDN'T GET FREE. HAD TO SHUT DOWN BECAUSE OF DAYLIGHT WAS COMING TO AN END.</p>
12/23/2024	<p>WORK TORQUE TO PKR TO TRY AND RELEASE PKR WHILE WORKING TBG FROM 60K TO 110K HOLDING TORQUE IN TBG.</p> <p>RU POWER SWIVEL AGAIN. STARTED WORKING TBG FROM 60K TO 120K AGAIN WHILE PUTTING TORQUE IN TBG. TRIED DROP CATCHING TO TRY AND GET TORQUE TO MOVE DOWN HOLE. STOPPED AND FIGURED OUR STRETCH FACTOR FOR 2 7/8 6.5# L-80 TBG BELIEVE TBG MAY BE STUCK AT 9700' + - ORDERED WL TO COME RUN FREE POINT.</p> <p>RU JSI AND MU FREE POINT TOOLS AND RIH TO 10,790' AND FOUND TBG 100% FREE. RIH TO 10,816' AND FOUND 100% STUCK. SO PKR IS STUCK. POOH RD JSI WL.</p>
12/24/2025	<p>TALKED TO KEITH IMMATTY ENGINEER WITH BLM ABOUT CUTTING OFF TBG AT TOP OF PKR DUE TO IT BEING STUCK. HE SAID HE WAS FINE WITH THAT. BUT I NEED TO CHECK WITH THE STATE NMOCD TO MAKE SURE THEY WERE OK WITH IT AS WELL. CALLED AND TALKED TO DAVID ALVARADO W/STATE NMOCD ABOUT PKR BEING STUCK AND THAT BLM WAS OK WITH US CUTTING TBG ABOVE PKR. HE LOOKED AT NOI AND WAS GOOD WITH US CUTTING TBG AS WELL.</p>
12/25-30/2024	NO ACTIVITY

WELLWORK REPORT

12/31/2024 AGAIN WIND BLOWING TOWARD FLARE. RU PMP AND KILL TBG 18 BBLS PUMPED TBG WENT ON VAC. PMP TOTAL 50 BBLS 10# BRINE. TBG ON STRONG VACUUM.

WAS GIVEN VERBAL APPROVAL TO CUT TBG OFF ABOVE PKR. FROM BLM ENGINEER KEITH IMMATTY AND FROM DAVID ALVARADO W/STATE NMOC. SPOT AND RU JSI WL AND RIH W/ 2.062 JET CUTTER AND CUT TBG OFF @ 10,800' WL DEPTH. PULL 10K OVER AND MAKE CUT. HAD GOOD CUT TBG FREE. RU PMP AND PMP 30 BBLS DOWN CSG TO CONTROL GAS. POOH RD WL.

MU 4.50 GR & JB RIH AND TAG TOP OF FISH @ 10,774'. FL WAS @ 8450'. POOH JB WAS CLEAN. MU 4.24" LEGACY CIBP AND RIH AND SET @ 10,770' DUE TO CSG COLLAR. POOH RD SETTING TOOLS,

MU AND PU 3 1/2 X 40' DUMP BAILER. MIX 2 SXS CLASS H CMT RIH TAG PLUG AND DUMP BAILER. POOH INSTALL NEW GLASS. MIX 2 SXS CLASS H CMT. RIH STOP @ 10,710' AND DUMP BAILER. POOH LD BAILER. REMOVE PACK OFF FLANGE FROM BOP. LOAD OUT TOOLS.

PLUG #1. DUMP BAIL CMT TO COVER CIBP, CHESTER AND MORROW (10,770'- 10734') MIX 4 SXS CLASS H CMT, 15.6#, 1.18 YIELD, .84 BBLS CMT .50 MIX WATER. PLUG LENGTH 36'. LD BAILER.

1/1/2025 RU AOS WL AND RIH TAG TOC @ 10,735'. POOH RD WL. TEXT GABRIEL BENEWAY W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG.

RU HYDROSTATIC TESTERS . MU 4.240 "P" H-M ALPHA TBG SET CIBP (4.580-5.047 SETTING RANGE) AND TIH 328 OF 337 JTS 2 7/8 6.5# L-80 TBG 10,476' PU 10' PJ PLACING CIBP @ 10,486'.

RU PMP ON TBG AND PMP 174 BBLS AND GOT CIRC. PMP TOTAL 221 BBLS. SI CSG AND TEST CSG AND PLUG 550 PSI FOR 30 MINS. TEXT GABRIEL BENEWAY W/BLM AND LET HIM KNOW WE HAD A GOOD CSG TEST. SENT HIM PICTURE OF PSI GAUGE AS WELL. HE TEXT ME BACK AND WAS GOOD WITH CIBP PLACEMENT AND TEST.

1/3/2025 SPOT JSI WL AND MU LOGGING TOOLS. RIH TO 10,486' FOUND TOC @ 3058'. RD WL.

WELLWORK REPORT

PLUG #2 TO COVER CIBP AND ATOKA. (10,486'- 9861') SPOT 65 SXS CLASS H CMT 15.6# / 1.18 YIELD, 13.66 BBLS SLURRY =588' CMT. 8.05 BBLS MIX WATER.

PLUG LENGTH 588' WOC/TAG.

TIH TAG TOC @ 9861' TEXT SWITT SPUTTAWI W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG.

PLUG #3 TO COVER PENN. (9571'- 9318') SPOT 28 SXS CLASS H CMT 15.6# / 1.18 YIELD, 5.88 BBLS SLURRY =253' CMT. 3.47 BBLS MIX WATER. PLUG LENGTH 253' NO TAG REQUIRED.

PLUG #4 TO COVER WOLFCAMP. (8335'- 8064') SPOT 30 SXS CLASS H CMT 15.6# / 1.18 YIELD, 6.30 BBLS SLURRY =271' CMT. 3.71 BBLS MIX WATER. PLUG LENGTH 271' NO TAG REQUIRED.

PLUG #5 IS SPACER PLUG. (5104'- 4821') SPOT 28 SXS CLASS C CMT 14.8#, 1.32 YIELD, 6.58 BBLS SLURRY =283' CMT. 4.20 BBLS MIX WATER. PLUG LENGTH 283' NO TAG REQUIRED.

PLUG #6 TO COVER BONESPRINGS (4005'- 3732') SPOT 27 SXS CLASS C CMT 14.8#, 1.32 YIELD, 6.35 BBLS SLURRY =273' CMT. 4.05 BBLS MIX WATER.

PLUG LENGTH 283' NO TAG REQUIRED.

PLUG #7 TO COVER INTERMEDIATE CSG SHOE. (3064'- 2717') SPOT 29 SXS CLASS C CMT 14.8#, 1.32 YIELD, 6.82 BBLS SLURRY =293' CMT. 4.35 BBLS MIX WATER. PLUG LENGTH 293' WOC/TAG.

1/7/2025

TIH AND TAG TOC @ 2717'. TEXT SWITT SPUTTAWI W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC. HE TEXT BACK WAS GOOD WITH TAG.

PLUG #8 TO COVER GRAYBURG. (2494'- 1968') SPOT 52 SXS CLASS C CMT 14.8#, 1.32 YIELD, 12.22 BBLS SLURRY =526' CMT. 7.80 BBLS MIX WATER. PLUG LENGTH 526' NO TAG REQUIRED.

PLUG #9 TO COVER YATES. (1074'- 781') SPOT 29 SXS CLASS C CMT 14.8#, 1.32 YIELD, 6.82 BBLS SLURRY =293' CMT, 4.35 BBLS MIX WATER. PLUG LENGTH 293' WOC/TAG.

WELLWORK REPORT

RU WL WITH PERF GUN AND RIH TAG TOC @ 720'. SWITT SPUTTAWI W/BLM WITNESSED TAG AND PERF AND CIRC OF FLUID UP 8 5/8 CSG. HE WAS GOOD WITH EVERYTHING.

SPOT 43.75 SXS CLASS C CMT 14.8#, 1.32 YIELD, 10.29 BBLS SLURRY =442' CMT, 6.56 BBLS MIX WATER PLUG LENGTH 442'.

SQUEEZE 41.25 SXS CLASS C CMT 14.8#, 1.32 YIELD, 9.96 BBLS SLURRY=159' OF CMT IN 8 5/8 CSG. SI 8 5/8 AND PSI UP 500 PSI. SI 5 1/2 CSG.

1/8/2025

DIG UP WH AND PREP FOR WELDER. DIG UP ANCHORS. WELDER ON LOCATION. CUT WH OFF AND FOUND CMT TO SURFACE IN ALL CASINGS. SENT PICTURES TO SMITT W/BLM. HE WAS GOOD WITH EVERYTHING. DIG UP ANCHORS. BACK FILL ALL HOLES.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446965

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 446965
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/4/2025