

Well Name: LOCO HILLS SWD 34	Well Location: T17S / R30E / SEC 34 / SENW / 32.7936917 / -103.9632256	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMLC028992H	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001539477	Operator: SPUR ENERGY PARTNERS LLC	

Conditions of Approval

Specialist Review

Loco_Hills_SWD_34_5__2823087__COA_and_Procedure_20250413191049.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: NOV 18, 2024 02:38 PM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY	BLM POC Title: ENGINEER
BLM POC Phone: 5759884722	BLM POC Email Address: KIMMATTY@BLM.GOV
Disposition: Approved	Disposition Date: 04/13/2025
Signature: KEITH IMMATTY	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1650 FNL / 1595 FWL / TWSP: 17S / RANGE: 30E / SECTION: 34 / LAT: 32.7936917 / LONG: -103.9632256 (TVD: 0 feet, MD: 9700 feet)

PPP: SENW / 1650 FNL / 1595 FWL / TWSP: 17S / RANGE: 30E / SECTION: 34 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1650 FNL / 1595 FWL / TWSP: 17S / RANGE: 30E / SECTION: 34 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 9700 feet)

Loco Hills 34 #5 SWD

Eddy County, NM

API# 30-015-39477

PTBD – \$TBD

Plug and Abandon**Objective**

This well was worked over in 2021 and a new packer was wireline set in the well. It appears that 169 joints were replaced with new joints and 103 joints were re-ran from 2012. We believe the packer is likely in good shape and the failure of this well is in the joints from 2012. We set two plugs in the packer, and they initially held, but we are now showing pressure on the backside.

Notes:

ONLY RUN 316 OR HIGHER-GRADE STAINLESS STEEL, PLASTIC COATED, OR NICKEL COATED ACCESSORIES DOWNHOLE – COLLARS, XO's, ON/OFF TOOLS ETC. SS IS PREFERRED.

Two plugs were set by Precision Slickline in the nipple below the packer and in the packer and well has stayed dead since they were set

Procedure

1. **Notification:** Contact the OCD at least 24 hours prior to the commencement of any operations.
2. Move in rig up pulling unit.
3. MI Wire line unit and shoot holes in tubing directly above the packer.
4. MI 400 bbls of 14 ppg calcium carbonate mud.
5. Circulate mud into the well and kill the well.
6. Ensure well is at 0 psi, if it is not, discuss with engineer. Nipple down wellhead. Nipple up BOP.
7. Release packer and POOD LD tubing, try to identify the ~103 old joints vs the 169 new joints. They are likely at bottom or top, if found, isolate on two different racks.

Tubing Detail (9/27/2021)

Current Tubing String									
Tubing Description					Set Depth (ftKB)		Run Date		
Tubing - Production					8,796.3		9/27/2021		
Item Desc	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Jts	Cum Len (ft)	Top (ftKB)	Btm (ftKB)
KB FACTOR					18.00		8,796.27	0.0	18.0
IPC TUBING	J-55	9.20	3 1/2		32.57	1	8,778.27	18.0	50.6
TUBING SUBS	J-55	9.20	3 1/2		20.02	3	8,745.70	50.6	70.6
IPC TUBING	J-55	9.20	3 1/2		8,706.93	266	8,725.68	70.6	8,777.5
3 1/2 X 2 7/8 X-OVER			3 1/2		1.30	1	18.75	8,777.5	8,778.8
On-Off Tool			3 1/2		1.44	1	17.45	8,778.8	8,780.3
AS1X WL SET PACKER			3 1/2		7.69	1	16.01	8,780.3	8,788.0
Tubing Pup Joint	J-55		2 7/8	2.44	6.09	1	8.32	8,788.0	8,794.0
R NIPPLE			2 7/8	2.25	0.96	1	2.23	8,794.0	8,795.0
BURST DISCS			2 7/8		1.27	1	1.27	8,795.0	8,796.3

8. WL set CIBP at 8,786'
9. Test plug to 500 psi
10. If good test, MI and run CBL and send results in for review
11. MI workstring and spot 35sx of class H on top of CBL, WOC and tag
12. Move up to 8,300' and spot 35sx of class H cement, WOC and tag
13. POOH w/ Tubing
14. Run WL set CIBP to 6,980' and set
15. RIH w/ WS and spot 35sx of cement of class H on top, WOC and tag
16. Move up to 6,384' and spot 60sx of class H cement, WOC and tag
17. Move up to 4,100' and spot 35sx of class C Cement, WOC and tag
18. Move up to 3,347' and spot 320sx of class C Cement all the way to 1,422', WOC and tag
19. Move up to 535' and spot 35sx of class C Cement, WOC and tag
20. Move up to 200' and fill remaining hole with ~30sx Class C Cement, WOC and ensure it is at surface
21. Rig down pulling unit.
22. Cut off wellhead and weld on dry hole marker.

Eddy County, NM
API# 30-015-39477

SPUD DATE: 1/10/2012
ELEV: 3551' GL
18.5' KB

CURRENT WBD

13-3/8" 48# H-40 @ 435'
CMT W 500 SX CLASS C
CIRC 215 SX TO SURFACE

9-5/8" 40# 8RD J-55 LTC @ 4000'
CMT W/ 1600 SX
CIRC 390 SX TO SURFACE

TUBING DETAIL (9/27/2021)
18.5' KB
1 JT 3.5" 9.3# IPC TUBING
3 JTS 3.5" 9.3# IPC TUBING SUBS (2' 8' 10")
266 JTS 3.5" 9.3# IPC TUBING
316 SS XO 3 1/2" x 2 7/8"
SS BODY (NP J SLOT) T2 O/O TOOL W/ 2.31F NIPPLE
7" AS1X WL SET NP PACKER @ 8,789'
6' 2 7/8" PUP NP
316 SS 2.25" R PROFILE NIPPLE
MULESHOE WITH DOUBLE DISC

DV TOOL @ 7,030'

8 3/4" HOLE
7" 26# LTC L-80 @ 9,589'
STAGE 1: CMT W/ 500 SX
CIRC 168 SX TO SURFACE
STAGE 2: CMT W/ 950 H
CIRC 268 SX TO SURFACE

BOTTOM OF PACKER MANDREL FISH
@ 8,824' INSTALLED 6/17/2012

WOLFCAMP PERFS (8,886' – 9,000')
6/14/2012: 58 HOLES

TD @ 9,589'
PBTD @ 9,501'

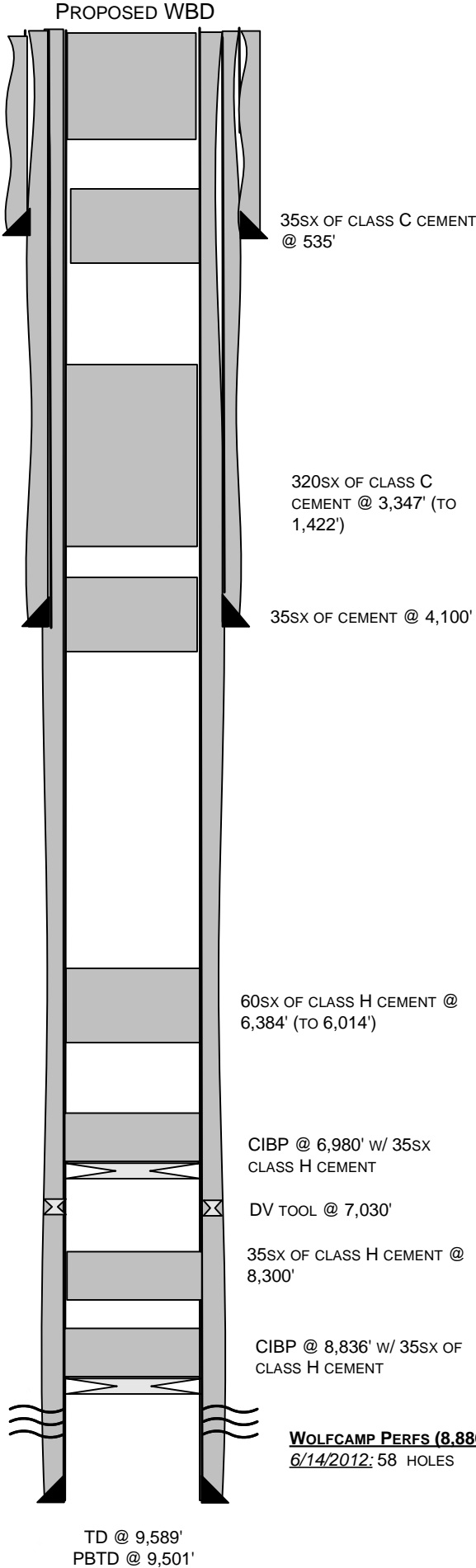
Eddy County, NM
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CIRC 268 SX TO SURFACE



FORMATION	MD
YATES	1472
7 RIVERS	1867
QUEEN	2512
GRAYBURG	2906
SAN ANDRES	3297
GLORIETA	6284
PADDOCK	6334
BLINEBERRY	7594
TUBB	8091
WOLFCAMP	8250
WOLFCAMP REEF	8352
WOLFCAMP REEF BASE	9155
CISCO	9391
CISCO REEF	9516

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Procedure

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IPC TUBING	J-55	9.20	3 1/2		8,706.93	266	8,725.68	70.6	8,777.5
3 1/2 X 2 7/8 X-OVER			3 1/2		1.30	1	18.75	8,777.5	8,778.8
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R NIPPLE			2 7/8	2.25	0.96	1	2.23	8,794.0	8,795.0
BURST DISCS			2 7/8		1.27	1	1.27	8,795.0	8,796.3

8. WL set CIBP at 8,786'
9. Test plug to 500 psi **30mins**
10. If good test, MI and run CBL and send results in for review. **Adjust procedure if needed**
11. MI workstring and spot 35sx of class H on top of CBL, WOC and tag.
12. Move up to 8,300' and spot 35sx of class H cement, WOC and tag
13. POOH w/ Tubing
14. Run WL set CIBP to **7080'** and set
15. RIH w/ WS and spot 35sx of cement of class H on top, WOC and tag **6910' or higher**
16. Move up to 6,384' and spot 60sx of class H cement, WOC and tag
17. Move up to 4,100' and spot 35sx of class C Cement, WOC and tag **3910' or higher**
18. Move up to 3,347' and spot 320sx of class C Cement all the way to 1,400', WOC and tag
19. Move up to 535' and spot 35sx of class C Cement, WOC and tag **380' or higher**
20. Move up to 200' and fill remaining hole with ~30sx Class C Cement, WOC and ensure it is at surface
21. Rig down pulling unit.
22. Cut off wellhead and weld on dry hole marker.
Adjusted depths for excess. Please review volumes.

Eddy County, NM
API# 30-015-39477

SPUD DATE: 1/19/2012
ELEV: 3551' GL
18.5' KB

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CIRC 215 SX TO SURFACE

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DV TOOL @ 7,030'

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WOLFCAMP PERFS (8,886' – 9,000')
6/14/2012: 58 HOLES

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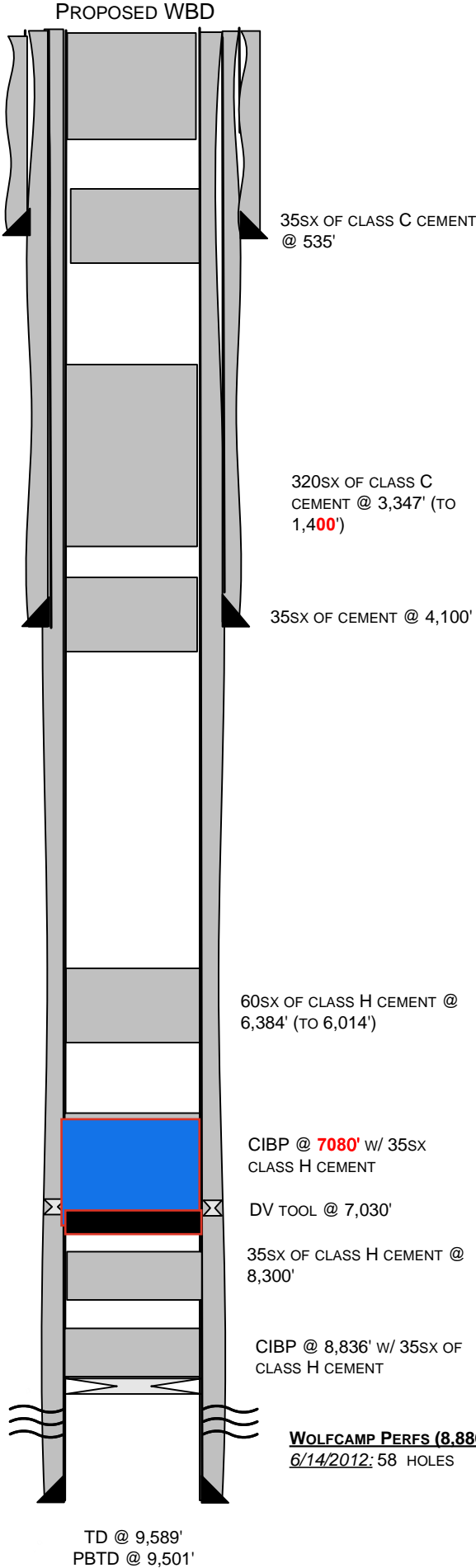
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FORMATION	MD
YATES	1472
7 RIVERS	1867
QUEEN	2512
GRAYBURG	2906
SAN ANDRES	3297
GLORIETA	6284
PADDOCK	6334
BLINEBERRY	7594
TUBB	8091
WOLFCAMP	8250
WOLFCAMP REEF	8352
WOLFCAMP REEF BASE	9155
CISCO	9391
CISCO REEF	9516

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. For wells in Eddy County, please email notifications to: BLM_NM_CFO_PluggingNotifications@BLM.GOV. The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or

concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451487

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 451487
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Test Casing from 8786' to Surface	4/16/2025
gcordero	Run CBL from 8786' to Surface	4/16/2025