

Well Name: JRU APACHE FEDERAL COM	Well Location: T22S / R30E / SEC 13 / NESE / 32.391762 / -103.828231	County or Parish/State: EDDY / NM
Well Number: 112H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM89051	Unit or CA Name: JAMES RANCH UNIT	Unit or CA Number: NMNM70965X
US Well Number:	Operator: XTO ENERGY INCORPORATED	

Notice of Intent

Sundry ID: 2817725

Type of Submission: Notice of Intent	Type of Action: Surface Disturbance
Date Sundry Submitted: 10/18/2024	Time Sundry Submitted: 10:33
Date proposed operation will begin: 11/08/2024	

Procedure Description: APD ID: 10400085313 XTO Permian Operating, LLC respectfully requests to construct, operate, and maintain an additional thirty (30) foot wide easement adjacent to the approved 30' wide easement from the APD creating a 60' wide corridor in it's entirety containing up forty-eight (48) 20" or less buried composite flexpipe or steel flowlines with a maximum safety pressure rating of 1400 psi (operating pressure: 750 psi) for transport of oil, gas, and produced water will be required to produce new Oil and Gas Wells. The flowlines will connect Apache Drill Islands to the Apache Central Vessel Battery as approved in the APD. Total Length of previously approved 30' flowline corridor: 6,418.59' or 4.42 acres Total Length of the proposed corridor for the flowlines: 6,418.59' ft long, 30ft. wide. Total acreage associated with new surface disturbance for flowlines: 4.42 acres Flowlines corridor located Sections 25, 24, 13 Township 22S, Range 30E, NMPM. Plats attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

618.013002.10_XTO_JRU_APACHE_DI_60_FT_BURIED_AND_SURFACE_FLOWLINES_FINAL_8_28_2024_20241018103305.pdf

Received by OCD: 3/13/2025 8:04:53 AM

Page 2 of 14

Well Name: JRU APACHE FEDERAL COM	Well Location: T22S / R30E / SEC 13 / NESE / 32.391762 / -103.828231	County or Parish/State: EDDY / NM
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US Well Number:	Operator: XTO ENERGY INCORPORATED	

Conditions of Approval

Authorized

JRU_Buried_Pipeline_COA_S_20241030100706.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN

Signed on: OCT 18, 2024 10:33 AM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLANDState: TX

Phone: (432) 620-6700

Email address: RANELL.KLEIN@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: BOBBY BALLARD

BLM POC Title: Natural Resource Specialist

BLM POC Phone: 5752342235

BLM POC Email Address: bballard@blm.gov

Disposition: Approved

Disposition Date: 10/31/2024

Signature: Chris Walls

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Flowlines corridor located Sections 25, 24, 13 Township 22S, Range 30E, NMPM.

Plats attached.

Location of Well

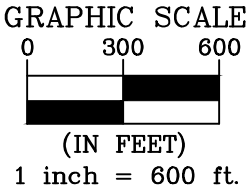
0. SHL: NESE / 2515 FSL / 818 FEL / TWSP: 22S / RANGE: 30E / SECTION: 13 / LAT: 32.391762 / LONG: -103.828231 (TVD: 0 feet, MD: 0 feet)

PPP: SWNW / 1650 FNL / 990 FWL / TWSP: 22S / RANGE: 30E / SECTION: 13 / LAT: 32.39485 / LONG: -103.839126 (TVD: 11063 feet, MD: 15600 feet)

PPP: SENE / 1650 FNL / 330 FEL / TWSP: 22S / RANGE: 30E / SECTION: 13 / LAT: 32.394837 / LONG: -103.82665 (TVD: 11103 feet, MD: 11600 feet)

BHL: SWNW / 1650 FNL / 50 FWL / TWSP: 22S / RANGE: 30E / SECTION: 14 / LAT: 32.394872 / LONG: -103.860081 (TVD: 11001 feet, MD: 21892 feet)

CONFIDENTIAL



SECTION 13

OWNER: B.L.M.

SW/4 NE/4

NW/4 SE/4

SW/4 SE/4

P.O.T. "A"

NAD 83(NME)

Y= 506,340.55

X= 696,623.73

LAT= 32.390995° N

LONG= 103.830247° W

SECTION 24

OWNER: B.L.M.

NW/4 NE/4

P.O.T. "C"

NAD 83(NME)

Y= 503,426.65

X= 696,636.03

LAT= 32.382985° N

LONG= 103.830251° W

(AS DESCRIBED ON A SEPARATE PLAT)

MATCH LINE: SEE PAGE 2

LEGEND

	SECTION LINE
	PROPOSED DRILLING ISLAND
	PROPOSED PAD FALL OFF
	PROPOSED PAD
	PROPOSED ACCESS ROAD
	PROPOSED BURIED AND SURFACE FLOW LINE
	EXISTING ROAD
	EXISTING PAD
	EXISTING OVERHEAD ELECTRIC
	EXISTING PIPELINE
	P.O.B. POINT OF BEGINNING
	P.O.T. POINT OF TERMINUS
	FOUND MONUMENT AS NOTED
	FIP FOUND IRON PIPE

GENERAL NOTES

- BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
- LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
- WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

MARK DILLON HARP
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23786



AN EXHIBIT OF:

A PROPOSED CENTERLINE OF A BURIED AND SURFACE FLOWLINE EASEMENT FOR:
XTO PERMIAN OPERATING, LLC.
JAMES RANCH UNIT APACHE DI

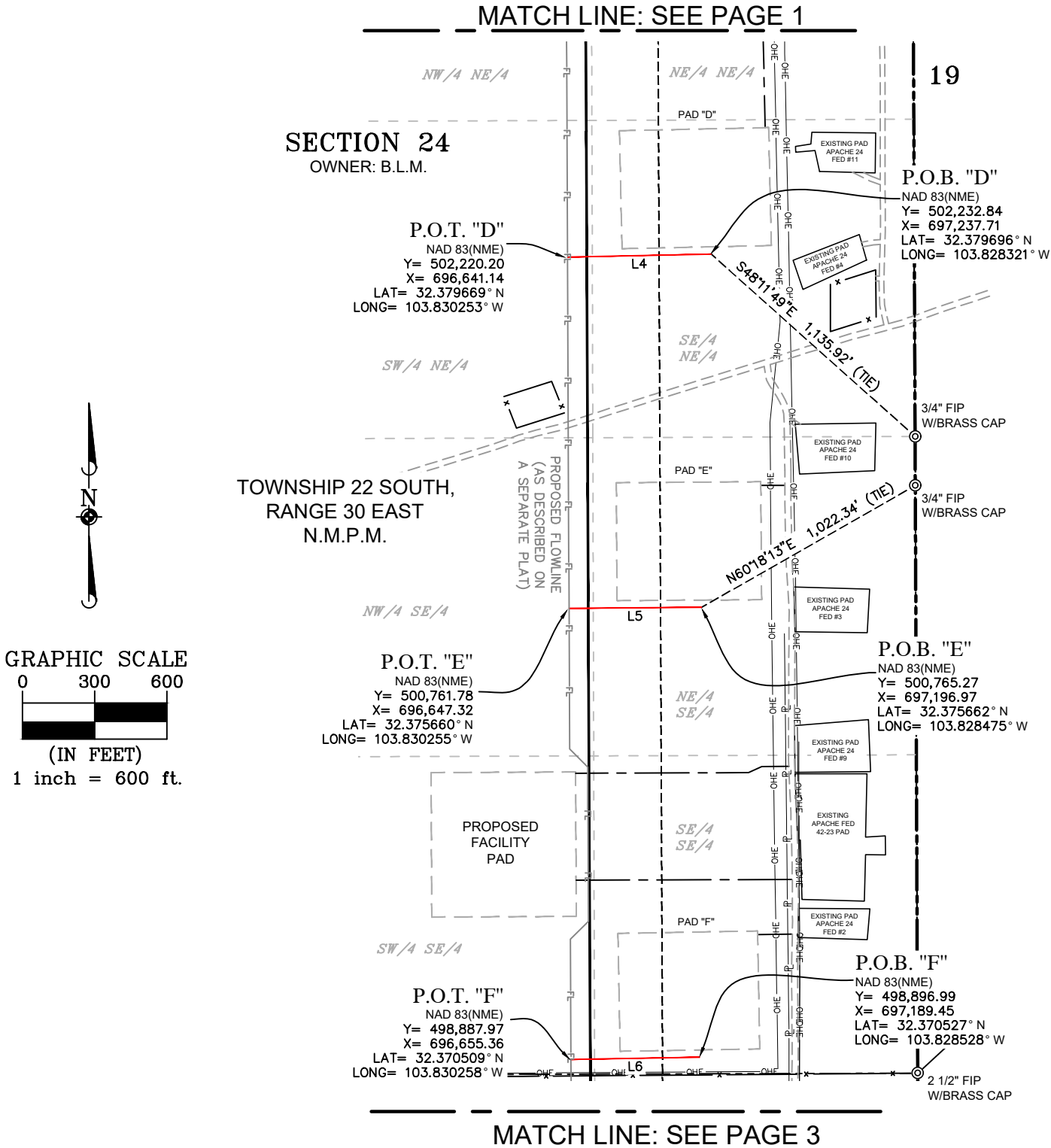
SITUATED IN SECTIONS 13, 24, AND 25, TOWNSHIP 22 SOUTH,
RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO



505 Pecan Street, Suite 201, Fort Worth, TX 76102
p h : 8 1 7 . 8 6 5 . 5 3 4 4 m a n h a r d . c o m
Texas Board of Professional Engineers & Land Surveyors Reg. No. F-10194754 (Surv), F-21732 (Eng)

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CHECKED BY: DB	DATE: 8/29/2024	SCALE: 1" = 600'	PROJECT NO.: 618.013002.10
DRAWN BY: AI	FIELD CREW: RD	REVISION NO.: NO	SHEET: 1 OF 4



GENERAL NOTES

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MARK DILLON HARP
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23786



LEGEND

- SECTION LINE
- PROPOSED DRILLING ISLAND
- PROPOSED PAD FALL OFF
- PROPOSED PAD
- PROPOSED ACCESS ROAD
- PROPOSED BURIED AND SURFACE FLOW LINE
- EXISTING ROAD
- EXISTING PAD
- EXISTING OVERHEAD ELECTRIC
- EXISTING PIPELINE
- P.O.B. POINT OF BEGINNING
- P.O.T. POINT OF TERMINUS
- FOUND MONUMENT AS NOTED
- FIP FOUND IRON PIPE

AN EXHIBIT OF:

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SURFACE FLOWLINE EASEMENT FOR:
XTO PERMIAN OPERATING, LLC.
JAMES RANCH UNIT APACHE DI

SITUATED IN SECTIONS 13, 24, AND 25, TOWNSHIP 22 SOUTH,
RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

CHECKED BY: DB	DATE: 8/29/2024	SCALE: 1" = 600'	PROJECT NO.: 618.013002.10
DRAWN BY: AI	FIELD CREW: RD	REVISION NO.: NO	SHEET: 2 OF 4

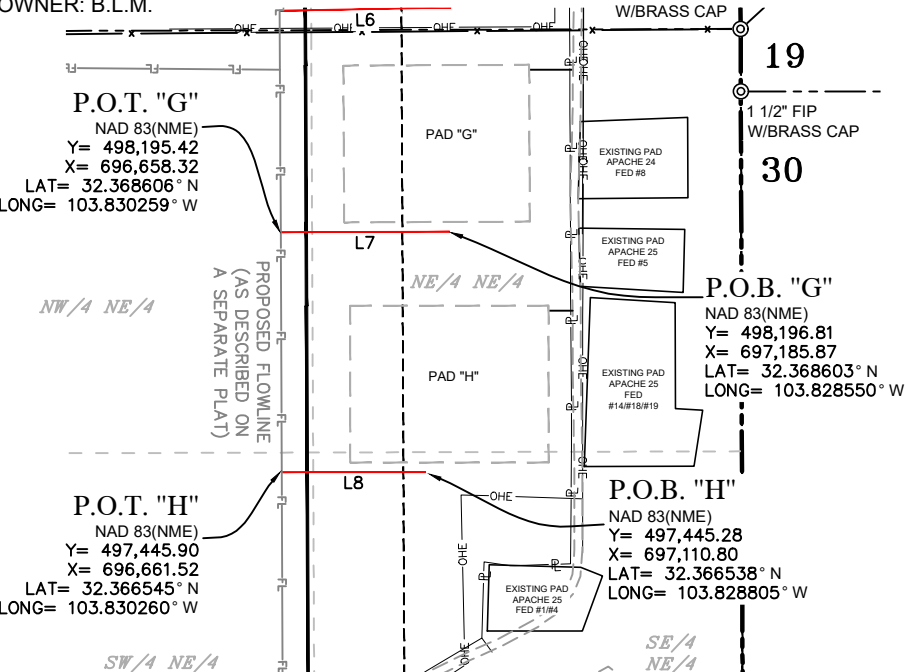
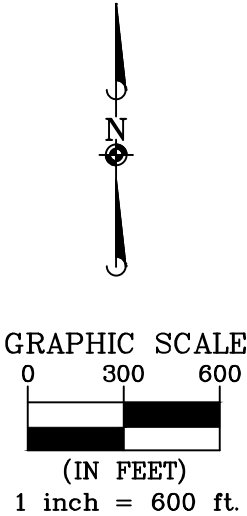


505 Pecan Street, Suite 201, Fort Worth, TX 76102
p h : 8 1 7 . 8 6 5 . 5 3 4 4 m a n h a r d . c o m
Texas Board of Professional Engineers &
Land Surveyors Reg. No. F-10194754 (Surv), F-21732 (Eng)

MATCH LINE: SEE PAGE 2

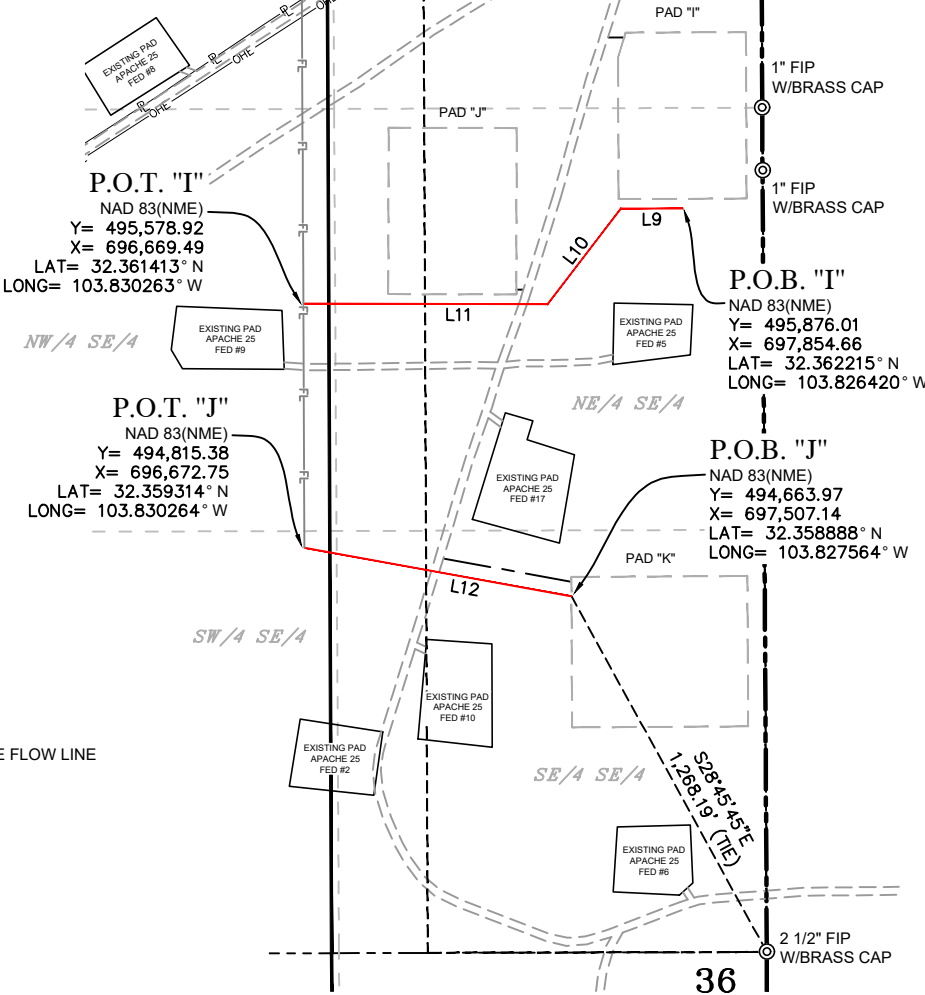
SECTION 24

OWNER: B.L.M.



SECTION 25

OWNER: B.L.M.



LEGEND

- SECTION LINE
- PROPOSED DRILLING ISLAND
- PROPOSED PAD FALL OFF
- PROPOSED PAD
- PROPOSED ACCESS ROAD
- PROPOSED BURIED AND SURFACE FLOW LINE
- EXISTING ROAD
- EXISTING PAD
- EXISTING OVERHEAD ELECTRIC
- EXISTING PIPELINE
- P.O.B. POINT OF BEGINNING
- P.O.T. POINT OF TERMINUS
- FOUND MONUMENT AS NOTED
- FIP FOUND IRON PIPE

TOWNSHIP 22 SOUTH,
RANGE 30 EAST
N.M.P.M.

GENERAL NOTES

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MARK DILLON HARP
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23786



AN EXHIBIT OF:

A PROPOSED CENTERLINE OF A BURIED AND
SURFACE FLOWLINE EASEMENT FOR:
XTO PERMIAN OPERATING, LLC.
JAMES RANCH UNIT APACHE DI

SITUATED IN SECTIONS 13, 24, AND 25, TOWNSHIP 22 SOUTH,
RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO



505 Pecan Street, Suite 201, Fort Worth, TX 76102
p h : 8 1 7 . 8 6 5 . 5 3 4 4 m a n h a r d . c o m
Texas Board of Professional Engineers &
Land Surveyors Reg. No. F-10194754 (Surv), F-21732 (Eng)

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CHECKED BY: DB	DATE: 8/29/2024	SCALE: 1" = 600'	PROJECT NO.: 618.013002.10
DRAWN BY: AI	FIELD CREW: RD	REVISION NO.: NO	SHEET: 3 OF 4

LINE TABLE "A"		
LINE	BEARING	LENGTH
L1	N89°15'35"W	547.36'

LINE TABLE "B"		
LINE	BEARING	LENGTH
L2	S88°48'02"W	457.62'

LINE TABLE "C"		
LINE	BEARING	LENGTH
L3	S88°46'19"W	576.05'

LINE TABLE "D"		
LINE	BEARING	LENGTH
L4	S88°47'09"W	596.70'

LINE TABLE "E"		
LINE	BEARING	LENGTH
L5	S89°38'10"W	549.66'

LINE TABLE "F"		
LINE	BEARING	LENGTH
L6	S89°01'56"W	534.17'

LINE TABLE "G"		
LINE	BEARING	LENGTH
L7	S89°50'57"W	527.55'

LINE TABLE "H"		
LINE	BEARING	LENGTH
L8	N89°55'15"W	449.28'

LINE TABLE "I"		
LINE	BEARING	LENGTH
L9	S89°45'26"W	192.81'
L10	S37°34'39"W	376.80'
L11	N89°49'25"W	762.58'

LINE TABLE "J"		
LINE	BEARING	LENGTH
L12	N79°42'55"W	848.01'

JAMES RANCH UNIT APACHE DI PROPOSED 60' BURIED AND SURFACE FLOWLINE DESCRIPTION:

SURVEY OF A STRIP OF LAND 60.0 FEET WIDE AND 6,418.59 FEET, 389.01 RODS, OR 1.22 MILES IN LENGTH CROSSING SECTIONS 13, 24 AND 25, TOWNSHIP 22 SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING 30.0 FEET RIGHT AND 30.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SURVEY, COMPRISING OF 8.161 ACRES AND DIVIDED IN EACH QUARTER QUARTER AS FOLLOWS:

NE/4 SE/4 OF SECTION 13 = 443.63 FEET = 26.89 RODS = 0.61 OF AN ACRE
NW/4 SE/4 OF SECTION 13 = 103.73 FEET = 6.29 RODS = 0.07 OF AN ACRE
SE/4 SE/4 OF SECTION 13 = 456.86 FEET = 27.69 RODS = 0.56 OF AN ACRE
SW/4 SE/4 OF SECTION 13 = 0.76 FEET = 0.04 RODS = 0.001 OF AN ACRE
NE/4 NE/4 OF SECTION 24 = 471.52 FEET = 28.57 RODS = 0.65 OF AN ACRE
NW/4 NE/4 OF SECTION 24 = 104.53 FEET = 6.34 RODS = 0.08 OF AN ACRE
SE/4 NE/4 OF SECTION 24 = 493.81 FEET = 29.93 RODS = 0.68 OF AN ACRE
SW/4 NE/4 OF SECTION 24 = 102.89 FEET = 6.24 RODS = 0.07 OF AN ACRE
NE/4 SE/4 OF SECTION 24 = 448.82 FEET = 27.20 RODS = 0.62 OF AN ACRE
NW/4 SE/4 OF SECTION 24 = 100.83 FEET = 6.11 RODS = 0.07 OF AN ACRE
SE/4 SE/4 OF SECTION 24 = 436.13 FEET = 26.43 RODS = 0.60 OF AN ACRE
SW/4 SE/4 OF SECTION 24 = 98.04 FEET = 5.94 RODS = 0.07 OF AN ACRE
NE/4 NE/4 OF SECTION 25 = 429.41 FEET = 26.02 RODS = 0.59 OF AN ACRE
NW/4 NE/4 OF SECTION 25 = 98.15 FEET = 5.95 RODS = 0.07 OF AN ACRE
SE/4 NE/4 OF SECTION 25 = 350.89 FEET = 21.27 RODS = 0.48 OF AN ACRE
SW/4 NE/4 OF SECTION 25 = 98.39 FEET = 5.96 RODS = 0.07 OF AN ACRE
NE/4 SE/4 OF SECTION 25 = 1,232.42 FEET = 74.69 RODS = 1.70 ACRES
NW/4 SE/4 OF SECTION 25 = 99.76 FEET = 6.05 RODS = 0.07 OF AN ACRE
SE/4 SE/4 OF SECTION 25 = 745.30 FEET = 45.17 RODS = 1.03 ACRES
SW/4 SE/4 OF SECTION 25 = 102.72 FEET = 6.23 RODS = 0.07 OF AN ACRE

TOTAL LENGTH =
6,418.59 FEET OR 389.01 RODS

GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
3. WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



MARK DILLON HARP
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23786



AN EXHIBIT OF:

A PROPOSED CENTERLINE OF A BURIED AND SURFACE FLOWLINE EASEMENT FOR:
XTO PERMIAN OPERATING, LLC.
JAMES RANCH UNIT APACHE DI

SITUATED IN SECTIONS 13, 24, AND 25, TOWNSHIP 22 SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

CHECKED BY: DB	DATE: 8/29/2024	SCALE: 1" = 600'	PROJECT NO.: 618.013002.10
DRAWN BY: AI	FIELD CREW: RD	REVISION NO.: NO	SHEET: 4 OF 4

BLM LEASE NUMBER: NMNM89051

COMPANY NAME: XTO Permian Operating, LLC

PROJECT NAME: Sundry 2817725 Apache Flowlines

BURIED PIPELINE STIPULATIONS

A copy of the application Sundry Notice and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:
 - Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 30 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
 - Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
 - The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

() seed mixture 1	() seed mixture 3
(X) seed mixture 2	() seed mixture 4
() seed mixture 2/LPC	() Aplomado Falcon Mixture
13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.
14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a

permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

OR

If the entire project is covered under the Permian Basin Programmatic Agreement (cultural resources only):

The proponent has contributed funds commensurate to the undertaking into an account for offsite mitigation. Participation in the PA serves as mitigation for the effects of this project on cultural resources. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and the BLM will be notified as soon as possible within 24 hours. Work shall not resume until a Notice to Proceed is issued by the BLM. See Stipulation 17 for more information.

If the proposed project is split between a Class III inventory and a Permian Basin Programmatic Agreement contribution, the portion of the project covered under Class III inventory should default to the first paragraph stipulations.

17. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

18. Any paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

19. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the

establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

20. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

21. Special Stipulations:

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 442038

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 442038
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	4/14/2025