

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34311
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name HARDY 36 STATE
4. Well Location Unit Letter B : 870 feet from the North line and 1650 feet from the East line Section 36 20S Township 37E Range NMPM County		8. Well Number 026
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3504		9. OGRID Number 331199
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached plan to TA well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 3/17/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

HARDY 36 STATE 26 TA Procedure

1. MIRU WOR & equipment. Test anchors if not tested within the last two years.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC. POOH and note condition of tubing and BHA.
10. MIRU wireline unit. Set CIBP above top perforation at 7,524'.
11. Dump bail 35' of cement on top of plug. RDMO wireline unit.
12. TIH with tubing to tag top of cement. It may be necessary to utilize a workstring depending on the results of the tubing inspection conducted during the initial pull.
13. Perform pressure test to verify integrity.
14. MIRU tubing scanners. Scan tubing out of hole. RDMO tubing scanners.
15. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 3/7/1998

Maverick Permian LLC
Hardy 36 State 36
API# 30-025-34311

PROPOSED WBD
3/13/2025

MD

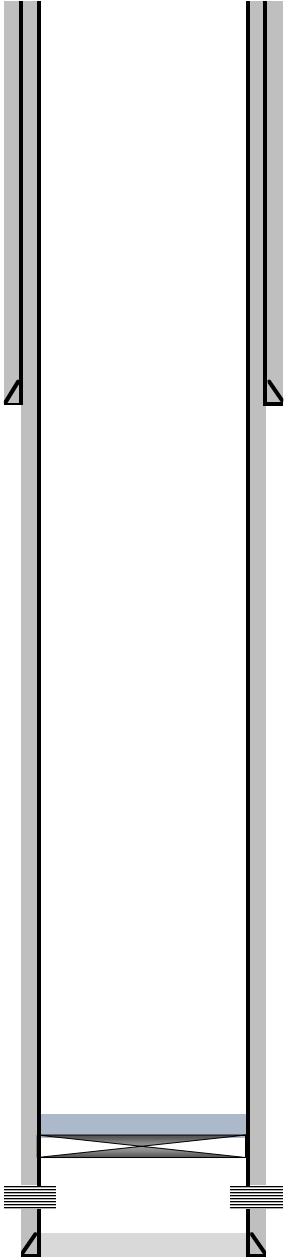
MD

Surface Casing:
8-5/8" 23# M-50
Cmt w/ 565 sx to Surf

1,400'

Production Casing:
5 1/2" 17# K-55
Cmt to w/ 1,375 sx to Surf

7,900'



7,489' Dump bail 35' cement
7,524' Set CIBP @ 7,524'
7,574' Strawn Perforations
7,574' - 7,728'
7,845' PBTD @ 7,845'

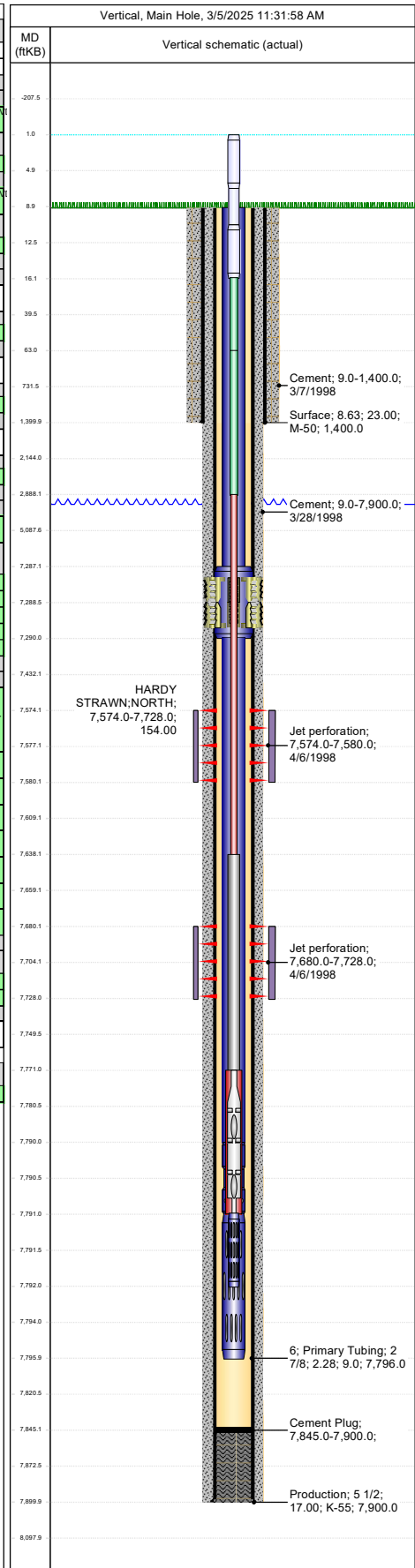


HARDY 36 STATE 26

Wellbore Diagram

Well Header						
API #	3002534311	State	NEW MEXICO	County	LEA	District
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO	Area
					A_NM_SCATTERED	Total Depth (ftKB)
						7,900.0

Wellbore Sections													
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date				
SURFAC		12 1/4	9.0		1,400.0		3/7/1998		3/7/1998				
PROD1		7 7/8	1,400.0		7,900.0		3/8/1998		3/28/1998				
Casing Strings													
Casing String: Surface 8.63" Set Depth: 1,400.0													
Casing Description		Run Date	OD (in)	OD Nom Max (in)	ID (in)	ID Nom Min (in)	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD) (ftKB)		
Surface		3/7/1998 00:00	8.63	8.63	8.10	8.1	23.00	M-50	1,391.00	9.0			
Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing	0	8.63	8.1	23.00	M-50	1,391.00		9.0	1,400.0				
Casing String: Production 5 1/2" Set Depth: 7,900.0													
Casing Description		Run Date	OD (in)	OD Nom Max (in)	ID (in)	ID Nom Min (in)	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD) (ftKB)		
Production		3/28/1998 00:00	5 1/2	5 1/2	4.89	4.89	17.00	K-55	7,891.00	9.0			
Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing	0	5 1/2	4.89	17.00	K-55	7,891.00	177	9.0	7,900.0				
Cement													
Surface Casing Cement													
Cementing Start Date		Cementing End Date			String								
3/7/1998 00:00		3/7/1998 00:00			Surface, 1,400.0ftKB								
Stg #	Pump Start Date	Pump End Date			Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)					
1					9.0	1,400.0							
Production Casing Cement													
Cementing Start Date		Cementing End Date			String								
3/28/1998 00:00		3/28/1998 00:00			Production, 7,900.0ftKB								
Stg #	Pump Start Date	Pump End Date			Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)					
1					9.0	7,900.0							
Cement Plug													
Cementing Start Date		Cementing End Date			String								
3/28/1998 00:00		3/28/1998 00:00			Production, 7,900.0ftKB								
Stg #	Pump Start Date	Pump End Date			Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)					
	3/28/1998				7,845.0	7,900.0							
Tubing Strings													
Set Depth: 7,796.0													
Run Job	String	String Max	OD Nom Max (in)	ID (in)	ID Nom Min (in)	HW (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD) (ftKB)	Len (ft)			
		2 7/8	4.995	2.44	2.28	6.50	L-80	9.0		7,787.00			
Item Des	Len (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Tubing	7,278.00	2 7/8	2.44	6.50	L-80	0		9.0	7,287.0				
Anchor 5 1/2 X 2 7/8	3.00	4.995	2.44	30.00	TAC	0		7,287.0	7,290.0				
Tubing	500.00	2 7/8	2.44	6.50	L-80	0		7,290.0	7,790.0				
Seating Nipple	1.00	2 7/8	2.28		SN	0		7,790.0	7,791.0				
SOPMA	5.00	2 7/8	2.28		SOPMA	0		7,791.0	7,796.0				
Rod Strings													
Set Depth: 7,792.0													
Rod Description	Set Depth	Run Date	Run Job	OD (in)	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD) (ftKB)	String Components				
Tapered rod string	7,792.0	7/22/2002		3/4	1.63	D	1.0		Strainer, 2.5x20 RHBC HVR, Sinker Bar, Sucker Rod, Sucker Rod, Sucker Rod SUBS, Polished rod				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
15.00	1 1/2	1				1.0	16.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
7.00	7/8	3			D	16.0	63.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
2,825.00	7/8	113		2.22	D	63.0	2,888.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
4,750.00	3/4	190		1.63	D	2,888.0	7,638.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
133.00	1 1/2	5			C	7,638.0	7,771.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
20.00	2	1				7,771.0	7,791.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
1.00	1 1/4	1				7,791.0	7,792.0						
Perforations													
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)						
4/6/1998 00:00	7574	7580			2.0	13	6						
4/6/1998 00:00	7680	7728			2.0	97	48						
Deviation Surveys													
Date	Description				Job								
	Main Hole												
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)	



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CONDITIONS

Action 443117

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 443117
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	4/17/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	4/17/2025
gcordero	Must submit development plan for well with details and timelines.	4/17/2025