

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-104</b> Revised July 9, 2024  Submit Electronically Via OCD Permitting
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## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

## Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input type="checkbox"/> Recomplete (C-104RC) <input checked="" type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: FC State Com 8	Property Code: 318428
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-27500
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

## Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	32	029N	08W		2040' South	1220' West	36.681074	-107.70358	SAN JUAN

## Section 3 – Completion Information

Producing Method Flowing	Ready Date 3/9/2025	Perforations MD 2,102' – 2,287'	Perforations TVD 2,102' – 2,287'
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## Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 434498	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

## Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name <b>Cherylene Weston</b>	
Title: Operations Regulatory Tech Sr.	Date: 3/12/2025

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: FC STATE COM 8	Property Code: 318428
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-27500
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

Section 2 – Well Location

	Ul or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	L	32	029N	08W		2040	South	1220	West	San Juan
BHL:	L	32	029N	08W		2040	South	1220	West	San Juan

Section 3 – Completion Information

Date T.D. Reached 9/24/1990	Total Measured Depth of Well 2420'	Acid Volume (bbls) 12	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
Date Rig Released 3/8/2025	Plug-Back Measured Depth 2363'	Completion Fluid Used (bbls) 350	Were Logs Ran (Y/N) N
Completion Date 3/9/2025	Perforations (MD and TVD) 2,102 – 2,287' / 2,102 – 2,287'	Completion Proppant Used (lbs) 35,415 lbs	List Type of Logs Ran if applicable:

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: Previous to system	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	NOI Recomplete Action ID (if applicable): 427077
Intermediate 2 Casing Action ID: Previous to system	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID: Previous to system	Cement Squeeze Action ID (if applicable): N/A
Tubing Action ID: N/A	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: N/A	Casing was installed prior to Action ID system (Y/N): Y

Section 5 – Test Data

Date First Production 3/9/2025	Production Method Flowing	Well Status Producing	Gas – Oil Ratio
Date of Test 3/9/2025	Choke Size 12/64"	Flowing Tubing Pressure 0 psi	Casing Pressure 60 psi
24 hr Oil (bbls) 0 bbl	24 hr Gas (MCF) 11 MCF	24 hr Water (bbls) 0 bbl	Oil Gravity – API
Disposition of Gas: Sold			

Section 6 – Pits

☐ A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.  
☒ A Closed Loop System was used.  
☐ If an on-site burial was used at the well, report the exact location of the on-site burial:  
LAT: \_\_\_\_\_ LONG: \_\_\_\_\_

Section 7 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title Operations Regulatory Tech Sr.	Date 3/12/2025

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo	1416	1416	
T. Yates				T. Kirtland			
T. 7 Rivers				T. Fruitland	1974	1974	W/G
T. Queen				T. Pictured Cliffs	2350	2350	G
T. Grayburg				T. Lewis Shale			
T. San Andres				T. Chacra			
T. Glorieta				T. Cliff House			
T. Yeso				T. Menefee			
T. Paddock				T. Point Lookout			
T. Blinebry				T. Mancos			
T.Tubb				T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Oztte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-27500
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. STATE E-5226-3
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name FC STATE COM 8
4. Well Location Unit Letter <u>L</u> : <u>2040</u> feet from the <u>South</u> line and <u>1220</u> feet from the <u>West</u> line Section <u>32</u> Township <u>029N</u> Range <u>008W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>37A</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5835' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Fruitland Coal / Blanco S. Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/> PAYADD		OTHER: PAYADD <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company added pay in the existing Fruitland Coal formation in the subject well. Please see the attached reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 3/12/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



## Well Operations Summary L48

Well Name: FC STATE COM #8

API: 3004527500

Field: FC

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: MESA PRODUCTION

## Jobs

Actual Start Date: 2/11/2025

End Date: 3/9/2025

Report Number  
1Report Start Date  
2/11/2025Report End Date  
2/11/2025

## Operation

CREW TRVL T/P O PIPKIN #1G.

PJSM W/AOL F/RIG MOVE.

LOAD OUT TRUCKS. START MOVING. ROAD SLUFFED OFF INTO A WASHOUT AT LOCATION ENTRANCE W/RIG @ AN UNSTABLE ANGLE. R/U TRUCKS BEING USED TO SNUB OFF RIG TO ENSURE STABILITY.

WAIT F/MATERIAL &amp; EQUIP TO BE BROUGHT T/SITE IN ORDER T/BUILD UP ROADBASE. PUT MATERIAL UNDER RIG TIRES &amp; WAS ABLE TO PULL IT BACK UP ONTO THE ROAD.

CONTINUE T/MOB RIG &amp; EQUIP T/FC STATE COM #8 (32 MILE MOVE). ALSO 1.5 HRS DOWN TIME RIG IN ROUT TO NEW LOCATION ELECTRICAL ISSUES).

MIRU RIG &amp; EQUIP.

PJSM. SICP-50, SITP-10, SIBHP-0. BDW 10 MINUTES.

N/D WH &amp; TREE. N/U BOP &amp; TEST, OK. R/U WORK FLOOR &amp; TBG HANDLING EQUIP.

UNLAND TBG. L/D TBG HANGER. R/U SCANNER. SCAN OUT W/2-3/8" 4.7# PROD TBG F/2257'. R/D SCANNER. DOWNGRADE ENTIRE STRING DUE T/INTERNAL PITTING &amp; CORROSION. SCAN = 60 BLUE, 10 GREEN &amp; 2 RED.

SWI. WINTERIZE EQUIP. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number  
2Report Start Date  
2/12/2025Report End Date  
2/12/2025

## Operation

CREW TRVL T/LOC.

PJSM. SICP-40, SITP-NA, SIBHP-0. BDW 10 MINUTES.

M/U 4-3/4" BIT &amp; 5-1/2" CSG SCRAPER &amp; TIH ON 2-3/8" 4.7# TBG F/TRAILER T/2194'. TOH W/TBG T/DERRICK. L/D B&amp;S.

M/U 5-1/2" SOT, CIBP &amp; TIH ON 2-3/8" TBG F/DERRICK T/2171'.

**SET CIBP @ 2169' - 2171'. RELEASE SETTING TOOL. DISPLACE HOLE W/45 BBLs 2% KCL. PRTS PROD CSG & CIBP T/560 PSI W/RIG PUMP, OK.**

TOH &amp; L/D 2-3/8" TBG. L/D CIBP SETTING TOOL.

SWI. WINTERIZE EQUIP. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number  
3Report Start Date  
2/13/2025Report End Date  
2/13/2025

## Operation

CREW TRVL T/LOC.

PJSM. SICP-0, SITP-NA, SIBHP-0. BDW 0 MINUTES, NO PRESSURE.

TOP UP WELL W/3.5 BBLs 2% KCL. R/U TESTER. RUN PRE MIT TEST T/560 PSI F/30 MINUTES, OK.

CONDUCT BRADENHEAD TEST, OK. PERFORM MIT ON 5-1/2" CSG F/CIBP @ 2169' T/560 PSI F/30 MINUTES, OK. WITNESSED BY CLARENCE SMITH W/NMOCD.

R/D WORK FLOOR &amp; TBG HANDLING EQUIP. N/D BOP. N/U FRAC STACK (REPLACE TBG HANGER LOCKDOWN PIN).

PRTS 5-1/2" PROD CSG, TBG HEAD FLANGE &amp; FRAC STACK. STEP UP PRESSURE IN INCREMENTS T/2500 PSI &amp; HOLD F/30 MINUTES. CHART &amp; RECORD PRTS.

SECURE WELL. R/D RIG &amp; EQUIP &amp; PREP T/MOVE OFF LOC.

Report Number  
4Report Start Date  
3/5/2025Report End Date  
3/5/2025

## Operation

MOVE IN AND SPOT GORE N2 SERVICES AND THE WIRELINE GROUP.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.

RIH W/ WIRELINE. TIE INTO GR RAN 3/5/2025. **PERF STAGE #1 INTERVAL WITH 94 SHOTS, 0.44" DIA, 3-1/8" EEG GUN, 2 SPF 180 DEGREE PHASING AT 2102'-2135', 2137'-2144'.** IN 1 RUN. ALL SHOTS FIRED. POOH.

RIG UP FRAC AND N2 EQUIPMENT. COOL DOWN N2 PUMPS.

PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 3000 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 3000 PSI. GOOD TEST.



## Well Operations Summary L48

Well Name: FC STATE COM #8

API: 3004527500

Field: FC

State: NEW MEXICO

Sundry #:

Rig/Service: MESA PRODUCTION

## Operation

FRUITLAND KUTZ SAND STIMULATION: (2102' TO 2144')  
FRAC AT 50 BPM W/ 70Q N2 FOAM.

TOTAL LOAD: 362 BBLS  
TOTAL SLICKWATER: 350 BBLS (14,700 GALS)  
TOTAL ACID: 12 BBLS  
TOTAL 20/40 SAND: 35,415 LBS  
TOTAL N2: 273,000 SCF  
AVERAGE RATE: 50 BPM  
MAX RATE: 51 BPM  
AVERAGE PRESSURE: 1605 PSI  
MAX PRESSURE: 1644 PSI  
MAX SAND CONC: 2.5 PPG  
ISIP: 1293 PSI  
5 MIN: 1123 PSI  
10 MIN: 1070 PSI  
15 MIN: 1030 PSI

RIH AND SET SELECT 5-1/2" CBP AT 2020'. POH. BLEED OFF CASING.

SHUT IN WELL. SECURED LOCATION.

RIG DOWN FRAC, N2 AND WIRELINE EQUIPMENT.

Report Number  
5Report Start Date  
3/6/2025Report End Date  
3/6/2025

## Operation

MOVE RIG AND EQUIPMENT 30 MILES TO FC STATE COM#8. ALL EQUIPMENT SPOTTED IN. SHUT DOWN RIG OPS DUE TO HIGH WINDS.

SICP-1100 PSI  
SITP-N/A  
SIBHP-0 PSI

TRAVEL TO YARD.

Report Number  
6Report Start Date  
3/7/2025Report End Date  
3/7/2025

## Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING WITH CREW. TOOK WH PSI'S. CSG 1100 PSI. TBG N/A. BH 0 PSI. BDW IN 1 MINUTE

SCOPE UP DERRICK. ND 10K FRAC STACK. NU BOP. RU WELLCHECK. TEST BOP PIPE AND BLINDS RAMS. 250 PSI LOW AND 2300 PSI HIGH. TEST GOOD. RD WELLCHECK.

TALLY. PICK UP AND TIH WITH 4-3/4" JUNK MILL. SIX 3-1/8" DRILL COLLARS AND 2-3/8" TBG TO A DEPTH OF 2020'.

BRING ON 12 BBL PER HOUR AIR FOAM MIST AT 1200 CFM. ESTABLISH GOOD CIRCULATION TO PIT. **MILL UP CBP AT 2020'** WITH AN AVERAGE CIRCULATING PRESSURE OF 450 PSI. RETURNS WERE CLEAN WITH A TRACE OF SAND. SHUT AIR UNIT DOWN. TIH TO CIBP AT 2169'. TAGGED REMAINS OF 1ST PLUG AT 2131' BRING ON 12 BBL PER HOUR AIR FOAM MIST. RESUME MILLING OPS. **MILLED UP REMAINS OF 1ST PLUG AND MILLED UP 2ND PLUG AT 2169'** CIRCULATE HOLE CLEAN. SHUT AIR UNIT DOWN. TIH TO 2296' AND TAGGED UP PLUG PARTS. BRING ON AIR AGAIN. RESUME CLEAN OUT OPS TO A DEPTH OF 2317' BRINGING BACK 4-5 CUPS OF SAND PER BUCKET TEST AND PLUG PARTS. CIRCULATE HOLE CLEAN DOWN TO A TRACE OF SAND. SHUT AIR UNIT DOWN.

HANG BACK SWIVEL. TRIP OUT OF THE HOLE TO A DEPTH OF 2020.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number  
7Report Start Date  
3/8/2025Report End Date  
3/8/2025

## Operation

TRAVEL TO LOCATION.

SAFETY MEETING WITH CREW. TOOK PRESSURES ON WELL. CASING 90 PSI. TBG N/A. BH 0 PSI. BLOW DOWN WELL IN 7 MINUTES

TRIP IN THE HOLE WITH 4-3/4" JUNK MILL FROM 2020' TO 2317'. BRING ON AIR UNIT AT 1200 CFM. ESTABLISH 12 BBL PER HOUR AIR FOAM MIST. CLEAN OUT FILL FROM 2317' TO PBTD OF 2363'. PUMPED MULTIPLE SWEEPS CIRCULATING ON BOTTOM UNTIL SAND WAS DOWN TO A TRACE. SHUT AIR UNIT DOWN.

HANG BACK SWIVEL. TRIP OUT OF THE HOLE FROM 2363' WITH 4-3/4" JUNK MILL. LAYED DOWN DRILL COLLARS.

TRIP IN THE HOLE WITH THE 31' PRICE TYPE MUD ANCHOR. 1.78 ID SEATING NIPPLE. **71 JNTS OF 2-3/8" TBG**. 10'. 8'. 4' X 2-3/8" PUP JOINT. ONE JNT OF 2-3/8" TBG AND 7-1/16" TBG HANGER. **TBG LANDED AT 2318'. SEATING NIPPLE DEPTH 2286'. PBTD 2363'.**

ND BOP. NU WH.

PUMP A 5 BBL FLUSH DOWN TUBING. BUCKET TEST PUMP GOOD ON SURFACE. **TRIP IN HOLE WITH RODS AND PUMP** AS FOLLOWS: 1 X 1" STRAINER NIPPLE. 2" X 1-1/4" X 9' x 13' RHAC-Z HVR PUMP (CP-1132). 8' X 3/4" GUIDED PONY ROD. 18K SHEAR TOOL. SIX 1 1/4" SINKER BARS. 84 3/4" RODS. 4' X 3/4" PONY RODS. 22' X 1 1/4" POLISH ROD. PUMP SEATED IN SN AT 2286'. LOAD TUBING WITH WATER, TEST TUBING TO 500 PSI, GOOD TEST. BLEED DOWN PRESSURE TO 100 PSI, LONG STROKE PUMP AND TEST FROM 100 PSI TO 400 PSI IN 3 STROKES. BLEED OF PRESSURE. OPEN 1" VALVE ON PUMPING TEE. STROKE PUMP WITH RIG. HAD WATER OUT 1" VALVE. SHUT WELL IN. SPACE OUT RODS STRING AND CLAMP OFF 4" ABOVE LIGHT TAG. SHUT WELL IN.

RIG DOWN RIG AND SUPPORT EQUIPMENT. RIG OPS COMPLETE.

TRAVEL TO YARD

Report Number

Report Start Date  
3/9/2025Report End Date  
3/9/2025

WellViewAdmin@hilcorp.com



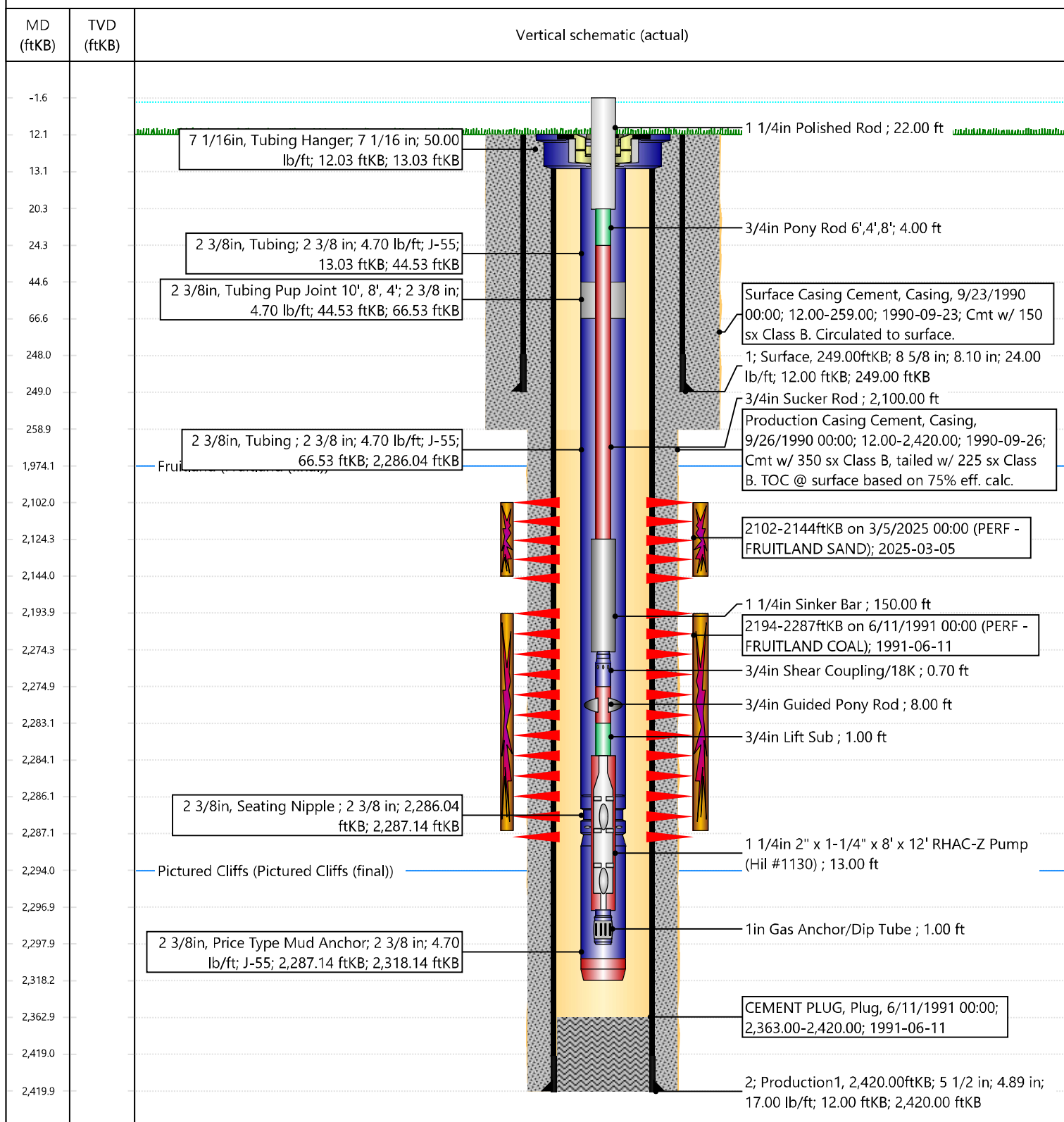


## Current Schematic - Version 3

Well Name: FC STATE COM #8

API / UWI 3004527500	Surface Legal Location 032-029N-008W-L	Field Name FC	Route 0803	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,835.00	Original KB/RT Elevation (ft) 5,847.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 3/8/2025 11:30	Set Depth (ftKB) 2,318.14	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/22/1990 00:00

## Original Hole [Vertical]







# NEW MEXICO ENERGY, MINERAL and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 2/13/25 Operator Hilcorp API # 30-0 45-25700 <sup>27500</sup>

Property Name Fc State Comm Well # 8 Location: Unit L Sec 32 Twn 29 Rge 8

Land Type:

State ☒  
Federal ☐  
Private ☐  
Indian ☐

Well Type:

Water Injection ☐  
Salt Water Disposal ☐  
Gas Injection ☐  
Producing Oil/Gas ☒  
Pressure observation ☐

Temporarily Abandoned Well (Y/N): NO TA Expires: \_\_\_\_\_

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. 0  
Int. Casing Pres. N/A

Pressured annulus up to 575 psi. for 30 mins. Test passed/failed

REMARKS: CTBP @ 2169' test to surface

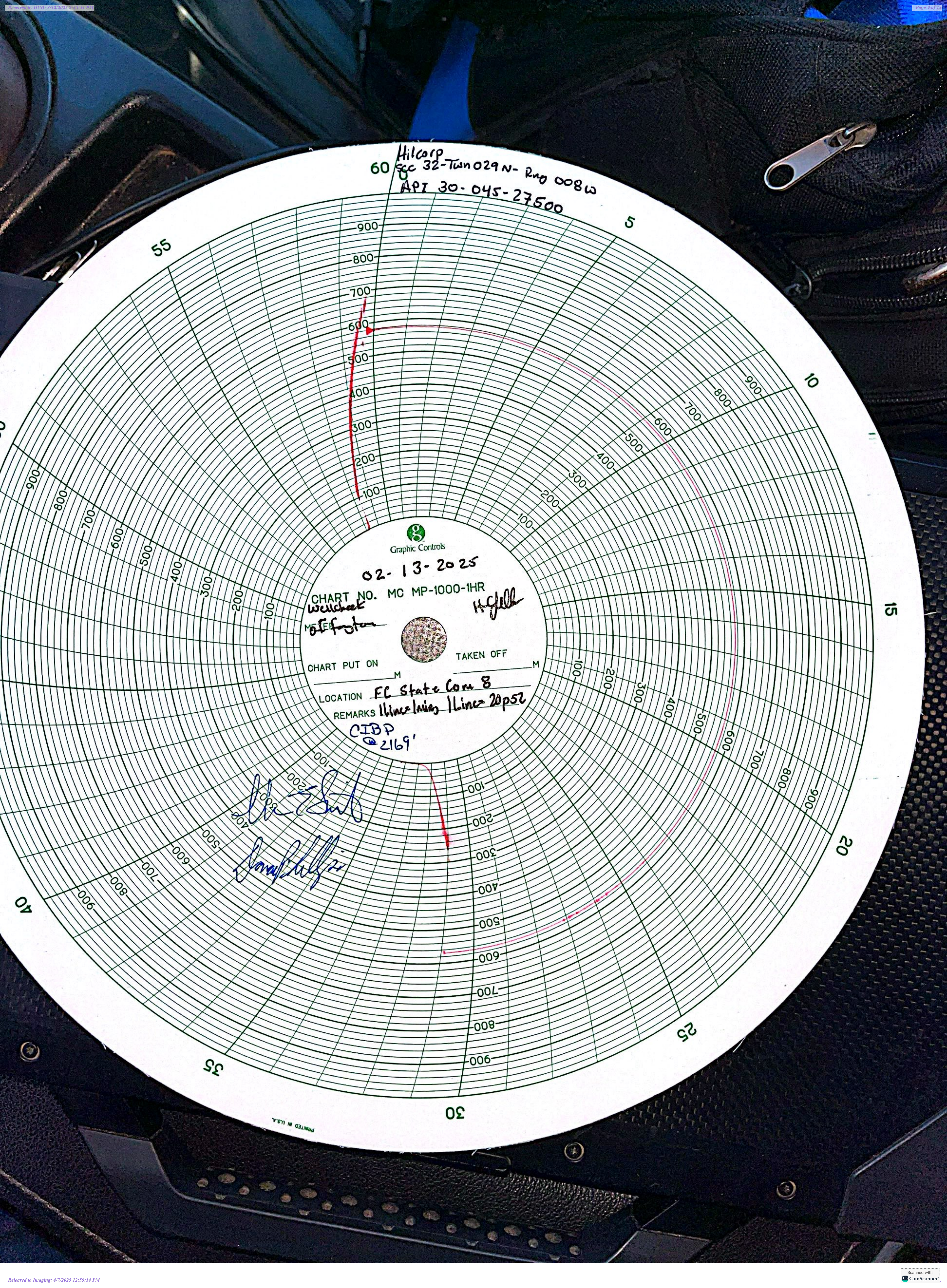
By Dona Phillips  
(Operator Representative)

Witness Mike Smith  
(NMOCD)

(Position)

Revised 02-11-02





Hilcorp  
32-TW029N- Rng 008W  
API 30-045-27500

Graphic Controls  
02-13-2025  
CHART NO. MC MP-1000-1HR  
Wetcheck  
off from  
H. Jell  
CHART PUT ON M TAKEN OFF M  
LOCATION FL State Com 8  
REMARKS 1 line 1 line 20p52  
CIBP  
2169'

Handwritten signatures and notes in blue ink.

PRINTED IN U.S.A.



Cheryl Weston

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From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
Sent: Thursday, February 13, 2025 5:05 PM  
To: Cameron Skelton; Rennick, Kenneth G; Kade, Matthew H  
Cc: Farmington Regulatory Techs; Lisa Helper; Austin Harrison; Jackson Lancaster  
Subject: RE: [EXTERNAL] Request Permission to Perforate - FC State Com 8 (API: 3004527500)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves to continue pay add into Fruitland Coal formation through perforations from 2060 to 2193

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Cell Phone: 505-320-0243  
Email - monica.kuehling@emnrd.nm.gov

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From: Cameron Skelton <Cameron.Skelton@hilcorp.com>  
Sent: Thursday, February 13, 2025 2:48 PM  
To: Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>  
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>  
Subject: [EXTERNAL] Request Permission to Perforate - FC State Com 8 (API: 3004527500)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon All,

Please see the attached information regarding the FC State Com 8 (API: 3004527500). We have passed our state-witnessed MIT today and would like to request permission to perforate the Fruitland Coal interval from 2060' – 2193' as previously outlined. Please let us know if you approve moving forward with these operations.

Thank you and have a great day,

**Cameron Skelton**

Operations Engineer | San Juan North

Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002



M: 662.822.2727

[Cameron.Skelton@hilcorp.com](mailto:Cameron.Skelton@hilcorp.com)

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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 441834

ACKNOWLEDGMENTS

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:  372171
	Action Number:  441834
	Action Type:  [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 441834

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 441834
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	4/7/2025