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 1625 N. French Dr., Hobbs, NM 88240  
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 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-61212
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name Seymour State Com
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>18</u> Township <u>09S</u> Range <u>27E</u> NMPM County <u>Chavez</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3812 GR		9. OGRID Number 228937
		10. Pool name or Wildcat PECOS SLOPE; ABO (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged as follows:

- 4/8/2025: MIRU P&A package; Kill well; ND dual completion wellhead, noted only one tubing string was ran; NU & function test BOPs; Worked to unset packer.
- 4/9/2025: ND BOP; modified tbg hanger such that it could rotate inside BOP; NU BOP; POOH w/ production tubing and packer.
- 4/10/2025: MIRU WL and RIH w/ weight bar, tagged TOC of Atoka plug @ 5,841' WLM; RIH w/ 2-7/8" workstring and tag TOC of Atoka plug @ 5,868' TM; Spot Plug #1 at 5,866' on top of Atoka plug (75 sks class C cmt balanced plug); WOC overnight.
- 4/11/2025: TIH and tag Plug #1 @ 4,958' TM; TOOH; MIRU WL, make gauge ring / junk basket run and tagged at 4,921' WLM; RIH & set CIBP @ 4,860' WLM; TIH w/ workstring and tagged CIBP @ 4,863' TM; Circulate well volume with MLF; Test CIBP to 580 psi for 30 minutes, good test; Performed 30 minute bubble test, good test; Spot plug #2 at 4,863' TM (50 sks class C cmt balanced plug); POOH and WOC overnight.
- 4/14/2025: MIRU WL, RIH & tagged plug #2 @ 4,021' WLM; Run RCBL from 4,021' to surface, found TOC behind casing @ 2,710' WLM; TIH with workstring and spot plug #3 @ 3,875' TM (25 sks class C cmt balanced plug); PU to 2,760' TM & spot plug #4 @ 2,760' (50 sks class C cmt balanced plug); RIH & perf @ 1,575' WLM; Attempt to circulate or inject thru perms, could not establish injection or circulation; TIH to 1,644' TM & spot plug #5 @ 1,644' (55 sks class C cmt balanced plug), WOC overnight.
- 4/15/2025: TIH & Tag plug #5 @ 1,250' TM (88' too deep), spot additional 20 sks class C cmt on top of plug #5 (est TOC @ 1,043'); RIH & perf @ 402' WLM, established circulation to 8 5/8" casing and injection to formation @ 1bpm when 8 5/8" casing was closed; Mixed on pumped plug #6 from surface.

Spud Date:

11/30/1982

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 04/24/2025

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

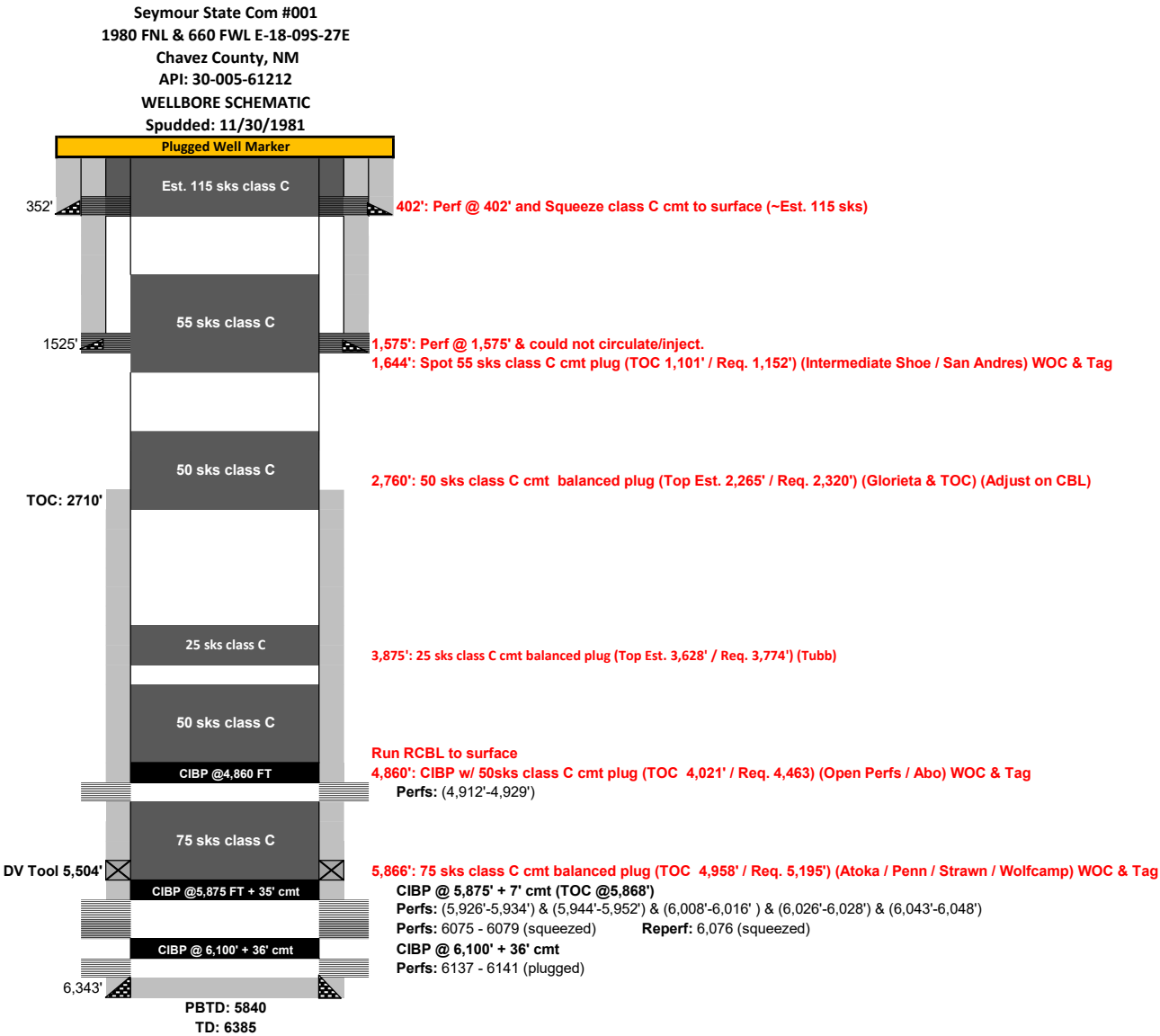
**Seymour State Com #001****30-005-61212****This well was plugged as follows:**

- 4/8/2025: MIRU P&A package; Kill well; ND dual completion wellhead, noted only one tubing string was ran; NU & function test BOPs; Worked to unset packer.
- 4/9/2025: ND BOP; modified tbg hanger such that it could rotate inside BOP; NU BOP; POOH w/ production tubing and packer.
- 4/10/2025: MIRU WL and RIH w/ weight bar, tagged TOC of Atoka plug @ 5,841' WLM; RIH w/ 2-7/8" workstring and tag TOC of Atoka plug @ 5,868' TM; Spot Plug #1 at 5,866' on top of Atoka plug (75 sks class C cmt balanced plug); WOC overnight.
- 4/11/2025: TIH and tag Plug #1 @ 4,958' TM; TOOH; MIRU WL, make gauge ring / junk basket run and tagged at 4,921' WLM: RIH & set CIBP @ 4,860' WLM; TIH w/ workstring and tagged CIBP @ 4,863' TM; Circulate well volume with MLF; Test CIBP to 580 psi for 30 minutes, good test; Performed 30 minute bubble test, good test; Spot plug #2 at 4,863' TM (50 sks class C cmt balanced plug); POOH and WOC overnight.
- 4/14/2025: MIRU WL, RIH & tagged plug #2 @ 4,021' WLM; Run RCBL from 4,021' to surface, found TOC behind casing @ 2,710' WLM; TIH with workstring and spot plug #3 @ 3,875' TM (25 sks class C cmt balanced plug); PU to 2,760' TM & spot plug #4 @ 2,760' (50 sks class C cmt balanced plug); RIH & perf @ 1,575' WLM; Attempt to circulate or inject thru perfs, could not establish injection or circulation; TIH to 1,644' TM & spot plug #5 @ 1,644' (55 sks class C cmt balanced plug), WOC overnight.
- 4/15/2025: TIH & Tag plug #5 @ 1,250' TM (88' too deep), spot additional 20 sks class C cmt on top of plug #5 (est TOC @ 1,043'); RIH & perf @ 402' WLM, established circulation to 8-5/8" casing and injection to formation @ 1bpm when 8-5/8" casing was closed; Mixed an pumped plug #6 from surface (150 sks class C cmt squeeze plug); WOC overnight.
- 4/16/2025: Excavated cellar; Cutoff wellhead 3' below GL, verified cement to surface on all strings; Capped well and installed dryhole marker; Filled cellar and back dragged location; RDMO P&A package.

Spud Date: 11/30/1981

Plug Date: RDMO; 4/16/2025

NMOCD Inspector: Bobby Trujillo



	Casing Information		Type	Weight lb/ft	Joints	Depth Set
	Hole Size	Casing Size				
Surface	17 1/2	13 3/8		48	9	352'
Intermediate	11	8 5/8	J-55	24	38	1525'
Production	7 7/8	5 1/2	J-55	15.5	166	6343'
DV Tool					Marker Joint	
					DV tool	5504'

	Cementing Record	Date Run
Surface	340 sxs class "C", circ to pit	2/13/1982
Immediate	1290 sxs class "C", Top off with 1" to surface	2/15/1982
Production	1590 sxs, circ to 2370	3/19/1982

Geologic Markers	
San Andres	1,202
Glorieta	2,394
Tubb	3,824
Abo	4,563
Wolfcamp	5,245
Strawn	5,770
Penn	5,773
Atoka	5,830
Miss	6,064
Gr Wash	6,366

Perforation Information		Depth	Treatment
Date	Formation		
4/21/1982	Abo perfs	(4,912'-4,929')	Frac
5/6/1982	Atoka-perfs	(5,926'-5,934') & (5,944'-5,952') (6,016') & (6,026'-6,028') & (6,043'-6,048')	Various
4/21/1982	Mississippi-perfs	(6,137'-6,141')	250 gal-20%-MSR-10
4/141982	Mississippi-perfs	(6,075'-6,076')	00 gal-15% HCl + 1000 gal-20%-15% HC
4/9/1982	Mississippi-perfs	(6,075'-6,079')	gal-20% MSR-100 + 2400 gal-20% MSR

Plug Information		Depth
Date	Type	
9/19/1989	CIBP + 35' cmt	(5,840'-5,875')
4/28/1982	CIBP + 36' cmt	(6,064'-6,100')

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 455318

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 455318
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/29/2025
gcordero	Submit C-103Q within one year of plugging.	4/29/2025