

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12410
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buffington
8. Well Number 2
9. OGRID Number 256073
10. Pool name or Wildcat Langlie Mattix;7 Rvrs-Q-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other []
2. Name of Operator J R Oil Ltd. Co.
3. Address of Operator PO Box 2975 Hobbs, NM 88241
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 19 Township 25S Range 38E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 04/16/2025

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

**Plugging Report
JR Oil Ltd. Co.
Buffington #2
API 30-025-12410**

2/19/2025 Cleared the location with backhoe, set rig mat, and rigged up. Nipped down the wellhead and unseated the pump. Tubing went on a vacuum. Reinstalled the stuffing box and SION.

2/20/2025 Laid down 131 5/8" rods. Dug out the cellar and plumbed in the surface head. Installed the BOP and POOH with tubing. 108 joints 2 3/8". Made gauge ring run and set 5.5" CIBP at 3220'. RIH with tubing and tagged CIBP. Moved in remaining equipment. SION

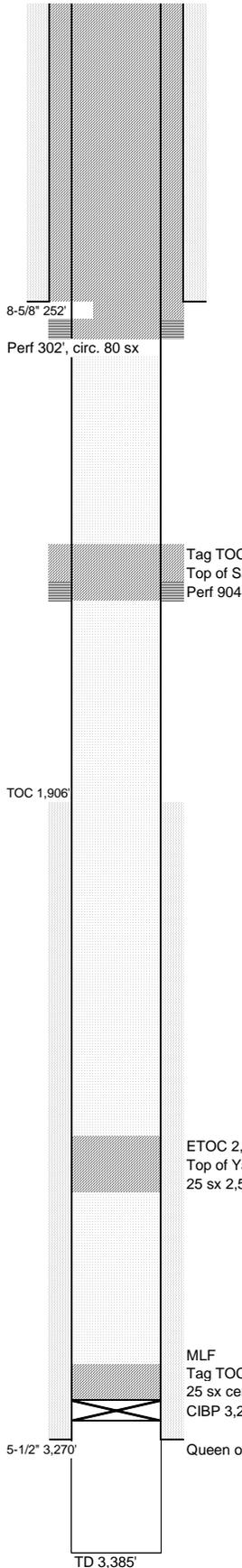
2/24/2025 Circulated MLF and tested casing to 500#. Casing good. POOH with tubing and ran RBL. Reported to the NMOCD. RIH with tubing and spot 25 sx cement on top of CIBP. Stood back 15 stands and SION. Will tag in the morning.

2/25/2025 Tagged cement at 2994'. POOH to 2559' and spot 25 sx cement. POOH and perforated at 904'. Set packer and squeezed with 50 sx cement with CaCl. WOC and tagged at 722'. Perforated casing at 302' and circulated cement in/out of 5 1/2" casing. Took 80 sx to get good cement to the pit. Prepped to rig down. SION

2/26/2025 Rigged down. Dug out and removed the wellhead. Filled up both strings of casing with 7 sx cement. Installed standard marker and Sono tube. Filled up tube with 5 sx cement. Removed the anchors and cleaned the pit.



Buffington #2



WELL NAME: Buffington #2				FORMATION: Queen				KB:				
API NO: 30-025-12410				FIELD: Langlie Mattix				PBTD:				
SPUD DATE: May 11, 1955				COUNTY: Lea				TD: 3,385				
CASING							CEMENT & HOLE DATA					
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface		8 5/8	24.00		8.097	7.972	0'	252'	11		125	surf. (calc.)
Production		5 1/2	14.00		5.012	4.887	0'	3,270'	6 3/4		300	1,906'
History:							PERFORATIONS					
5/11/1955 Spud by WK Byrom, frac Queen open hole 10k# sand in 10k gal oil							top	bottom	zone	status	tfl shots	date
1/25/1994 Clean fill							3,270'	3,385'	Queen	plugged	(open hole)	05/11/55
2/19/2025 MIRU												
2/20/2025 LD rods, set CIBP @ 3,220'												
2/24/2025 Circ. MLF, test csg, held 500#. CBL, TOC 1,906' , spot 25 sx on plug												
2/25/2025 Tag 2,994' , spot 25 sx @ 2,559' , perf 904' , sqz 50 sx , WOC, tag 722' , perf 302' , circ. 80 sx												
2/26/2025 Cut off well head, top off 7 sx , install marker, well P&A'd												
TUBING (none)							OD (in)	ID (in)	joints	length (ft)	depth (ft)	
RODS (none)							OD (in)	grade	rods	length (ft)	depth (ft)	

Updated: March 10, 2025 by Ian Petersen

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 452655

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 452655
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/17/2025
gcordero	Submit C-103Q within one year of plugging.	4/17/2025