Received by OCD; 4/23/2025 11:38:17 AM State of New Mexico Phone: (505) 476-3441 Revised July 18, 2013 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-015-34032 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE X FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Ogden 15 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 249099 2. Name of Operator Caza Operating 3. Address of Operator 10. Pool name or Wildcat 200 N Lorraine St; Ste 1550 Midland, TX 79701 S Carlsbad Morrow 73960 4. Well Location Unit Letter O: 990 feet from the S line and 660 feet from the W line Township 23S Range 27E County Eddy Section 15 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3131 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ \boxtimes COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** CHANGE PLANS MULTIPLE COMPL П CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П Notify OCD 24 hrs. prior to any work **CLOSED-LOOP SYSTEM** done. gilbert.cordero@emnrd.nm.gov OTHER: П OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please see attached. Work is set to begin immediately upon approval of this C-103. 8/11/2005 9/27/2005 Spud Date: Rig Release Date: ****SEE ATTACHED COA's**** MUST BE PLUGGED BY 11/1/2025 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Tami Laird

TITLE Regulatory Consultant DATE 4/23/25

Gilbert Cordero TITLE Staff Manager

E-mail address: tlaird@ntglobal.com PHONE: 405-821-0568

Conditions of Approval (A any):

Type or print name Tami Laird

SIGNATURE

For State Use Only

APPROVED BY:

Caza Petroleum, Ogden 15 #1

- 1. MIRU
- 2. Spot 25 sx Cl H cmt 10982' 10782' T Atoka
- 3. Spot 25 sx Cl H cmt 10700' 10500' T Strawn
- 4. Set CIBP @10,322' Test Casing 500psi/30min Bubble Test Run CBL to Surface
- 5. Spot Cement Pug on top of CIBP Tag @10,072
- 6. Spot 25SX @8900'- 8,650'
- 7. Spot 25SX @8,250' 8,050'
- 8. Spot 25SX @5606'- 5,406'
- 9. Spot 25 sx cmt 4242' 4042' T Brushy Canyon
- 10. Spot 25SX @3,500'- 3,250'
- 11. Spot 25 sx cmt 2942' 2742' T Cherry Canyon
- 12. Spot 25 sx cmt 2200' 2000' T Bell Canyon
- 13. Spot 25SX @1,800' 1,550'
- 14. Cement 670' Surface WOC, Bubble Test
- 15. Cut well head and install dry hole marker

Plugs can change according to CBL

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Standard Plugging Conditions



This document provides OCD's general plugging conditions of approval. It should be noted that the list below may not cover special plugging programs in unique and unusual cases, and OCD expressly reserves the right to impose additional requirements to the extent dictated by project conditions. The OCD also reserves the right to approve deviations from the below conditions if field conditions warrant a change. A C-103F NOI to P&A must be approved prior to plugging operations. Failure to comply with the conditions attached to a plugging approval may result in a violation of 19.15.5.11 NMAC, which may result in enforcement actions, including but not limited to penalties and a requirement that the well be re-plugged as necessary.

- 1. Notify OCD office at least 24 hours before beginning work and seek prior approval to implementing any changes to the C-103 NOI to PA.
 - North Contact, Monica Kuehling, 505-320-0243, monica.kuehling@emnrd.nm.gov
 - South Contact, Gilbert Cordero, 575-626-0830, gilbert.cordero@emnrd.nm.gov
- A Cement Bond Log is required to ensure strata isolation of producing formations, protection of
 water and correlative rights. A CBL must be run or be on file that can be used to properly
 evaluate the cement behind the casing.

Note: Logs must be submitted to OCD via OCD permitting. A copy of the log may be emailed to OCD inspector for faster review times, but emailing does not relieve the operators obligation to submit through OCD permitting.

- 3. Once Plugging operations have commenced, the rig must not rig down until the well is fully plugged without OCD approval. If gap in plugging operations exceeds 30 days, the Operator must file a subsequent sundry of work performed and revised NOI for approval on work remaining. At no time shall the rig be removed from location if it will result in waste or contamination of fresh water.
- 4. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 5. Fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
 - North, water or mud laden fluids
 - South, mud laden fluids
- 6. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to an OCD permitted disposal facility.
- 7. Class of cement shall be used in accordance with the below table for depth allowed.

Class	TVD Lower Limit (feet)
Class A/B	6,000
Class I/II	6,000
Class C or III	6,000
Class G and H	8,000
Class D	10,000

Class E	14,000
Class F	16,000

- 8. After cutting the well head any "top off cement jobs" must remain static for 30 minutes. Any gas bubbles or flow during this 30 minutes shall be reported to the OCD for approval of next steps.
- 9. Trucking companies being used to haul oilfield waste fluids (Commercial or Private) to a disposal facility shall have an approved OCD C-133 permit.
 - A copy of this permit shall be available in each truck used to haul waste products.
 - It is the responsibility of the Operator and Contractor to verify that this permit is in place prior to performing work.
 - Drivers shall be able to produce a copy upon request of an OCD Compliance Officer.
- 10. Filing a [C-103] Sub. Plugging (C-103P) will serve as notification that the well has been plugged.
- 11. A [C-103] Sub. Release After P&A (C-103Q) shall be filed no later than a year after plugging and a site inspection by OCD Compliance officer to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to meet OCD standards before bonding can be released.
- 12. Produced water or brine-based fluids may not be used during any part of plugging operations without prior OCD approval.

13. Cementing;

- All cement plugs will be neat cement and a minimum of 100' in length. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- If cement does not exist between or behind the casing strings at recommended formation depths, the casing perforations will be shot at 50' below the formation top and the cement retainer shall be set no more than 50' from the perforations.
- WOC (Wait on Cement) time will be:
 - 4 hours for accelerated (calcium chloride) cement.
 - o 6 hours on regular cement.
- Operator must tag all cement plugs unless it meets the below condition.
 - The operator has a passing pressure test for the casing annulus and the plug is only an inside plug.
- If perforations are made operator must tag all plugs using the work string to tag unless given approval to tag with wireline by the correct contact from COA #1 of this document.
 - This includes plugs pumped underneath a cement retainer to ensure retainer seats properly after cement is pumped.
- Cement can only be bull-headed with specific prior approval.
- Squeeze pressures are not to exceed the exposed formations frac gradient or the burst pressure of the casing.
- 14. A cement plug is required to be set from 50' below to 50' above (straddling) formation tops, casing shoes, casing stubs, any attempted casing cut offs, anywhere the casing is perforated, DV tools.
 - Perforation/Formation top plug. (When there is less than 100ft between the top perforation to the formation top.) These plugs are required to be started no greater than

50ft from the top perforation. However, the plug should be set below the formation top or as close to the formation top as possible for the maximum isolation between the formations. The plug is required to be a 100ft cement plug plus excess.

- Perforation Plug when a formation top is not included. These plugs are required to be started within 50ft of the top perforation. The plug is required to be a 100ft cement plug plus excess.
- Cement caps on top of bridge plugs or cement retainers for perforation plugs, that are
 not straddling a formation top, may be set using a bailer with a minimum of 35' of
 cement in lieu of the 100' plug. The bridge plug or retainer must be set within 50ft of the
 perforations.
- Perforations are required below the surface casing shoe if cement does not exist behind
 the casing, a 30-minute minimum wait time will be required immediately after
 perforating to determine if gas and/or water flows are present. If flow is present, the
 well will be shut-in for a minimum of one hour and the pressure recorded. If gas is
 detected contact the OCD office for directions.
- 15. No more than 3000 feet is allowed between cement plugs in cased hole and no more than 2000 feet is allowed in open hole.
- 16. Formation Tops to be isolated with cement plugs, but not limited to are:
 - Northwest See Figure A
 - South (Artesia) See Figure B
 - Potash See Figure C
 - o In the R-111-P (Or as subsequently revised) Area a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
 - South (Hobbs) See Figure D1 and D2
 - Areas not provided above will need to be reviewed with the OCD on a case by case basis.

17. Markers

• Dry hole marker requirements 19.15.25.10.

The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The marker must include the below information:

- 1. Operator name
- 2. Lease name and well number
- 3. API number
- 4. Unit letter
- 5. Section, Township and Range
- AGRICULTURE (Below grade markers)

In Agricultural areas a request can be made for a below ground marker. For a below ground marker the operator must file their request on a C-103 notice of intent, and it must include the following;

- A) Aerial photo showing the agricultural area
- B) Request from the landowner for the below ground marker.

C) Subsequent plugging report for a well using a below ground marker must have an updated C-102 signed by a certified surveyor for SHL.

Note: A below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to OCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to OCD. OCD requires a current survey to verify the location of the below ground marker, however OCD will accept a GPS coordinate that were taken with a GPS that has an accuracy of within 15 feet.

18. If work has not commenced within 1 year of the approval of this procedure, the approval is automatically expired. After 1 year a new [C-103] NOI Plugging (C-103F) must be submitted and approved prior to work.

Figure A

North Formations to be isolated with cement plugs are:

- San Jose
- Nacimiento
- Ojo Alamo
- Kirtland
- Fruitland
- Picture Cliffs
- Chacra (if below the Chacra Line)
- Mesa Verde Group
- Mancos
- Gallup
- Basin Dakota (plugged at the top of the Graneros)
- Deeper formations will be reviewed on a case-by-case basis

Figure B

South (Artesia) Formations to be isolated with cement plugs are:

- Fusselman
- Montoya
- Devonian
- Morrow
- Strawn
- Atoka
- Permo-Penn
- Wolfcamp
- Bone Springs
- Delaware, in certain areas where the Delaware is subdivided into;
 - 1. Bell Canyon
 - 2. Cherry Canyon
 - 3. Brushy Canyon
- Any salt sections
- Abo
- Yeso
- Glorieta
- San Andres
- Greyburg
- Queen
- Yates

Figure D1 and D2

South (Hobbs) Formations to be isolated with cement plugs are:

The plugging requirements in the Hobbs Area are based on the well location within specific areas of the Area (See Figure D1). The Formations in the Hobbs Area to be isolated with cement plugs are (see Figure D2)

Figure D1 Map

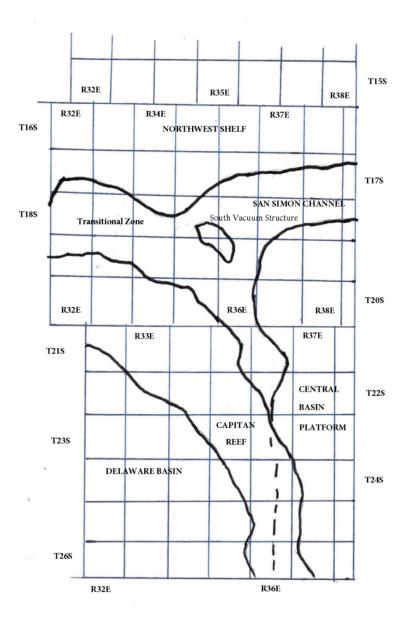


Figure D2 Formation Table

Northwest St. 15		Plug to isolate upper a				Control Design District
Northwest Shelf	Captan Reef Area	Transition Zone	San Simon Channel	South Vacuum Structure	Delaware Basin	Central Basin Platform
Granit Wash (Detrital basement material and	Siluro-Devonian	Morrow	Siluro-Devonian	Ellenburger	Siluro-Devonian	Granit Wash (Detrital basement material, fractured pre-Cambrian
fractured pre-Cambrian basement rock)		1.6.1.5.1	J. J			basement rock and fracture Mafic Volcanic intrusives).
Montoya	Mississippian	Atoka	Morrow	Mckee	Morrow	Ellenburger
Fusselman	Morrow	Strawn	Wolfcamp	Siluro-Devonian	Atoka	Connell
Woodford	Atoka	Cisco	Abo Reef	Woodford	Strawn	Waddell
Siluro-Devonian	Strawn	Pennsylvanian	Bone Spring	Mississippian	Pennsylvanian	Mckee
Chester	Pennsylvanian	Wolfcamp	Delaware	Barnett Shale	Lower Wolfcamp	Simpson Group
Austin	Wolfcamp	Bone Spring	San Andres	Morrow	Upper Wolfcamp	Montoya
Mississippian	Abo Reef, if present	Delaware	Queen	Atoka	Wolfcamp	Fusselman
Morrow	Abo, if present	San Andres	Yates	Strawn	Third Bone Spring Sand (Top of Wolfbone)	Silurian
Atoka	Queen, if present	Grayburg-San Andres	Base of Salt	Canyon	First Bone Spring Sand (Top of Lower Bone Spring)	Devonian
Lower Pennsylvanian	Bone Spring	Queen	Rustler	Pennsylvanian	Bone Spring	Strawn
Cisco-Canyon	Delaware	Seven Rivers		Blinebry	Brushy Canyon	Pennsylvanian
Pennsylvanian	Base Capitan Reef	Yates		Bone Spring	Delaware (Base of Salt)	Wolfcamp
Bough	Seven Rivers	Base of Salt		San Andres	Rustler	Abo
Wolfcamp	Yates	Rustler		Queen		Abo Reef
Abo	Top Capitan Reef			Base of Salt		Drinkard
Abo Reef, if present	Base of Salt			Rustler		ТиЬЬ
Yeso (Township 15 South to Township 17 South)	Rustler					Blinebry
Drinkard or Lower Yeso (Township 15 South to Township 17 South)						Paddock
Tubb (Township 15 South to Township 17 South)						Glorieta
Blinebry (Township 15 South to Township 17 South)						San Andres
Paddock (Township 15 South to Township 17 South)						Grayburg
Glorieta						Grayburg-San Andres
San Andres						Queen
Queen (Township 15 South						Seven Rivers
to Township 17 South)						0010111111013
Seven Rivers (Township 15						Yates
South to Township 17 South)						1 0/63
ates (Township 15 South to						Base of Salt
Township 17 South)						
Base of Salt						Rustler
Rustler						

EXHIBIT "A" CASE 9316 ORDER **R-111-P**

CONSOLIDATED LAND **DESCRIPTION** OF THE KNOWN POTASH **LEASING AREA**, AS OF FEBRUARY **3**, **1988**

EDDY COUNTY, NEW MEXICO

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 10: **SE/4** SE/4

Section 11: S/2 SW/4

Section 13: W/2 SW/4 and SE/4 SW/4
Section 14: W/2 NE/4, NW/4 and S/2

Section 15: E/2 NE/4, SE/4 SW/4 and SE/4 Section 22: N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 23: Al

Section 24: N/2 NW/4, SW/4 NW/4 and NW/4 SW/4

Section 26: NE/4, N/2 NW/4 and SE/4 NW/4

Section 27: N/2 NE/4 and NE/4 NW/4

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 11: SE/4 SE/4

Section 12: SE/4 NE/4 and S/2

Section 13: All

Section 14: NE/4, SE/4 NW/4 and S/2

Section 15: SE/4 SE/4

Section 22: NE/4, E/2 W/2 and SE/4

Section 23: All Section 24: All

Section 25: NW/4 NW/4

Section 26: N/2 NE/4 AND NW/4 Section 27: NE/4 AND E/2 NW/4

TOWNSHIP 19 SOUTH, RANGE 30 EAST, NMPM

Section 2:SW/4

Section 3: W/2 SW/4, SE/4 SW/4, S/2 SE/4 and

NE/4 SE/4

Section 4: Lots 3 and 4. SW/4 NE/4, S/2 NW/4

and S/2

Section 5: Lots 1, 2, and 3, S/2 NE/4,

S/2 NW/4 and S/2

Section 6: S/2 SE/4 and NE/4 SE/4

Sections 7 to 10 inclusive

Section 11: S/2 NE/4, NW/4 NW/4 and S/2

Section 12: NE/4, S/2 NW/4 and S/2

Section 13: NE/4, W/2, N/2 SE/4 and SW/4 SE/4

Sections 14 to 18 inclusive

Section 19: Lots 1, 2, and 3, NE/4, E/2 NW/4,

NE/4 SW/4, E/2 SE/4 and

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NW/4 SE/4

Sections 20 to 23 inclusive

Received by OCD: 4/23/2025 11:38:17 AM

-2-EXHIBIT "A" con'd

Section 25: NW/4 NW/4

Section 26: NE/4 NE/4, W/2 NE/4, W/2, W/2 SE/4

and SE/4 SE/4

Section 27: Al1 Section 28: Al1

Section 29: E/2, E/2 NW/4 and NW/4 NW/4

Sect ion 32: E/2 and SE/4 SW/4

Section 33 to 35 inclusive

Section 36: NW/4 NW/4, S/2 NW/4 and S/2

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM

Section 7: Lots 1, 2, and 3 and E/2 NW/4

Section 18: Lots 1, 2, and 3 and SW/4 NE/4,

E/2 NW/4 and NE/4 SW/4

Section 31: Lot 4 Section 34: SE/4 SE/4

Section 35: S/2 SW/4 and SW/4 SE/4

Section 36: S/2 SE/4

LEA COUNTY, NEW MEXICO

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM

Section 31: Lot 4

Section 33: Lots 1 to 4 inclusive and N/2 S/2
Section 34: Lots 1 to 4 inclusive and N/2 S/2
Section 35: Lots 1 to 4 inclusive and N/2 S/2
Section 36: Lots 1 to 4 inclusive, SE/4 NE/4,
NW/4 SW/4 and NE/4 SE/4

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM

Section 22: SE/4 NE/4, E/2 SW/4 and SE/4 Section 23: S/2 NW/4, SW/4. W/2 SE/4 and

SE/4 SE/4

Section 25: SW/4 NW/4, W/2 SW/4 and SE/4 SW/4

Section 26: All Section 27: All

Section 28: S/2 SE/4 and NE/4 SE/4

Section 30: Lots 2 to 4 inclusive, S/2 NE/4,

SE/4 NW/4. E/2 SW/4 and SE/4

Section 31: All

Section 32: NE/4, S/2 NW/4 and S/2

Sections 33 to 35 inclusive

Section 36: W/2 NE/4, SE/4 NE/4, NW/4 and S/2

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM

Section 31 Lots 3 and 4

EXHIBIT "A" con'd

EDDY COUNTY, NEW MEXICO

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM

Section 1: SE/4 NE/4 and E/2 SE/4

Section 13:

SW/4 NW/4, W/2 SW/4 AND SE/4 SW/4 NW/4 NE/4, S/2 NE/4, NW/4 and S/2

Section 14: Section15:

E/2 E/2, SE/4 SW/4 and W/2 SE/4

Section 22:

E/2 and E/2 NW/4

Section 23:

Section 24:

SW/4 NE/4, W/2, W/2 SE/4

and SE/4 SE/4

Section 25:

N/2, SW/4, W/2 SE/4 and NE/4 SE/4

Section 26:

ΑII

Section 27:

E/2

Section 34: Section 35: NE/4 N/2

Section 36:

W/2 NE/4 AND NW/4

TOWNSHIP 20 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 4 inclusive

Section 5: Lots 1 to 3 inclusive, S/2 N/2

and S/2

Section 6 Lots 5, 6, and 7, S/2 NE/4, E/2 SW/4

and SE/4

Section 7 Lots 1 and 2. E/2 and E/2 NW/4

Sections 8 to 17 inclusive

Section 18

E/2

Section 19

E/2 and SE/4 SW/4

Sections 20 to 29 inclusive

Section 30:

Lots 1 to 3 inclusive, E/2 and

E/2 W/2

Section 31

E/4 and E/2 SE/4

Sections 32 to 35 inclusive

TOWNSHIP 20 SOUTH, RANGE 31 EAST, NMPM

Section 1 Lots 1 to 3 inclusive, S/2 N/2

and S/2

Section 2: All

Section 3:

Lots 1 and 2, S/2 NE/4 and SE/4

Section 6: Lots 4 to 7 inclusive, SE/4 NW/4,

E/2 SW/4, W/2 SE/4 and

SE/4 SE/4

Section 7: All

Section 8:

S/2 N/2 and S/2

Section 9: S/2 NW/4, SW/4, W/2 SE/4 and SE/4 SE/4

Section 10:

E/2 and SW/4

Section 11 to 36 inclusive

-4-EXHIBIT "A" con'd

LEA COUNTY, NEW MEXICO

TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM

Sections 1 to 4 inclusive Section 5: S/2 SE/4

Section 6: Lots 4 to 7 inclusive, SE/4 NW/4,

E/2 SW/4 and SW/4 SE/4

Sections 7 to 36 inclusive

TOWNSHIP 20 **SOUTH**, RANGE 33 EAST, NMPM Sections 1 to 36 inclusive

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM

Section 6: Lots 3 to 7 inclusive, SE/4 NEW/4,

E/2SW/4, W/2 SE/4 AND

SE/4 SE/4

Section 7: All

Section 8: SW/4, S/2 NW/4, W/2 SE/4 and

SE/4 SE/4

Section 16:

W/2 NW/4, SE/4 NW/4, SW/4 and

S/2 SE/4

Sections 17 to 21 inclusive

Section 22:

N/2 NW/4, SW/4 NW/4, W/2 SE/4,

and SE/4 SE/4

Section 26:

SW/4, W/2 SE/4 and SE/4 SE/4

Sections 27 to 35 inclusive

Section 36:

SW/4 NW/4 and W/2 SW/4

EDDY COUNTY, NEW MEXICO

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM

Sections 1 to 3 inclusive

Section 4: Lots 1 through 16, NE/4 SW/4 and

SE/4

Section 5: Lot 1

Section 10:

N/2 NE/4, SE/4 NE/4 and SE/4 SE/4

Sections 11 to 14 inclusive

Section 15:

E/2 NE/4 and NE/4 SE/4

Section 23:

N/2 NE/4

Section 24:

E/2, N/2NW/4 and SE/4NW/4

Section 25:

NE/4 NE/4 and S/2 SE/4

Section 35:

Lots 2 to 4 inclusive, S/2 NE/4.

NE/4 SW/4 and N/2 SE/4

Section 36:

Lots 1 to 4 inclusive, NE/4,

E/2 NW/4 AND N/2 S/2

TOWNSHIP 21 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 36 inclusive

-5-**EXHIBIT** "A" CON'D

TOWNSHIP 21 SOUTH, RANGE 31 EAST, NMPM

Sections 1 to 36 inclusive

LEA COUNTY, NEW MEXICO

TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM

Sections 1 to 27 inclusive

Section 28:

N/2 and N/2 S/2

Sections 29 to 31 inclusive

Section 32:

NW/4 NE/4, NW/4 and NW/4 SW/4

Section 34:

N/2 NE/4

Section 35:

N/2 N/2

Section 36:

E/2, N/2 NW/4, SE/4 NW/4 and

NE/4 SW/4

TOWNSHIP 21 SOUTH, RANGE 33 EAST, NMPM

Section 1:

Lots 2 to 7 inclusive, Lots 10

to 14 inclusive, N/2 SW/4 and

SW/4 SW/4

Sections 2 to 11 inclusive

Section 12:

NW/4 NW/4 and SW/4 SW/4

Section 13:

N/2 NW/4, S/2 N/2 and S/2

Sections 14 to 24 inclusive

Section 25:

N/2. SW/4 and W/2 SE/4

Sections 26 to 30 inclusive

Section 31:

Lots 1 to 4 inclusive, NE/4,

E/2 W/2, N/2 SE/4 and

SW/4 SE/4

Section 32:

N/2 and NW/4 SW/4

Section 33:

N/2

Section 34:

NE/4, N/2 NW/4 and E/2 SE/4

Section 35:

ΔΙΙ

Section 36:

W/2 NE/4, NW/4 and S/2

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM

Section 17: W/2 Section 18: All

Section 19:

Lots 1 to 4 inclusive, NE/4,

E/2 W/2, N/2 SE/4 and

SW/4 SE/4

Section 20:

NW/4 NW/4

Section 30:

Lots 1 and 2 and NE/4 NW/4

Section 31:

Lots 3 and 4

EDDY COUNTY, NEW MEXICO

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM

Section 36: E/2 E/2

-6-EXHIBIT "A" con'd

TOWNSHIP 22 SOUTH, RANGE 29 EAST, NMPM

Sections 1 and 2 inclusive

Section 3 SE/4 SW/4 and SE/4

Section 9 S/2 NE/4 and S/2

Sections **10** to 16 inclusive Section 17 S/2 SE/4

Section 19 SE/4 NE/4 and E/2 SE/4

Sections 20 to 28 inclusive

Section 29 N/2 N/2, S/2 NE/4 and SE/4

Section 30 NE/4 NE/4

Section 31 Lots 1 to 4 inclusive, S/2 NE/4,

E/2 W/2 and SE/4

Sections 32 to 36 inclusive

TOWNSHIP 22 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 36 inclusive

TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM

Sections 1 to 11 inclusive

Section 12: NW/4 NE/4, NW/4 and NW/4 SW/4

Section 13: S/2 NW/4 and SW/4

Sections 14 through 23 inclusive

Section 24: W/2

Section 25: NW/4

Section 26: NE/4 AND N/2 NW/4

Sections 27 to 34 inclusive

LEA COUNTY, NEW MEXICO

TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMPM

Section 1: Lot 1

Section 6: Lots 2 to 7 inclusive and SE/4 NW/4

TOWNSHIP 22 SOUTH, RANGE 33 EAST NMPM

Section 1: Lots 1 to 4 inclusive, S/2 N/2 and

N/2 S/2

Section 2:All

Section 3:Lot 1, SE/4 NE/4 and SE/4

Section 6: Lot 4

Section 10:

NE/4

Section 11:

NW/4 NE/4 AND NW/4

TOWNSHIP 22 SOUTH, RANGE 34 EAST NMPM

Section 6: Lots 4 to 6 inclusive

-7-EXHIBIT "A" **con'd**

EDDY COUNTY, NEW MEXICO

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM

Section 1: Lot 1

TOWNSHIP 23 SOUTH, RANGE 29 EAST, NMPM

Sections 1 to 5 inclusive

Section 6:

Lots 1 to 6 inclusive, S/2 NE/4,

SE/4 NW/4. E/2 SW/4 and SE/4

Section 7: NE/4 and NE/4 NW/4

Section 8: N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Sections 9 to 16 inclusive

Section 17:

NE/4 and E/2 SE/4

Sections 21 to 23 inclusive

Section 24:

N/2, SW/4 and N/2 SE/4

Section 25:

W/2 NW/4 and NW/4 SW/4

Section 26:

All All

Section 27: Section 28:

N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 33:

N/2 NE/4 and NE/4 NW/4

Section 34:

NE/4, E/2 NW/4, NW/4 NW/4,

NE/4 SW/4 and SE/4

Section 35:

Section 36:

W/2 NE/4, NW/4 and N/2 SW/4

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 18 inclusive

Section 19

N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 20

All

ΑII

Section 21

All

Section 22

N/2, S/2 SW/4, N/2 S/2 and SE/4 SE/4

Sections 23 to 25 inclusive

Section 26

E/2, SE/4 NW/4 and SW/4

Section 27

N/2 NW/4, SW/4 NW/4, SE/4 SW/4,

S/2 SE/4 and NE/4 SE/4

Section 28

N/2 and SW/4 Sect ion 29 N/2 and SE/4

Section 30

N/2 NE/4

Section 32

N/2 NE/4

Section 33

SE/4 NE/4, N/2 NW/4, NE/4 SE/4

and S/2 SE/4

Sections 34 to 36 inclusive

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 2:

Lot 4, SW/4 NW/4 and W/2 SE/4

Sections 3 to 7 inclusive

Section 8:

NE/4 NE/4, W/2 NE/4 and W/2

Section 9:

N/2 N/2

Section 10:

Section 11:

NW/4 NW/4 and SE/4 SE/4

S/2 NE/4, S/2 SW/4 and SE/4

-8-EXHIBIT "A" CON'D

Section 12: SW/4 NW/4 and SW/4

Section 13: SW/4 NE/4, W/2 and W/2 SE/4

Section 14:

Section 15: E/2, SE/4 NW/4 and SW/4

Section 16: SW/4 and S/2 SE/4

Section 17: NW/4 and S/2

Sections 18 to 23 inclusive

Section 24: W/2 NE/4 and W/2

Section 25: W/2 NE/4, NW/4, N/2 SW/4 and

NW/4 SE/4

Section 26 to 34 inclusive

Section 35: N/2 NW/4 and SW/4 NW/4

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM

Section 2: Lots 2 to 4 inclusive

Section 3:Lot 1

TOWNSHIP 24 SOUTH, RANGE 30 EAST, NMPM

Section 1: Lots 1 to 4 inclusive, S/2 N/2,

SW/4 and NW/4 SE/4

Section 2: All Section 3: All

Section 4: Lots 1 and 2, S/2 NE/4, SE/4 NW/4,

SW/4 SW/4. E/2 SW/4 and SE/4

Section 9: N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 10: All Section 11: ΑII

Section 12: W/2 NW/4 and NW/4 SW/4

Section 14: W/2 NE/4 and NW/4 Section 15: NE/4 and N/2 NW/4

TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM

Section 3: Lots 2 to 4 inclusive, SW/4 NE/4,

S/2 NW/4, SW/4 and W/2 SE/4

Section 4:

All Lots 1 to 4 inclusive, S/2 N/2,

Section 5:

N/2 S/2 and SE/4 SE/4

Section 6: Lots 1 to 6 inclusive, S/2 NE/4,

SE/4 NW/4, NE/4 SW/4 and

N/2 SE/4

Section 9: E/2 and NW/4 Section 10: W/2 NE/4 and W/2

Section 35: Lots 1 to 4 inclusive, S/2 N/2 and

N/2 S/2

Section 36: Lots 1 and 2, SW/4 NW/4 and N/2 SW/4

TOWNSHIP 25 SOUTH, RANGE 31 EAST, NMPM

Section 1: Lots 3 and 4 and S/2 NW/4

Section 2: Lots 1 to 4 inclusive and S/2 N/2

			SOUTH				
ocation: 990FSL660FWL	Sec.: N/A						
ounty: Eddy St.: New Mexi	Refno: HU6482	: HU6482 API: 3001534032 Cost Center: UCU980					
ection: E027	Township: 15 S		Range: S023 E				
urrent Status: ACTIVE		Dead Man Anchor	s Test Date: NONE				
irections:							
	1 @(10070-10099) Unknown Grain (1 @(100999) Unknown Grain (1 @(100999) Unknown Grain (1 @(100999) 1-1010) Bull Plug Muld Surface Casing (Top-Bottom Dep @(14-427) H-40 13:375 OD/ 48:0 @(14-428) Cement (behind Casing @(427-428) Float Shoe/Guide Shintermediate Casing (Top-Bottom @(14-2059) J-55 8:625 OD/ 32:0 @(14-2060) Cement (behind Casing (2009-2060) Float Shoe/Guide Production Casing (Top-Bottom Digital Casing (Top-Bottom	Catcher 2.375. de/Thread/Weight 2.375 OD- hnoe - (2.375) Unknown Type- de/Thread/Weight 2.375 OD Sub- de/Thread/Weight 2.375 OD Sub- de/Thread/Weight 2.375 OD- Anchor 2.375. http://de/Thread/Weight 2.375 OD- Anchor 2.375. http://de/Thread/Weight 2.375 OD- Anchor 2.375. http://de/Thread/Weight 2.375 OD- Anchor 2.375. http://de/Thread/Thr	ID-12:579- - t ID- 7:992- -				

Ground Elevation (MSL): 3131.00	Spud Date: 08/11/2005	Compl. Date: 10/13/2005
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3145.00	Correction Factor: 14.00
Last Updated by: DBDelta_V2N_022_D	Date: 07/17/2017	
Platform Elev: 0.00		Water Elev: 0.00

1-20 net

Received by OCD: 4	/23/2025	11.22.1	7 AM	
MD TOCAL		11.30.1	/ /1/VI	TOC @ 0'
(TVD) Cmt Plug @ 0	<u> </u>			CIBP @ 50'
Cmt Plug @ 370	3			Salt Gel Mud above plug
17.500" @ 428' Salado @ 620'				13.375" @ 428'
Calado (@ 020				
1,000				
Salt Gel Mud above plug				Cmt Plug @ 1,550'
Sait Gel Mud above plug				Clift Flug @ 1,550
2 000 11.000" @ 2,060				Base of Salt @ 1,845'
2,000 11.000 @ 2,060 2,062				8.625" @ 2,060' Bell Canyon @ 2,148'
Cherry Canyon @ 2,892' 3,000	-			
3,000	200			
Salt Gel Mud above plug			*	Cmt Plug @ 3,250'
			-	
4,000			*	
	-			Brushy Canyon @ 4,192'
5,000				
3,000				
Cmt Plug @ 5,306	1			Salt Gel Mud above plug
Bone Spring @ 5,556'				
6,000			***	
	# # # # # # # # # # # # # # # # # # #		1	
7,000				
	# # # # # # # # # # # # # # # # # # #		1	
8,000 _{Salt} Gel Mud above plug			*	C+ Div @ 8 0E0!
Sait Gel Mud above plug				Cmt Plug @ 8,050'
				2rd Pono Spring @ 0 5051
Cmt Plug @ 8,650	# 1			3rd Bone Spring @ 8,595' Salt Gel Mud above plug
9 000 Wolfcamp @ 8,953	i			
9,000 Wolfcamp @ 8,953				
	-			
			į	
10,000 Salt Gel Mud above plug			1	Cmt Plug @ 10,072'
CIBP @ 10,322				Pennsylvanian Shale @ 10,245 Open Perfs 10,422-10,424'
Open Perfs 10,440-10,443' Open Perfs 10,568-10,576'				Open Perfs 10,480-10,485' Open Perfs 10,586-10,594'
Strawn @ 10,647			T.:	10,000
11,000				Atoka @ 10,932'
Morrow @ 11,438' CIBP @ 11,606'	10 24 24 25 26 26 26		*	Cmt Plug @ 11,590'
Isolated Perfs 11,756-11,767' CIBP @ 11,856'				Isolated Perfs 11,657-11,667' Cmt Plug @ 11,845'
Isolated Perfs 11,888-11,894				Isolated Perfs 11,880-11,884' Cmt Plug @ 11,910'
CIBP @ 11,916 Cmt Plug @ 11,991				Isolated Perfs 11,930-11,934' CIBP @ 12,007'
12,000 Cilit Fidg @ 11,991 12,001 Perfs 12,061-12,073' CIBP @ 12,170'				Cmt Plug @ 12,155'
Barnett Shale @ 12,321		1		Isolated Perfs 12,279-12,293' 7.875" @ 12,447'
13,000				ı

Page 21 of 26 Caza Petroleum Last Updated: 5/24/2022 03:52 PM Well No. **Field Name** Lease Name Carlsbad: Morrow, South Ogden 15 County State API No. 3001534032 Eddy New Mexico Version Version Tag 1 Proposed GL (ft) KB (ft) Township/Block Range/Survey Section 3,131.0 15 23S 27E Operator Well Status Latitude Longitude Caza Operating 32.3005676 -104.1845245 Dist. N/S (ft) N/S Line Dist. E/W (ft) E/W Line Footage From 990 FSL FWL SECTION Prop Num Spud Date Comp. Date 321452 8/11/2005 Additional Information OGRID **Pool Name and** Well Type **Dedicated Acres** Code 249099 S CARLSBAD **MORROW 73960** Prepared By Updated By Last Updated Steve Morris Steve Morris 5/24/2022 3:52 PM **Hole Summary** Date Diam. Top Bottom Comments (MD ft) (in) (MD ft) 17.500 428 11.000 428 2,060 7.875 2,060 12,447 **Tubular Summary** Date Description O.D. Wt Grade Top Bottom (MD ft) (lb/ft) (MD ft) (in) Surface Casing 13.375 48.00 J55 428 2,060 Intermediate Casing 8.625 32.00 J55 Production Casing 5.500 20.00 L80 12,447 **Casing Cement Summary** Date Top **Bottom** Comments No. Csg. Sx O.D. (in) (MD ft) (MD ft) 13.375 428 8.625 2,060 0 5.500 12,44 0 **Tools/Problems Summary** Date **Tool Type** O.D. I.D. Top **Bottom** (in) (MD ft) (MD ft) (in) CIBP 4.778 0.000 50 0 CIBP 4.778 0.000 10,322 CIBP 0 4.778 0.000 11,606 4.778 CIBP 0.000 11,856 0 CIBP 4.778 0.000 11,916 0 CIBP 4.778 0.000 12,007 0

	ЭX	(III)	(ואוט ונ)	(IVID IL)	
		4.778	0	50	
		4.778	370	620	50% excess Class C
		4.778	1,550	1,800	50% excess Class C
		4.778	3,250	3,500	50% excess Class C
		4.778	5,306	5,556	50% excess Class C

4.778

Top

0.000

Bottom

12,170

Comments

0

CIBP

O.D.

Cement Plug Summary

No.

Date

Last Updated: 5/24/2022 03:52 PM



Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		4.778	8,050	8,300	50% excess Class H
		4.778	8,650	8,900	50% excess Class H
		4.778	10,072	10,322	50% excess Class H
		4.778	11,590	11,606	
		4.778	11,845	11,860	
		4.778	11,910	11,920	
		4.778	11,991	12,011	
		4.778	12,155	12,170	

Perforation Summary

С	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)
		Open	Canyon	10422	10,424
		Open	Canyon	10440	10,443
		Open	Canyon	10480	10,485
		Open	Canyon	10568	10,576
		Open	Canyon	10586	10,594
		Isolated	Morrow	11657	11,667
		Isolated	Morrow	11756	11,767
		Isolated	Morrow	11880	11,884
		Isolated	Morrow	11888	11,894
		Isolated	Morrow	11930	11,934
		Isolated	Morrow	12061	12,073
		Isolated	Morrow	12279	12,293

Formation Tops Summary

Formation	Top (TVD ft)	Comments
Salado	620	
Base of Salt	1,845	
Lamar limestone	2,062	
Bell Canyon	2,148	
Cherry Canyon	2,892	
Brushy Canyon	4,192	
Bone Spring	5,556	
3rd Bone Spring	8,595	
Wolfcamp	8,953	
Pennsylvanian Shale	10,245	
Strawn	10,647	
Atoka	10,932	
Morrow	11,438	
Barnett Shale	12,321	

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Received by OCD: 4/23/2025 11:38:17 AM

Last Updated: 5/24/2022 03:52 PM



	ast Up		ed:	: 5/	24/	2022	2 03:	52 PN	1											Petrolei
	eld Name						se Nar	1е		V	Well No.	Cou	_		Stat			API		
	arlsbad: Morrow, South Ogden 15					1 Eddy							Mexic		3001534032					
Ve	rsion			n Tag										Spud Da		Com	o. Date	GL (•	KB (ft)
			ropos												/2005				3,131.	0
	ction	Township/Block Range/Survey					ey		Dist. N/S (ft)		ine		` '	E/W I			e From			
15		23S					27E				660	FSL			1,980			SECTIO		
-	perator								Well St	atus				titude		Long				Num
	ıza Opera	ating											32	.3005676			184524		3214	52
	GRID								d Code		Well T	ype					Dedicate	ed Acr	es	
	9099								MORRO\	N 73960				1						
	st Updat							ared By						Updated						
	/24/2022						Stev	e Morris	<u> </u>					Steve M	orris					
Αc	lditional	Infor	natio	on																
но	le Sumn		-				1													
	Date	Dia (ir		Top (MD		Botto (MD f							C	omments						
			.500	,	0		428													
		11	.000		428	2,	060													
		7	.875	2	,060	12,	447													
Tu	bular Su	ımma	ry																	
	Date		De	script	ion		No.	O.D. (ir) Wt	Grade	Coupling	Тор	,	Bottom				Comr	nents	
		0 (Jts	40.0-	(lb/ft)	155	0.70	(MD f	_	(MD ft)	.0					
				asing				13.37			STC		0							
				ate Cas	-			8.62			LTC		0	,						
_				n Casir	ng			5.50	20.00	L80	BTC		0	12,44	·1					
	sing Ce																			
С	Date		No. Yield Vol. Sx (ft3/sk) (ft3)			Cs O.D.		Top (MD ft)	Bottom (MD ft)	Descripti			tion			comme	ents			
			<u> </u>	1.0		(110)		3.375	0	428	3									
				1.0	00			8.625	0	2,060)									
				1.0	00			5.500	0	12,447	•									
То	ols/Prob	olems	Sum	mary																
	Date			Tool T	уре		0	D.	I.D. Top Bottom Descr					scription Comments						
						D.	(i	(in) (in) (MD ft			(MD ft)									
				ron Bri				4.778	0.000	50	I I									
				ron Bri	_	_		4.778	0.000	10,322										
				ron Bri	-	-		4.778	0.000	11,606										
				ron Bri	•	•		4.778	0.000	11,856										
				ron Bri				4.778	0.000	11,916										
				ron Bri	-	-		4.778	0.000	12,007										
<u> </u>	mont Di-			ron Bri	iuge I	riug		4.778	0.000	12,170	0									
∪e	ment Plu	_		D.D.	То	n T	Rotto	<u> </u>						Commert						
	Date	No. Sx		ט.ט. (in)	(MD	pp () ft)	Bottor (MD ft							Comment	S					
		1		4.778	,	0	_	50												
				4.778		370	6	20 50%	excess (Class C										
				4.778	1	1,550	1,8	00 50%	excess (Class C										
				4.778	3	3,250	3,5	00 50%	excess	Class C										
				4.778	5	5,306	5,5	56 50%	excess (Class C										
			+	4.778	8	8,050	8,3	00 50%	excess (Class H										
			+	4.778	3	8,650	8,9	00 50%	excess (ccess Class H										
				4.778		0,072	10,3	22 50%	excess (Class H										
				4.778		1,590	11,6													
				4.778		1,845	11,8													
				4.778		1,910	11,9													
				4.778		1,991	12,0													
						ļ	•	ļ												

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		itea: 5/24/2				Petroleum
	Date No	x (in) (MD		:)		Comments
Perf	foration Sur		<u> </u>			
C	Date	Perf. Status	Forma	ation	Closed Date	Comments
_			Canyon	211011	Closed Date	Stage 1
		-		2 1 1	_	-
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
	1042		4 4	8	60	
c l		Perf. Status	Forma	ation	Closed Date	Comments
_	Date			ation	Closed Date	
		•	Canyon			Stage 2
	Top	Bottom	SPF	Shots	Phasing (deg)	Interval Comments
	(MD ft)	(MD ft) 40 10,44	.3 4	12	60	
_			Forma			Commonto
`	Date	Perf. Status		ation	Closed Date	Comments
			Canyon			Stage 3
	Top	Bottom	SPF	Shots	Phasing (deg)	Interval Comments
	(MD ft)	(MD ft) 80 10,48	5 4	20	60	
_		·				
2	Date	Perf. Status	Forma	ation	Closed Date	Comments
		-	Canyon			Stage 4
	Top	Bottom	SPF	Shots	Phasing (deg)	Interval Comments
	(MD ft) 1056	(MD ft) 68 10,57	'6 4	32	60	
С	Date	Perf. Status	Forma	ation	Closed Date	Comments
	C	Open	Canyon			Stage 5
	Тор	Bottom	SPF	Shots	Phasing (deg)	Interval Comments
	(MD ft)	(MD ft)	4	0.0	22	
	1058	•		32	60	
3	Date	Perf. Status	Forma	ation	Closed Date	Comments
	l:	solated	Morrow			Stage 6
	Top (MD ft)	Bottom (MD ft)	SPF		Phasing (deg)	Interval Comments
	1165	•		40		
3	Date	Perf. Status	Forma	ation	Closed Date	Comments
	Į:	solated	Morrow			Stage 7
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
	1175		7 4	44	60	
:	Date	Perf. Status	Forma		Closed Date	Comments
_			Morrow	uti011	Sioseu Date	Stage 8
				0' '	Disease (1)	-
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
				16		
	1188	80 11 88	341 41			
_	1188				Closed Deta	Comments
<u> </u>	Date	Perf. Status	Forma		Closed Date	Comments
:	Date I	Perf. Status solated	Forma Morrow	ation		Stage 9
	Date Is	Perf. Status solated Bottom	Forma	ation	Closed Date Phasing (deg)	
	Date I:	Perf. Status solated Bottom (MD ft)	Forma Morrow SPF	Shots	Phasing (deg)	Stage 9
	Top (MD ft)	Perf. Status solated Bottom (MD ft) 88 11,89	Forma Morrow SPF	Shots	Phasing (deg)	Stage 9 Interval Comments
	Top (MD ft) 1188 Date	Perf. Status solated Bottom (MD ft) 88 11,89 Perf. Status	Forma Morrow SPF 4 4 Forma	Shots	Phasing (deg)	Stage 9 Interval Comments Comments
	Top (MD ft) 1188 Date	Perf. Status solated Bottom (MD ft) 88 11,89 Perf. Status solated	Forma Morrow SPF 4 4 Forma Morrow	Shots 24 ation	Phasing (deg) 60 Closed Date	Stage 9 Interval Comments Comments Stage 10
	Top (MD ft) Date Date Top	Perf. Status solated Bottom (MD ft) 88 11,89 Perf. Status solated Bottom	Forma Morrow SPF 4 4 Forma	Shots 24 ation	Phasing (deg)	Stage 9 Interval Comments Comments
	Top (MD ft) Date Top (MD ft) Top (MD ft)	Perf. Status solated Bottom (MD ft) 88 11,89 Perf. Status solated Bottom (MD ft)	Forma Morrow SPF 4 4 Forma Morrow SPF	Shots 24 ation Shots	Phasing (deg) 60 Closed Date Phasing (deg)	Stage 9 Interval Comments Comments Stage 10
	Top (MD ft) Top (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Perf. Status solated Bottom (MD ft) 88 11,89 Perf. Status solated Bottom (MD ft) 30 11,93	Forma Morrow SPF 4 4 Forma Morrow SPF 4 4	Shots 24 ation Shots 16	Phasing (deg) 60 Closed Date Phasing (deg)	Stage 9 Interval Comments Comments Stage 10 Interval Comments
	Top (MD ft) Top (MD ft) Date I: Top (MD ft) Top (MD ft) 1193 Date	Perf. Status	Forma Morrow SPF 4 4 Forma Morrow SPF 4 4 Forma	Shots 24 ation Shots 16	Phasing (deg) 60 Closed Date Phasing (deg)	Stage 9 Interval Comments Comments Stage 10 Interval Comments Comments
	Top (MD ft) Top (MD ft) Date I: Top (MD ft) Top (MD ft) 1193 Date	Perf. Status	Forma Morrow SPF 4 4 Forma Morrow SPF 4 4	Shots 24 ation Shots 16	Phasing (deg) 60 Closed Date Phasing (deg)	Stage 9 Interval Comments Comments Stage 10 Interval Comments
	Top (MD ft) Date Top (MD ft) 1188 Date Is 1193 Date Is 1795	Perf. Status solated Bottom (MD ft) 88 11,89 Perf. Status solated Bottom (MD ft) 30 11,93 Perf. Status solated Bottom Solated Bottom Bottom Solated Bottom Solated Bottom	Forma Morrow SPF 4 4 Forma Morrow SPF 4 4 Forma	Shots 24 ation Shots 16 ation	Phasing (deg) 60 Closed Date Phasing (deg)	Stage 9 Interval Comments Comments Stage 10 Interval Comments Comments
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	Top (MD ft) Date Top (MD ft) 1188 Date Is 1193 Date Is 1795	Perf. Status solated Bottom (MD ft) 88 11,89 Perf. Status solated Bottom (MD ft) 30 11,93 Perf. Status solated Bottom (MD ft) Bottom (MD ft) Solated	Forma Morrow SPF 4 4 Forma Morrow SPF 4 4 Forma Morrow SPF SPF	Shots 24 ation Shots 16 ation Shots 48	Phasing (deg) 60 Closed Date Phasing (deg) 60 Closed Date Phasing (deg)	Stage 9 Interval Comments Comments Stage 10 Interval Comments Comments Stage 11

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С	Date	Perf. Statu Isolated		s Formati		ion	Closed Date	Comments		
				Мс	orrow			Stage 12		
Top (MD ft)		Botto (MD f			SPF	Shots	Phasing (deg)	Interval Comments		
				2,293	3 4	56	60			
Fo	rmation To	p Sur	nmary							
	Formation Name		me	Top(T	VD ft)	Comments				
Sal	Salado				620					
Bas	Base of Salt				1,845	j				
Lar	Lamar limestone				2,062	2				
Bell Canyon					2,148	3				
Che	Cherry Canyon				2,892					
Brushy Canyon					4,192					
Bor	Bone Spring				5,556	56				
3rd Bone Spring					8,595					
Wo	Wolfcamp				8,953					
Per	nnsylvanian	Shale	е		10,245					
Stra	awn				10,647					
Ato	ka				10,932					
Мо	rrow				11,438					
Bar	nett Shale				12,321					

www.WellShadow.com Page 5 of 5 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 454835

CONDITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	454835
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	4/23/2025