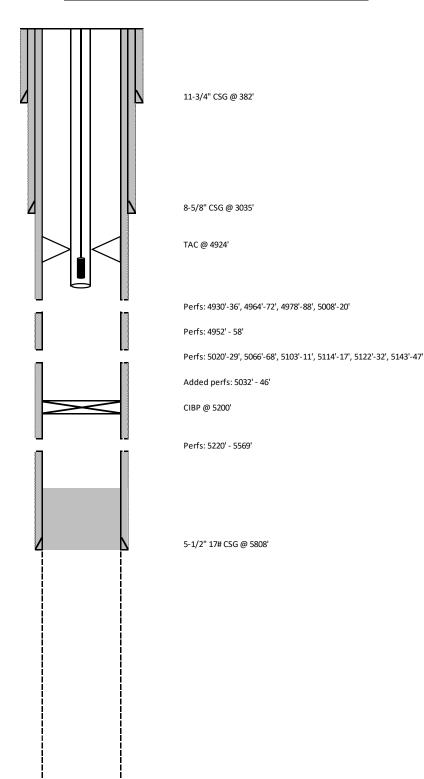
eceined by Och: Appropriate District 8:54 AM	State of New Mexico	Form C-103 ¹ of 3
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-33056
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State on & Gas Lease 140.
87505	AND REPORTS ON WELLS	7. Loose Neme on Unit Agreement Neme
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION		Teague 2 State
PROPOSALS.)		8. Well Number 1
1. Type of Well: Oil Well ☐ Gas Well ☐ Other 2. Name of Operator		9. OGRID Number 330679
Empire Petroleum Corporation		7. OOKID Number 330079
3. Address of Operator		10. Pool name or Wildcat
2200 S. Utica Place, Suite 150, Tulsa, Oklahoma 74114		Teague; Paddock - Blinebry
4. Well Location		
Unit Letter <u>D</u> : <u>33</u> 6	0feet from theNorth line and	475 feet from the West line
Section 2	Township 24S Range 37E	NMPM Lea County
	Elevation (Show whether DR, RKB, RT, GR, et	•
322	9'	
12. Check Appro	priate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTEN	- 	
NOTICE OF INTEN		JBSEQUENT REPORT OF:
	JG AND ABANDON REMEDIAL WO	
	<u> </u>	DRILLING OPNS. P AND A
	LTIPLE COMPL	ENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	CTUED.	
OTHER:	OTHER:	
		and give pertinent dates, including estimated date
proposed completion or recomple	SEE RULE 19.15.7.14 NMAC. For Multiple C	Completions: Attach a wellbore diagram of
proposed completion of recomple	tion.	
1. MIRU WOR.		
 Unhang horsehead and PU or 	n rod string.	
3. POOH to rod part.		
4. MU and PU fishing tools.		
5. RIH with fishing tools and la	tch onto fish.	
6. Unseat pump and POOH with	h remaining rod configuration.	
7. Release TAC, RIH to tag for	fill, and scan tubing OOH.	
RIH with redressed TAC and		
RIH with pump and rod string	g configuration. Seat pump.	
10. Load and test tubing.		
11. Notified NMOCD.		
12. RDMO.		
13. RWTP.		
Spud Date:	Rig Release Date:	
Space Date.	Tag Release Date.	
I haraby cartify that the information above	is true and complete to the best of my knowle	dga and haliaf
r nereby certify that the information above	is true and complete to the best of my knowled	uge and benet.
SIGNATURE_Nathan Sandel	_{TITLE} Production Enginee	erDATE 01/13/2025
Type or print name Nathan Sandel	E-mail address: nsandel@emp	pirepetrocorp.com PHONE: 918-404-4202
For State Use Only		
ADDDOVED DV.	TITI E	DATE
APPROVED BY:	TITLE	DATE

Current and Proposed WBD



PBTD: 5628' TD: 10300' Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 419921

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	419921
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor 24 hours prior to beginning Plug & Abandon (P&A) operations.	4/7/2025
ward.rikala	Proper well control equipment to be used.	4/7/2025
ward.rikala	Subsequent report of operations to be submitted upon completion of operations.	4/7/2025