

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM 0022636

6. If Indian, Allottee or Tribe Name  
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. Cato San Andres Unit
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Cato San Andres Unit #170
2. Name of Operator Shell Oil Company (Western Division)		9. API Well No. 30-005-20133
3a. Address P.O. Box 576, Houston, TX 77210	3b. Phone No. (include area code) (832) 337-2434	10. Field and Pool or Exploratory Area Cato; San Andres
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) D-34-08S-30E    660 FNL    660 FWL		11. Country or Parish, State Chaves County, New Mexico, USA

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Please refer to the attached Plug and Abandonment End of Well Report.

Accepted for Record

Like approval by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Samantha Baker	Title SGWS Legacy Program Manager
Signature Samantha Baker	Date 04/17/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Petroleum Engineer	Date 04/21/2025
	Office RFO	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**LANGAN****Technical  
Memorandum**

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**300 Union Boulevard, Suite 405   Lakewood, CO 80228   T: 303.262.2000   F: 303.262.2001**

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**To:** Bureau of Land Management (BLM)

**From:** Langan Engineering and Environmental Services

**Info:** Shell Oil Company (Western Division)

**Date:** March 25, 2025

**Re:** Plug and Abandonment – End of Well Report  
Cato San Andres Unit #170 / API 30-005-20133  
Section 34, Township 8S, Range 30E  
Langan Project No.: 781014301

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**Work Summary:**

**02/16/25** – Arrived on location for PJSM, discussed trapped pressure, H2S awareness, Hot Work, and JSA review. Inspected equipment and work areas, gas tested 9 5/8" casing with 4-part meter at corroded bullplug showing O2 20.9%, H2S 0 ppm, LEL 0%, CO 13 ppm, 0 psi. Checked WHP 4 1/2" csg at 56 psi, bled pressure to atmosphere with readings of O2 20.9%, H2S 0 ppm, LEL 0%, CO 0 ppm. Rigged in pump truck to kill 4 1/2" casing, pressure tested pump line to 510 psi with good results. Pumped 20 bbls FW with 1.5 gal H2S Scavenger creating vacuum. Used funnel to pour water into 9 5/8" csg outlet to confirm flowpath, poured 16 oz with no returns, also confirmed with 4 part gas meter previously. Removed bullplug from opposite side of Braden Head, installed dual barrier ball valves with tap bullplug while continuing to monitor 4 1/2" csg with constant gas monitoring. Prepped Braden Head to weld a 2" coupling at csg outlet and completed welding. Confirmed 0 psi on 4 1/2" csg, removed 4 1/2" coupling with 4 1/2"x2" swage and ball valve, began constant FW trickle down 4 1/2" csg. Cut off 4 1/2" csg stump, prepped area to install Bell Nipple, welded 1/4" steel plates onto Braden Head, welded 4 1/2" Bell Nipple onto plates with 3 gussets for additional support. Allowed to cool while continuing to trickle FW down 4 1/2" csg. Installed new 4 1/2" coupling with 4 1/2"x2" swage and dual 2" Ball Valves with 2" tap bullplug onto Bell Nipple. Installed dual Ball Valves with tap bullplug into Braden Head at welded coupling. Secured well and location, SDFN.

# Technical Memorandum

Plug and Abandonment – End of Well Report  
Cato San Andres Unit #170 / API 30-005-20133  
Section 34, Township 8S, Range 30E  
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**02/23/25** - NPT due to TPW certification and HSE compliance, installed 3" standpipe onto derrick. Ended NPT, began rig move to well #170. Began spotting equipment, RU WOR, continued spotting equipment. Secured location, SDFN.

**02/24/25** – Arrived on location, PJSM with JSA review. Offloaded 2.375" 8RD EUE workstring onto working racks/storage racks, tallied 106 jts. Inspected equipment, function tested power swivel, function tested BOP. NPT due to winds in the area, secured location, SDFN.

**02/25/25** – Arrived on location, NPT due to TPW certification and HSE compliance, waited for cement pump truck to arrive onsite, PJSM with JSA review. Inspected equipment and work areas. RD WOR to confirm 1502 connections on Standpipe with Go-No Go ring, RU WOR. Continued to wait for pump truck. Pump truck arrived onsite, continued NPT to verify 1502 TPW. NU BOP on test stump, Pressure tested BOP Blinds and Pipe rams to 250 psi for 5 minutes and 800 psi for 5 minutes with good results. Pump truck returned to Drake yard to update TPW and certification, continued NPT to verify 1502 TPW.

**02/26/25** – NPT due to TPW certification and HSE compliance.

**02/27/25** – NPT to verify TPW certifications. Inspected Cement pump #313 for certifications. NPT to verify TPW certifications. Mobilized pump truck #313 to location.

**02/28/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day. Inspected equipment and work areas. Rigged up pump truck and verified certifications (all hoses out of date, after today). Pumped 20 bbls down 4.5" and monitored for 30 minutes. NU BOP, rigged up all pump and return lines and verified compliance. RU work floor and tubing equipment. Prepped to RIH with workstring and bit. Made up bored out 3-3/4" tri-cone bit and began RIH. In hole to depth of 3456' with no issues observed. POOH with bit and workstring. Out of hole, made up 3.65" bridge plug and RIH. Set plug at 3448'. POOH with workstring and setting tool. Shut well in and SDFN. Crew travel.

**03/01/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day.

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Inspected equipment and work areas. Checked pressures with 8-5/8" at 0 psi and 4.5" at 0 psi (plug holding). Made up 3.06" mule shoe, RIH with workstring to top of plug at 3448' KB. PT surface iron to 1500 psi. Broke circulation with 8.5 bbls, pumped total of 55 bbls to clean wellbore. Shut in 4.5" and pressure tested 4.5" casing to 500 psi. Got pressure to 500 psi and noticed leak on WH where welder was welding plate for reinforcement. Bled off to 0 psi. Waited on welder to repair leaking wellhead. Welder repaired wellhead. Attempted to pressure test 4.5" casing to 500 psi, took 8.5 bbls to fill hole again but would not test. POOH with 109 joints. Filled wellbore with fluid, RU wireline equipment, and pressure tested to 1500 psi. RIH to log 4.5" casing. Out of hole with logging tools (Est. TOC: 2525'). RD wireline. Shut well in and SDFN. Crew travel.

**03/02/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day. Inspected equipment and work areas. Checked pressures with 8-5/8" at 0 psi and 4.5" at 0 psi (plug holding). 40-50 mph winds hitting rig from the side, coming from west to east. After talking with rig crew and Shell management, decision made to shut down operations. Crew travel. NPT due to weather.

**03/03/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day. Inspected equipment and work areas. Checked pressures with 8-5/8" at 0 psi and 4.5" at 0 psi (plug holding). 40-50 mph winds hitting rig from the side, coming from west to east. Attempted to RIH with tubing but too windy. POOH and secured well. After talking with rig crew and Shell management, decision made to shut down operations again. Crew travel. NPT due to weather.

**03/04/25** – OSR travel to location. NPT due to weather. Winds still too high. Discussed with Shell and Drake management. SDFN.

**03/05/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day. Inspected equipment and work areas. Checked pressures with 8-5/8" at 0 psi and 4.5" at 0 psi (plug holding). Made up 3.06" mule shoe, RIH above bridge plug at 3448' KB. EOT at 3448'. RU cementers and pressure tested to 1500 psi. Opened well and broke circulation with 11 bbls.

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Pumped cement plug #1: 10 bbls FW spacer + 31 sacks, 6.5 bbls type 1/2 cement with 1.18 yield at 15.6 ppg with 2% calcium chloride + 11.6 bbl displacement. POOH with tubing (Estimated plug: 3082' - 3448', 366' plug + 10%). POOH and WOC for 4 hours. RIH to tag TOC. Tagged TOC at 2983'. Broke circulation with 6.5 bbls. Attempted to pressure test 4.5" casing but no test achieved. Pumped into at 1bpm at 50 psi, pumped away 3 bbls total. Pumped cement plug #2, Stage 1: 10 bbls FW spacer + 28 sacks, 5.9 bbls type 1/2 cement with 1.18 yield at 15.6 ppg + 9.9 bbl displacement. POOH with tubing (Estimated plug: 2611' - 2983', 372' plug). Began POOH. Laid down 13 joints, stood back 80 joints. Out of hole. Secured well and SDFN to WOC. Crew travel.

**03/06/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day. Inspected equipment and work areas. Checked pressures with 8-5/8" at 0 psi and 4.5" at 0 psi (plug holding). Made up 3.06" mule shoe, RIH to tag TOC. Tagged TOC at 2512' (99' high). Pressure tested surface iron to 1500 psi. Broke circulation with 8 bbls. Pumped cement plug #2 stage #2: 10 bbls FW spacer + 28 sacks, 5.9 bbls type 1/2 cement with 1.18 yield at 15.6 ppg with 2% calcium chloride + 8 bbls displacement. POOH with tubing (Estimated plug: 2140' - 2512', 372' plug). POOH with workstring and WOC. High winds made it too windy to run tubing out of derrick. Shut well in and SDFN. Crew travel. NPT due to high winds.

**03/07/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day. Inspected equipment and work areas. Checked pressures with 8-5/8" at 0 psi and 4.5" at 0 psi. Made up 3.06" mule shoe, RIH to tag TOC. Tagged TOC at 2118' (22' high). Pressure tested surface iron to 1500 psi. Broke circulation with 16.5 bbls. Pumped cement plug #2 stage #3: 10 bbls FW spacer + 31 sacks, 6.64 bbls type 1/2 cement with 1.18 yield at 15.6 ppg with 2% calcium chloride + 6 bbls displacement. POOH with tubing (Estimated plug: 1700' - 2118', 418' plug). POOH with workstring and WOC. High winds made it too windy to run tubing out of derrick. Shut well in and SDFN. Crew travel. NPT due to high winds.



# Technical Memorandum

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**03/08/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day. Inspected equipment and work areas. Checked pressures with 8-5/8" at 0 psi and 4.5" at 0 psi. NPT due to WSI - attempted to get hydraulic torque pump to work. Began to NU WL flange and RU wireline equipment. NPT due to WSI - torque pump not working, waited on new pump from Hobbs. NPT due to WSI - wrong torque wrenches on location, waited for correct wrench. NPT due to WSI - the correct torque wrench would not work either. Owner of company scheduled to be on location at 7am tomorrow with proper operating tools. Plan to get torqued up and do what possible before 9am to fire up motors. Crew travel.

**03/09/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day. Nipped up WL flange with correct torque specs. Inspected equipment and work areas. Checked pressures with 8-5/8" at 0 psi and 4.5" at 0 psi. Continued RU WL with CCL and 3' perf gun at 3 fps. Pressure tested to 1500 psi. Tagged TOC at 1636' wlm. Pulled up hole and perforated 1615'-1618', 6 spf, 18 shots total. POOH and verified all shots fired. RD WL and made up 3.06" mule shoe, RIH to TOC. EOT at 1636'. Broke circulation with 8.5 bbls. Pumped cement plug #3: 10 bbls FW spacer + 48 sacks, 10.11 bbls type 1/2 cement with 1.18 yield at 15.6 ppg without calcium chloride + 3.87 bbls displacement. POOH with tubing (Estimated plug: 1000' - 1636', 636' plug). POOH with workstring. Shut well in and SDFN. Crew travel.

**03/10/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day. Inspected equipment and work areas. Checked pressures with 8-5/8" at 0 psi and 4.5" at 0 psi. Made up 3.06" mule shoe, RIH to tag TOC. Tagged TOC at 1620' KB. Perforations took all the cement. Discussed plan forward. Rigged up and pressure tested cementers to 1500 psi. Broke circulation with 8.5 bbls. Pumped cement plug #3 stage #2: 10 bbls FW spacer + 48 sacks, 10.11 bbls type 1/2 cement with 1.18 yield at 15.6 ppg without calcium chloride + 3.87 bbls displacement. POOH with tubing (Estimated plug: 1000' - 1620', 620' plug). POOH with workstring. Secured well and SDFN to WOC. Crew travel.

# Technical Memorandum

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**03/11/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day. Inspected equipment and work areas. Checked pressures with 8-5/8" at 0 psi and 4.5" at 0 psi. Made up 3.06" mule shoe, RIH to tag TOC. Tagged TOC at 1060'. Called for next step approval. Pressure tested cementers to 1500 psi. Broke circulation with 8.5 bbls. Pumped cement plug #4: 10 bbls FW spacer + 35 sacks, 7.3 bbls type 1/2 cement with 1.18 yield at 15.6 ppg and 2% calcium chloride + 2 bbls displacement. POOH with tubing (Estimated plug: 600' - 1060', 460' plug). POOH and laid down 34 joints. Out of hole and WOC. Made up 3.06" mule shoe and RIH to tag TOC. Tagged TOC at 891' KB with 28 joints. Pressure tested cement equipment to 1500 psi. Broke circulation with 4 bbls. Pumped cement plug #4 stage #2: 10 bbls FW spacer + 22 sacks, 4.62 bbls type 1/2 cement with 1.18 yield at 15.6 ppg without calcium chloride + 2 bbls displacement. POOH with tubing (Estimated plug: 600' - 891', 291' plug). Began to pull out of hole with 28 joints. With 6 joints out (22 joints in hole) at depth 700' (100' still in cement), the rig air brake locked up and became inoperable. NPT due to Drake - repair rig brakes. Circulated cement to surface and cleaned wellbore with 18 bbls. Continued POOH with 22 joints of tubing. Out of hole. Secured well and SDFN. Mechanic on location to install new air brake canister. Crew travel.

**03/12/25** – Crew travel. PJSM with discussion of Equipment Inspections, 7 Step, JSA review, overhead lifts and stop work authority. Discussed daily operations and safety goals for the day. Inspected equipment and work areas. Checked pressures with 8-5/8" at 0 psi and 4.5" at 0 psi. Made up 3.06" mule shoe, RIH to tag TOC. Tagged TOC at 730'. Called for next step approval. Broke circulation. POOH with 23 joints. RU WL and pressure tested to 1500 psi. RIH with 3' gun 6 spf, 18 shots total. Perforated 4.5" casing at 515'-518'. WL POOH. Pumped down 4.5" and up 9-5/8". Broke circulation with 27.5 bbls. RD WL. RIH with workstring to 730'. RU cementers and pressure tested to 1500 psi. Pumped Plug 5 (surface plug): 10 bbls FW spacer + 237 sacks, 49.8 bbls type 1/2 cement with 1.18 yield at 15.6 ppg down tubing and up the 9-5/8" to surface. Pumped 36 sacks, 7.6 bbls down tubing and up 4.5" to surface. POOH with tubing. Topped off 4.5" casing. Total sacks pumped: 273. Total bbls: 57.4. Cleaned up equipment and washed up. RD tubing equipment and floor. Too windy to rig down. Secured location and cleaned up trash. SDFN. Crew travel.

**LANGAN**



# Technical Memorandum

Plug and Abandonment – End of Well Report  
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**03/20/25** – Arrived at CSAU #170 and held a safety meeting with Langan and on-site personnel. Completed a spiral gas check. Dug the cellar 3 feet down using the backhoe. Cement was 11 feet low in the 4.5" casing and 9 feet low in the 8.6" casing. Rigged up cementing services and topped off both strings with 7 sacks. Installed the P&A marker per all local regulations and backfilled the location.



Plug & Abandonment Program  
Revision: 1

Cato San Andres Unit 170  
D-34-8S-30E  
Chaves County, NM

## NEW MEXICO - CSAU 170 - P&amp;A SCHEMATIC

Location (Unit-Sec-Twp-Range): D-34-8S-30E  
Surface Hole Latitude: 33.6035156  
Surface Hole Longitude: -103.875  
Bottom Hole Location: Vertical Well

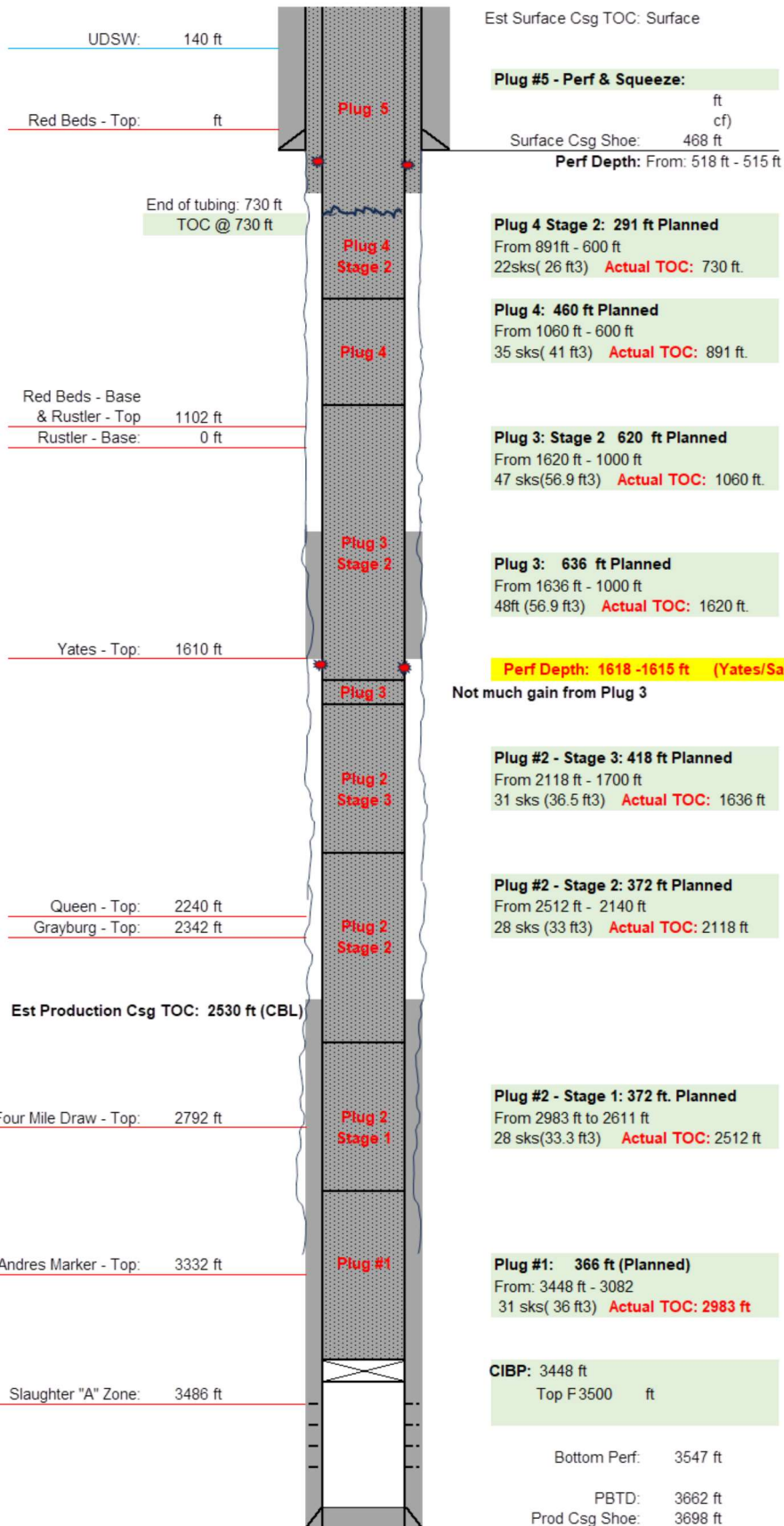
API: 30-005-20133

GL (ft): 0  
KB (ft): 10

Surface Casing Information	
Size (in):	9.625
Weight (lb/ft):	53.5
Grade:	NA
Hole Size (in):	12.25
Setting Depth:	468

Production Casing Information	
Size (in):	4.5
Weight (lb/ft):	10.5
Grade:	N/A
Hole Size (in):	7.875
Setting Depth:	3698

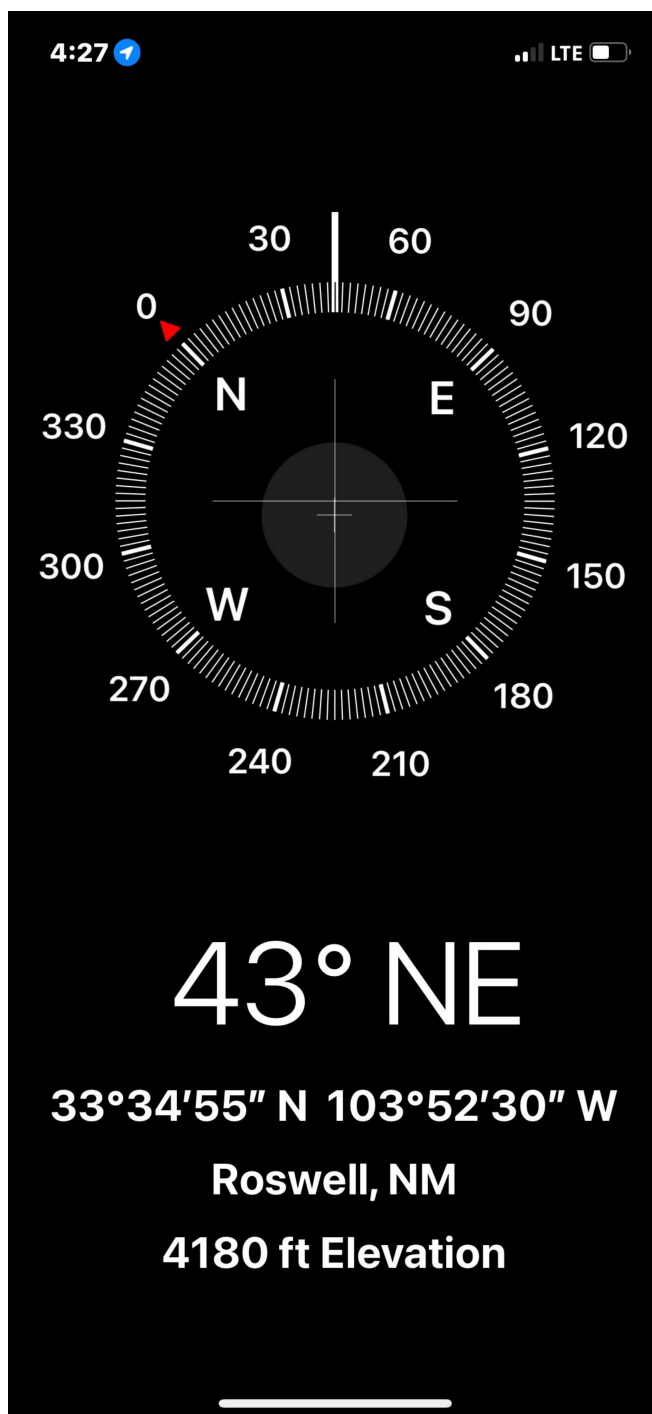
Formation Depth Information	
Formation	MD (ft)
USDW	140
Red Beds - Top	
Red Beds - Base	1102
Rustler - Top	1102
Rustler - Base	0
Yates - Top	1610
Queen - Top	2240
Grayburg - Top	2342
Four Mile Draw - Top	2792
San Andres Marker - Top	3332
Slaughter "A" Zone	3486











Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 454370

CONDITIONS

Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 454370
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	4/23/2025