

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: ANTERO 14 FED COM Well Location: T25S / R33E / SEC 14 / County or Parish/State:

TRE/

Well Number: 501H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108503 Unit or CA Name: Unit or CA Number:

US Well Number: 3002550614 Well Status: Approved Application for Operator: EOG RESOURCES

Permit to Drill INCORPORATED

# **Subsequent Report**

**Sundry ID: 2706572** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 12/09/2022 Time Sundry Submitted: 06:49

**Date Operation Actually Began:** 11/13/2022

**Actual Procedure:** 11-13-2022 20" Conductor @ 119' 11-24-2022 16" hole 11-24-2022 Surface Hole @ 1,255' MD, 1,255' TVD Casing shoe @ 1,239' MD, 1,239' TVD Ran 13-3/8" 54.5# J55, STC Cement w/ 465 sx Class C (1.82 yld, 13.5 ppg), followed by 125 sx Class C (1.35 yld, 14.8 ppg) Casing tested 1500 PSI, 30 MIN . Circ 253 sx cement to surface (82bbls/1.82yld) BOP/DIVERTERS/ROTATING HEAD- Test BOP to BLM Standards

Received by OCD: 3/6/2023 2:52:53 PM Well Name: ANTERO 14 FED COM Well Location: T25S / R33E / SEC 14 /

TR E /

County or Parish/State:

Page 2 o

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Allottee or Tribe Name:

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**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 3002550614** 

Well Status: Approved Application for

Permit to Drill

Operator: EOG RESOURCES

INCORPORATED

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: DEC 09, 2022 06:49 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

#### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

Email address:

## **BLM Point of Contact**

BLM POC Name: Jonathon W Shepard

**BLM POC Phone:** 5752345972

**Disposition:** Accepted

Signature: Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

**Disposition Date:** 12/27/2022



Sundry Print Regor U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: ANTERO 14 FED COM Well Location: T25S / R33E / SEC 14 / County or Parish/State:

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INCORPORATED Permit to Drill

#### **Subsequent Report**

**Sundry ID: 2707938** 

Type of Action: Drilling Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 12/19/2022 Time Sundry Submitted: 09:55

**Date Operation Actually Began: 11/28/2022** 

Actual Procedure: 11-28-2022 12 1/4" hole 11-28-2022 1st Intermediate Hole @ 4,941' MD, 5,929 TVD Casing shoe @ 4,926' MD, 4,915' TVD Ran 9-5/8", 40#, J55, LTC (0"-3446') Ran 9-5/8", 40#, H80 HC, LTC (3446'-4926') Cement w/ 935 sx Class H 670 (1.81 yld, 13 ppg), followed by 505 sx Class H (1.39 yld, 14.8 ppg) Test casing to 1500 psi, 30 MIN. Circ 323 sx cement to surface (104bbs/1.81) 12-16-2022 7 7/8" HOLE 12-16-2022 Production Hole @ 18,886' MD, 11,099' TVD Casing Shoe @ 18,886' MD, 11,099' TVD Ran 5-1/2", 20#, EY HCP110, RDT BTX (MJ @ 10,398' and 18,403') Cement w/ 455 sx Class C (4.05 yld, 10.5 ppg), followed by 1350 sx Class H (1.51 yld, 13.2 ppg) Bumped plug, did not cirulate cement to surface, TOC @ 949' by CALC, Waiting on CBL RR 12 /17/2022

eceived by OCD: 3/6/2023 2:52:53 PM Well Name: ANTERO 14 FED COM

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TR E /

Well Number: 501H

Type of Well: OIL WELL

Allottee or Tribe Name:

County or Parish/State:

Lease Number: NMNM108503

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 3002550614** 

**Well Status:** Approved Application for Permit to Drill

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Operator Electronic Signature: EMILY FOLLIS Signed on: DEC 19, 2022 09:55 AM

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Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

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**Street Address:** 

Citv:

State:

Zip:

Phone:

Email address:

## **BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard

**BLM POC Phone:** 5752345972

**Disposition:** Accepted

Signature: Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** jshepard@blm.gov

**Disposition Date:** 12/29/2022

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 193839

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	193839
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	4/8/2025