

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21082
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ANTELOPE RIDGE UNIT
8. Well Number #003
9. OGRID Number 16696
10. Pool name or Wildcat [70440] ANTELOPE RIDGE;MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA INC. (16696)	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter K : 1980 feet from the SOUTH line and 1650 feet from the WEST line Section 34 Township 23S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 1/24/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 4/24/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: ANTELOPE RIDGE 03
API 14: 30-025-21082-0000

Surface Casing:
Hole Size: 26"
Casing Size: 20" @367'
Casing Weight: 94#
Cement Details: 475 sxs to 0'
Circ @ surf

Intermediate Casing:
Hole Size: 17 1/2"
Casing Size: 13 3/8" @5,100'
Casing Weight: 61# - 72#
Cement Details: 1700 sxs to 0'
Circ @ surf

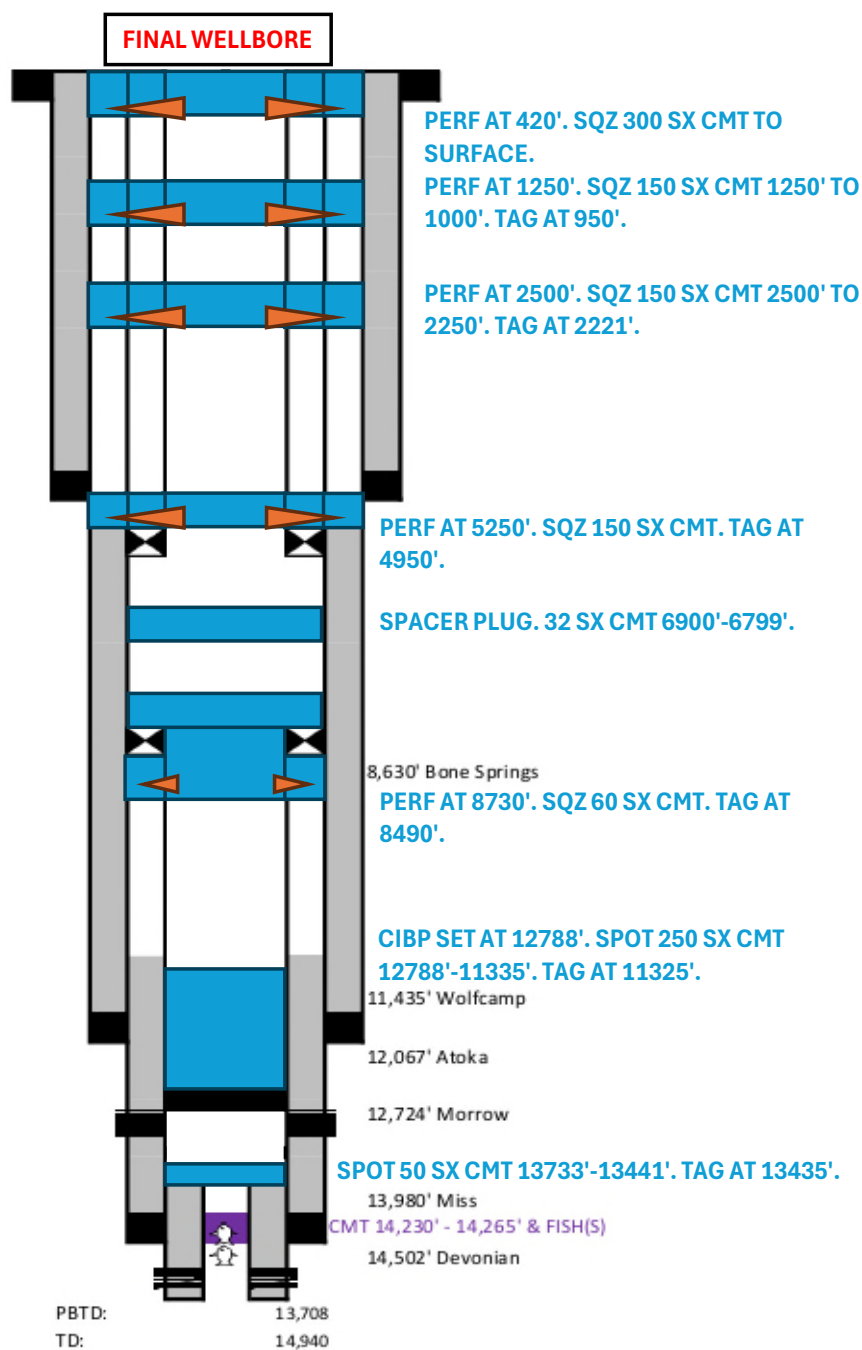
Production Casing:
Hole Size: 12 1/4"
Casing Size: 9 5/8" @11,930'
Casing Weight: 43# & 47#
Cement Details: TOC @ 5,340'

Scab Liner to Surface:
Hole Size: 9 5/8" CSG
Casing Size: 7" @0-6030'
Casing Weight: 23# & 26#
Cement Details: No TOC

Production Liner:
Hole Size: 8 3/4"
Casing Size: 7" @8,189 - 14,095'
Casing Weight: 32#
Cement Details: TOC @ 10,950'

Bottom Liner:
Hole Size: 6"
Casing Size: 4 1/2" @13,714-14,935'
Casing Weight: 13.5#
Cement Details: TOC @ 13,735'
Tubing Depth: 12,770'
Packer Depth: 12,755' 12pts tension
CIBP: 13,708'

Perforations
12,838-12,846
12,865-12,870 Sqzd
12,909-12,915
12,948-12,959
13,172-13,177
13,234-13,240
14,694-14,756
14,758-14,830 Sqzd



ANTELOPE RIDGE UNIT #003**30-025-21082****PA JOB NOTES**

Start Date	Remarks
12/5/2024	CREW TRAVEL TO LOCATION
12/5/2024	HPJSM W/ ALL PERSONAL ON LOCATION
12/5/2024	PERFORMED PRE-TRIP RIG INSPECTION
12/5/2024	LOAD EQUIPMENT
12/5/2024	DROVE PULLING UNIT & REVERSE UNIT PUMP ASSOCIATED EQUIPMENT FROM THE FEDERAL 27 003 TO THE ANTELOPE RIDGE UNIT 003
12/5/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
12/5/2024	UNLOAD BACKHOE CLEANED UP LOCATION MOVING MESQUITE AND BRUSHES
12/5/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 100 PSI 9-5/8" PROD CSG = 300 PSI, 13-3/8" INTER CSG = 0 PSI, 20" SURF CSG = 0 PSI DUG AROUND WH TO EXPOSE INTER AND SURF CSG VALVES (DID NOT FIND SURF & INTER CSGS VALVES)
12/5/2024	SPOTTED IN TANKS / UNLOAD AND SPOTTED REV PUMP & ASSOCIATED EQUIP / RU REVERSE UNIT, NOTE: HOT SHOT BRINGING BASE BEAM HAD A TIRE BLOWOUT / REPLACE TIRE, UNLOAD & SPOTTED BASE BEAM, WILL GET THE BACKHOE OUT IN THE A.M. TO PUT CALICHE UNDER BASE BEAM (UNSTABLE) WILL LEVEL OUT W/ CALICHE FOR BASE-BEAM
12/5/2024	SECURE WELL SDFN
12/5/2024	CREW TRAVEL BACK TO MAN CAMP
12/6/2024	CREW TRAVEL TO LOCATION
12/6/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/6/2024	PERFORMED DAILY START UP RIG INSPECTION
12/6/2024	SET CO/FO & FUNCTION TEST
12/6/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 1300 PSI 9-5/8" PROD CSG = 250 PSI, 13-3/8" INTER CSG = 0 PSI, 20" SURF CSG = 0 PSI
12/6/2024	UNLOAD BACKHOE LEVEL OUT W/ CALICHE FOR BASE-BEAM, RE-SPOTTED BASE-BEAM
12/6/2024	LO/TO ON FLOW LINE VALVES, RD FLOW LINE, MIRU P&A ASSOCIATED EQUIPMENT, SET PIPE RACKS & LOAD 350 JTS 2-3/8" L-80 WS TBG
12/6/2024	RU PUMP ON 9-5/8" PROD CSG / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 1500 PSI W/ A GOOD TEST / OPEN WELL LOAD BACK SIDE W/ 2 BBLS 10# BW TEST CSG TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST BLEED OFF PRESSURE
12/6/2024	RU PUMP ON TBG TEST LINES TO 2500 PSI W/ A GOOD TEST, BLEED OFF GAS HEAD F/ TBG TO 400 PSI / PUMP 60 BBLS 10# BW DWN TBG 1.75 BPM @ 1500 PSI, ISIP = 400 PSI, MONITOR WELL F/ 30 MIN TBG WENT ON SLIGHT VACUUM
12/6/2024	SECURE WELL SDFW
12/6/2024	CREW TRAVEL BACK HOME
12/9/2024	CREW TRAVEL TO LOCATION

12/9/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/9/2024	PERFORMED DAILY START UP RIG INSPECTION
12/9/2024	SET CO/FO & FUNCTION TEST
12/9/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 100 PSI, 9-5/8" PROD CSG = 0 PSI
12/9/2024	RU PUMP ON TBG / TEST LINES TO 1500 PSI W/ A GOOD TEST / BLEED OFF GAS HEAD F/ TBG / PUMP 65 BBLS 10# BW DWN TBG FOR WELL CONTROL TBG WENT ON VACUUM MONITOR WELL FOR 15 MIN WELL STATIC
12/9/2024	FUNCTION TEST BOP W/ A GOOD TEST
12/9/2024	ND 10K X 5K X 7-1/16" PROD TREE / LD TREE
12/9/2024	NU 10K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
12/9/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
12/9/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION / TBG NEUTRAL WEIGHT @ 68 PTS WORK ON GETTING 7" PKR RELEASE W/ NO LUCK / UNJAY F/ ON/OFF TOOL / LET TBG & CSG EQUALIZE / BREAK & LD TBG HANGER WRAP AROUND / LATCH BACK ON / WORK ON GETTING 7" PKR RELEASE W/ NO LUCK / UNJAY F/ ON/OFF TOOL / RU PUMP CIRCU 100 BBLS 10# BW PUMPING REVERSE @ 3.5 BPM @ 1200 PSI / LATCH BACK ON / CONT WORKING ON GETTING PKR RELEASE USING TBG TONGS WORKING TBG UP & DOWN F/ 62 PTS / 74 PTS / 78 PTS FINALLY GOT 7" PROD PACKER RELEASE
12/9/2024	PERFORM BOP CLOSING DRILL SECURED WELL, CREW MET @ MUSTER AREA IN 1 MIN
12/9/2024	POOH LD 120 JTS OF 2-3/8" PROD TBG
12/9/2024	SECURE WELL SDFN
12/9/2024	CREW TRAVEL BACK TO MAN CAMP
12/10/2024	CREW TRAVEL TO LOCATION
12/10/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/10/2024	PERFORMED DAILY START UP RIG INSPECTION
12/10/2024	SET CO/FO & FUNCTION TEST
12/10/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 700 PSI / 9-9/8" PROD CSG = 300 PSI
12/10/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, RU PUMP CIRCULATE THE HOLE PUMPING CONVENTIONAL W/ 470 BBLS 10# BW @ 3 BPM @ 1200 PSI GETTING BACK LOTS OF GAS ON RETURNS (REV PIT) MONITOR WELL F/ 15 MIN WELL STATIC
12/10/2024	CONT POOH LD 292 JTS OF 2-3/8" PROD TBG / BREAK & LD 2-3/8" X 7" ON/OFF TOOL (NO PACKER) NOTE: WE ARE 100% SURE WE GOT THE PKR RELEASE YESTERDAY PKR WAS DRAGGING 5 TO 8 PTS POOH / WE LOST 7" LOCK-SET PKR TODAY WHILE POOH
12/10/2024	MOVE PROD TBG TO SIDE OF LOC / RE-SPOT PIPE RACKS LOAD & TALLY 120 JTS 2-3/8" L-80 WS TBG
12/10/2024	SECURE WELL SDFN
12/10/2024	CREW TRAVEL BACK TO MAN CAMP
12/11/2024	CREW TRAVEL TO LOCATION
12/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/11/2024	PERFORMED DAILY START UP RIG INSPECTION
12/11/2024	SET CO/FO & FUNCTION TEST
12/11/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/11/2024	RU PUMP ON CSG PUMP 100 BBLS DWN CSG 10# BW FOR WELL CONTROL CSG ON VACUUM

12/11/2024	OPEN WELL MAKE UP 7" X 2-3/8" ON/OFF TOOL ON TBG RIH W/ 7" ON/OFF TOOL PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE LATCHED ON TO 7" LOCK-SET PKR @ 2120' W/ 66 JTS IN THE HOLE
12/11/2024	UNSEAT PKR POOH W/ 33 STANDS BREAK & LD 7" LOCK-SET PKR
12/11/2024	MAKE UP / PICK UP BHA AS FOLLOWS: NEW 6" ROCK BIT / 4-1/8" BIT SUB / 6 - 4-1/8" DC'S / 4-1/8" X 2-3/8" TOP SUB
12/11/2024	RIH W/ 33 STANDS / CONT RIH PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE / LEAVE BIT/BHA SWINGING @ 5705' (TMD) W/ 173 JTS IN THE HOLE
12/11/2024	SECURE WELL SDFN
12/11/2024	CREW TRAVEL BACK TO MAN CAMP
12/12/2024	CREW TRAVEL TO LOCATION
12/12/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/12/2024	PERFORMED DAILY START UP RIG INSPECTION
12/12/2024	SET CO/FO & FUNCTION TEST
12/12/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/12/2024	RU PUMP ON TBG & CSG PUMP 30 BBLS DWN TBG & 80 BBLS DWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
12/12/2024	OPEN WELL CONT RIH W/ NEW 6" ROCK BIT PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG FILL W/ 6" BIT @ 13,526' (TMD) W/ 416 JTS IN THE HOLE 12' IN ON JT# 417 WE TAG 182' HIGHER FROM EXISTING 7" CIBP @ 13,708' LD 1 JT (#417)
12/12/2024	TIE BACK RIG TO 6 LINES & RU LINE SCALE / NU 3K X 7-1/16" BIW STRIPPER HEAD
12/12/2024	RIG UP SNUBBING LINE FOR SWIVEL MIRU 2.5 POWER SWIVEL ON JT #417 EOBHA @ 13,514'
12/12/2024	SECURE WELL SDFN
12/12/2024	CREW TRAVEL BACK TO MAN CAMP
12/13/2024	CREW TRAVEL TO LOCATION
12/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/13/2024	PERFORMED DAILY START UP RIG INSPECTION
12/13/2024	SET CO/FO & FUNCTION TEST
12/13/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/13/2024	OPEN WELL LOAD WELL W/ 30 BBLS FW BREAK CIRC PUMPING REVERSE 3 BPM @ 700 PSI GETTING BACK FULL RETURNS AT (REV PIT) RIH TAG FILL @ 13,526' BEGIN DRILLING OUT JUMK & FILL DRILL OUT 37' F/ 13,526' TO 13,563' (TMD) W/ 417 JTS IN THE HOLE 25' IN ON JT# 418, PICK UP TO 13,538' CIRC CLEAN W/ 100 BBLS FW, GETTING BACK IN RETURNS METAL SHAVINGS / PIECES OF RUBBER / SAND / SCALE / IRON SULFIDE NOTE: BIT WAS PLUGGING OFF A LOT
12/13/2024	SECURE WELL SDFW
12/13/2024	CREW TRAVEL BACK HOME
12/16/2024	CREW TRAVEL TO LOCATION
12/16/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/16/2024	PERFORMED DAILY START UP RIG INSPECTION
12/16/2024	SET CO/FO & FUNCTION TEST
12/16/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

12/16/2024	OPEN WELL LOAD WELL W/ 45 BBLS FW BREAK CIRC PUMPING REVERSE 2 BPM @ 600 PSI GETTING BACK FULL RETURNS AT (REV PIT) RIH TAG FILL @ 13,563' BEGIN DRILLING OUT JUMK & FILL DRILL OUT 127' F/ 13,563' TO 13,690' (TMD) W/ 421 JTS IN THE HOLE 22' IN ON JT# 422, CIRC WELL CLEAN W/ 100 BBLS FW, GETTING BACK IN RETURNS METAL SHAVINGS / RUBBER & LOTS OF SAND / SCALE / IRON SULFIDE NOTE: BIT WAS PLUGGING OFF A LOT F/ 13,563' TO 13,630' / (QUIT PLUGGING OFF @ BIT AT 13,630') LD PS W/ 1 JT LEAVE BIT/BHA SWINGING @ 13,667'
12/16/2024	SECURE WELL SDFN
12/16/2024	CREW TRAVEL BACK TO MAN CAMP
12/17/2024	CREW TRAVEL TO LOCATION
12/17/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/17/2024	PERFORMED DAILY START UP RIG INSPECTION
12/17/2024	SET CO/FO & FUNCTION TEST
12/17/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/17/2024	OPEN WELL LOAD WELL W/ 45 BBLS FW BREAK CIRC PUMPING REVERSE 2 BPM @ 600 PSI GETTING BACK FULL RETURNS AT (REV PIT) DUG AROUND WELL HEAD AND REPLACED LEAKING BULL PLUG ON INTER CSG / RIH TAG FILL @ 13,690' CONT DRILLING OUT JUMK & FILL DRILL OUT 18' F/ 13,690' – 13,708' / DRILL OUT EXISTING 7" CIBP F/ 13,708' – 13,709' CONT DRILL OUT 24' F/ 13,709' – 13,733' (TOP OF 4-1/2" LINER) (TMD) W/ 423 JTS IN THE HOLE 4' IN ON JT# 424, CIRC WELL CLEAN W/ 150 BBLS FW GETTING BACK IN RETURNS METAL SHAVINGS / RUBBER / SAND / SCALE / IRON SULFIDE
12/17/2024	PICK UP TO 13,698'
12/17/2024	SECURE WELL SDFN
12/17/2024	CREW TRAVEL BACK TO MAN CAMP
12/18/2024	CREW TRAVEL TO LOCATION
12/18/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/18/2024	PERFORMED DAILY START UP RIG INSPECTION
12/18/2024	SET CO/FO & FUNCTION TEST
12/18/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 400 PSI / 9-9/8" PROD CSG = 100 PSI
12/18/2024	BLEED OFF TBG PRESSURE TO FLOW BACK TANK F/ 30 MIN WELL WAS FLOWING @ 1.5 BPM @ 100 PSI, PUMP 60 BBLS 10# BW DWN TBG FOR WELL CONTROL @ 2 BPM @ 800 PSI, TBG DID NOT WENT ON VACUUM
12/18/2024	CIRCULATE THE HOLE PUMPING REVERSE W/ 570 BBLS 10# BW @ 2.5 BPM @ 900 PSI GETTING BACK LOTS OF GAS ON RETURNS (REV PIT) MONITOR WELL F/ 15 MIN CSG ON VACUUM / TBG RUNNING OVER
12/18/2024	RDMO POWER SWIVEL
12/18/2024	ND 3K X 7-1/16" BIW STRIPPER HEAD
12/18/2024	POOH STANDING BACK 210 JTS 2-3/8" WS TBG LEAVE BIT/BHA SWINGING @ 7007' / INSTALL 2-3/8" TIW VALVE / CLOSE BOP
12/18/2024	SECURE WELL SDFN
12/18/2024	CREW TRAVEL BACK TO MAN CAMP
12/19/2024	CREW TRAVEL TO LOCATION
12/19/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/19/2024	PERFORMED DAILY START UP RIG INSPECTION
12/19/2024	SET CO/FO & FUNCTION TEST
12/19/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

12/19/2024	OPEN WELL CONT POOH W/ 106 STANDS 2-3/8" WS TBG / LD 1 JT / LD DRILLING BHA 2-3/8" X 4-1/8" TOP SUB / 6 - 4-1/8" DC'S / 4-1/8" BIT SUB / 6" ROCK BIT INSPECT BHA FOUND BIT WAS 100% WORE OUT BIT HAD 2 FULL CONES FELL OFF (HOPEFULLY THEY WENT INSIDE 4-1/2" LINER ALL THE WAY TO BOTTOM) NOTE: NEXT STEP IS TO RIH W/ 3-3/4" BIT INSIDE 4-1/2" LINER TO TAG TOC @ 14,230' (WHEN WE RUN 6" BIT WE TAG TOP OF 4-1/2" LINER @ 13,733' TMD)
12/19/2024	MAKE UP / PICK UP BHA AS FOLLOWS: NEW 3-3/4" ROCK BIT / 3-1/8" BIT SUB / 6 - 3-1/8" DC'S / 3-1/8" X 2-3/8" TOP SUB / PICK UP 1 JT / RIH W/ 166 STANDS 2-3/8" WS TBG / LEAVE BIT/BHA SWINGING @ 10,845' (TMD) W/ 333 JTS IN THE HOLE
12/19/2024	SECURE WELL SDFN
12/19/2024	CREW TRAVEL BACK TO MAN CAMP
12/20/2024	CREW TRAVEL TO LOCATION
12/20/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/20/2024	PERFORMED DAILY START UP RIG INSPECTION
12/20/2024	SET CO/FO & FUNCTION TEST
12/20/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/20/2024	OPEN WELL CONT RIH W/ 2-3/8" WS TBG TAG SOLID W/ 3-3/4" BIT @ 13,733' (TOP OF 4-1/2" LINER) (TMD) W/ 422 JTS IN THE HOLE 26' IN ON JT# 423 / WORK PIPE DOWN W/ TBG TONGS / ROTATING TBG TO THE RIGHT TRYING TO GO INSIDE 4-1/2" LINER W/ NEGATIVE RESULTS / SET 1 OR 2 PTS BHA JUST TORQUING UP NOTE: CONTACTED MR. ROBERT TRUJILLO W/ NMOCD LET HIM KNOW WE TAGGED @ 13,733' (TOP OF 4-1/2" LINER) DISCUSS PLAN FWD / GOT APPROVAL TO CONT AS FOLLOWS: POOH W/ TBG / LD DRILLING BHA / RIH W/ TBG OPEN ENDED AND SEE IF WE CAN GET INSIDE 4-1/2" LINER AND TAG TOP OF EXISTING CEMENT AT 14,230' OR GET AS DEEP AS POSSIBLE W/ TBG / THEN SPOT BALANCED PLUG / NOTE: NUMBER OF SXS TO BE DETERMINED ONCE WE TAGGED / THEN CONT P&A OPS AS PROGRAM
12/20/2024	POOH W/ 60 STANDS 2-3/8" WS TBG / LEAVE BIT/BHA SWINGING @ 9860' (TMD) W/ 302 JTS IN THE HOLE
12/20/2024	SECURE WELL SDFW / FOR CHRISTMAS HOLIDAYS
12/20/2024	CREW TRAVEL BACK HOME
12/30/2024	CREW TRAVEL TO LOCATION
12/30/2024	AFTER HOLIDAY SAFETY STAND DOWN, HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
12/30/2024	PERFORMED DAILY START UP RIG INSPECTION
12/30/2024	SET CO/FO & FUNCTION TEST
12/30/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 100 PSI / 9-9/8" PROD CSG = 50 PSI
12/30/2024	BLEED OFF PSI / RU PUMP ON TBG & CSG PUMP 40 BBLS DWN TBG & 80 BBLS DWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
12/30/2024	OPEN WELL CONT POOH W/ 151 STANDS 2-3/8" WS TBG / LD DRILLING BHA 2-3/8" X 3-1/8" TOP SUB / 6 - 3-1/8" DC'S / 3-1/8" BIT SUB / 3-3/4" ROCK BIT
12/30/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG EOT @ 10,630' W/ 322 JTS IN THE HOLE, INSTALL 2-3/8" TIW VALVE, CLOSE BOP

12/30/2024	SECURE WELL SDFN
12/30/2024	CREW TRAVEL BACK TO MAN CAMP
12/31/2024	CREW TRAVEL TO LOCATION
12/31/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/31/2024	PERFORMED DAILY START UP RIG INSPECTION
12/31/2024	SET CO/FO & FUNCTION TEST
12/31/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/31/2024	OPEN WELL CONT RIH W/ 2-3/8" WS TBG OPEN ENDED TAG SOLID @ 13,733' (TOP OF 4-1/2" LINER) (TMD) W/ 428 JTS IN THE HOLE 22' IN ON JT# 429 / WORK PIPE UP & DOWN W/ TBG TONGS / ROTATING TBG TO THE RIGHT TRYING TO GO INSIDE 4-1/2" LINER W/ NEGATIVE RESULTS / BHA JUST TORQUING UP NOTE: CONTACTED MR. ROBERT TRUJILLO W/ NMOCD LET HIM KNOW WE TAGGED @ 13,733' (TOP OF 4-1/2" LINER) DISCUSS PLAN FWD / GOT APPROVAL TO SPOT 50 SXS CL H CMT @ 13,733' - 13,441' WOC - TAG / CONT P&A OPS AS PROG. LD 1 JT (#429) PICK UP 10' 6' 4' X 2-3/8" TBG SUBS EOT @ 13,731'
12/31/2024	RU PUMP CIRC THE HOLE PUMPING REV W/ 600 BBLs 10# BW @ 2.5 BPM @ 1000 PSI (WELL BORE IS NOW FULL OF 10# BW)
12/31/2024	SECURE WELL SDFN
12/31/2024	CREW TRAVEL BACK HOME
1/2/2025	CREW TRAVEL TO LOCATION
1/2/2025	AFTER HOLIDAY SAFETY STAND DOWN, HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
1/2/2025	PERFORMED DAILY START UP RIG INSPECTION
1/2/2025	SET CO/FO & FUNCTION TEST
1/2/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/2/2025	OPEN WELL MIRU AXIS ENERGY CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 250 SXS CLASS C CMT / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC W/ 8 BBLs OF 10# BW, 1ST PLUG) BALANCED PLUG F/ 13,733' - 13,441' SPOT 50 SXS CLASS H CMT, 10.5 BBLs SLURRY, 15.6# 1.18 YIELD, 291' PLUG CAP / DISPLACE TOC TO 13,442' DISPLACE W/ 52.02 BBLs 10# BW, RD CMT PUMP, LD 10' 6' 4' X 2-3/8" TBG SUBS, POOH W/ 30 STANDS LD 8 JTS 2-3/8" WS TBG EOT @ 11,520' (TMD) W/ 360 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 55 BBLs OF 10# BW
1/2/2025	SECURE WELL SDFN
1/2/2025	CREW TRAVEL BACK TO MAN CAMP
1/3/2025	CREW TRAVEL TO LOCATION
1/3/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/3/2025	PERFORMED DAILY START UP RIG INSPECTION
1/3/2025	SET CO/FO & FUNCTION TEST
1/3/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/3/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 13,435' (TMD) W/ 419 JTS IN THE HOLE 15' IN ON JT# 420
1/3/2025	POOH STANDING BACK 400 JTS 2-3/8" WS TBG / LD 20 JTS 2-3/8" WS TBG / BREAK 4' X 2-3/8" PERF TBG SUB

1/3/2025	SECURE WELL SDFW
1/3/2025	CREW TRAVEL BACK HOME
1/6/2025	CREW TRAVEL TO LOCATION
1/6/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/6/2025	PERFORMED DAILY START UP RIG INSPECTION
1/6/2025	SET CO/FO & FUNCTION TEST
1/6/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/6/2025	RU PUMP ON PROD CSG PUMP 100 BBLS 10# BW DOWN CSG FOR WELL CONTROL
1/6/2025	MIRU RTX WL, RU PCE, REHEAD WL, MAKE UP & RIH W/ 5.75" OD GR/JB F/ 7" CSG 1-11/16" WEIGHT BAR W/ CCL TO 12,850' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 405' (+-) F/ SURF BREAK DOWN GR/JB, MAKE UP 5.61" OD CIBP F/ 7" CSG RIH W/ WL SET 7" CIBP @ 12,788' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 12,788' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL, LOAD BACK SIDE W/ 25 BBLS 10# BW, MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONT RIH W/ WL BHA TO 12,788' RUN CBL F/ (12,788' - 0' SURF) (SPOTTY CMT F/ 12,788' - 12,106') (GOOD BOND F/ 12,106' - 11,592') (SPOTTY CMT F/ 11,592' - 11,003') (NO CMT F/ 11,003' - 8225') (GOOD BOND F/ 8225' - 6047') (VERY LIGHT CMT F/ 6047' - 1100') (FREE PIPE F/ 1100' - 0' SURF) (EST TOC @ 6047' F/ SURF) LD CBL LOGGING TOOLS RDMO RTX WL, NOTE: SEND CBL TO MR. ROBERT TRUJILLO W/ NMOC FOR REVIEW
1/6/2025	LOAD BACK SIDE W/ 1 BBL 10# BW TEST CSG TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PSI
1/6/2025	SECURE WELL SDFN
1/6/2025	CREW TRAVEL BACK TO MAN CAMP
1/7/2025	CREW TRAVEL TO LOCATION
1/7/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/7/2025	PERFORMED DAILY START UP RIG INSPECTION
1/7/2025	SET CO/FO & FUNCTION TEST
1/7/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/7/2025	OPEN WELL PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG TAG 7" CIBP @ 12,788' (TMD) W/ 398 JTS IN THE HOLE 8' IN ON JT# 399, LD 1 JT (#399) PICK UP 4' X 2-3/8" TBG SUB EOT @ 12,784' W/ 398 JTS IN THE HOLE
1/7/2025	SECURE WELL SDFN
1/7/2025	CREW TRAVEL BACK TO MAN CAMP
1/8/2025	CREW TRAVEL TO LOCATION
1/8/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/8/2025	PERFORMED DAILY START UP RIG INSPECTION
1/8/2025	SET CO/FO & FUNCTION TEST
1/8/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/8/2025	OPEN WELL MIRU NINE ENERGY SVC CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 250 SXS CLASS H CMT / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC W/ 10 BBLS 10# BW, 2ND PLUG) SET 7" CIBP @ 12,788' BALANCED PLUG F/ 12,788' - 11,335' SPOT 250 SXS CLASS H CMT / ADDED .30% CMT RETARDER, 52.54 BBLS SLURRY, 15.6# 1.18 YIELD, 1455' PLUG CAP / DISPLACE TOC TO 11,332' DISPLACE W/ 43.85 BBLS 10# BW RD CMT PUMP

1/8/2025	LD 4' X 2-3/8" TBG SUB / POOH W/ 22 STANDS & LD 45 JTS 2-3/8" WS TBG EOT @ 9923' (TMD) W/ 309 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 50 BBLS 10# BW
1/8/2025	SECURE WELL SDFN
1/8/2025	CREW TRAVEL BACK TO MAN CAMP
1/9/2025	CREW TRAVEL TO LOCATION
1/9/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/9/2025	PERFORMED DAILY START UP RIG INSPECTION
1/9/2025	SET CO/FO & FUNCTION TEST
1/9/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/9/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 11,325' (TMD) W/ 352 JTS IN THE HOLE 25' IN ON JT# 353 LD 1 JT (#353) PICK UP 12' 10' X 2-3/8" TBG SUBS EOT @ 11,322' W/ 352 JTS IN THE HOLE
1/9/2025	MIRU NINE ENERGY SVC CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 5 BBLS 10# BW PUMP 94 BBLS 10# BW MIX W/ 19 GAL OF FLEX GEL DISPLACE W/ 33.7 BBLS 10# BW TO COVER 7" CSG W/ GEL F/ 11,325' - 8730' RD PUMP
1/9/2025	LD 12' 10' X 2-3/8" TBG SUBS POOH STANDING BACK 266 JTS 2-3/8" WS TBG LEAVE TBG SWINGING @ 2764' W/ 86 JTS IN THE HOLE, SHUT DOWN OPERATIONS DUE TO BAD WEATHER (ICE & SNOW) WILL TRY IT AGAING TOMORROW MORNING
1/9/2025	SECURE WELL SDFN
1/9/2025	CREW TRAVEL BACK TO MAN CAMP
1/10/2025	CREW TRAVEL TO LOCATION
1/10/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/10/2025	PERFORMED DAILY START UP RIG INSPECTION
1/10/2025	SET CO/FO & FUNCTION TEST
1/10/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/10/2025	OPEN WELL CONT POOH LD 86 JTS 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
1/10/2025	RD FLOOR & ASSOCIATED EQUIP, RU SUPERIOR ENERGY HYDROVAC UNIT TO DIG OUT CELLAR 13-3/8" SURF = 100 PSI / 9-5/8" INTERM CSG=0 PSI / RD HYDROVAC UNIT, RU FLOOR & ASSOCIATED EQUIP
1/10/2025	MAKE UP 7" HD COMPRESSION PKR (5.875" OD) RIH W/ 2-3/8" WS TBG SET PKR @ 8225' (TMD) W/ 256 JTS IN THE HOLE
1/10/2025	MIRU RTX WL RU PCE / MAKE UP & RIH W/ BHA TO 8730' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RD WL
1/10/2025	RU NINE ENERGY CMT PUMP ON TBG / PSI TEST LINES / EST INJ- RATE 1.5 BPM @ 1350 PSI PUMP 40 BBLS 10# BW
1/10/2025	3RD PLUG) PERF @ 8730' SQZ 60 SXS CLASS H CMT, 12.61 BBLS SLURRY, 15.6# 1.18 YIELD, (PLUG CAP 200' / 7.25 BBLS SLURRY / 34.5 SXS IN 7" PROD CSG LINER) & (PLUG CAP 200' / 5.36 BBLS SLURRY / 25.5 SXS IN 9-5/8" PROD CSG) / DISPLACE TOC TO 8530' DISPLACE W/ 42.83 BBLS 10# BW, INITIAL RATE @ 1.5 BPM @ 1350 PSI / FINAL RATE @ 1.7 BPM @ 1200 PSI / ISIP = 180 PSI RD CMT PUMP, WASH UP PUMP & FLOW BACK PIT
1/10/2025	SECURE WELL SDFW
1/10/2025	CREW TRAVEL BACK HOME
1/13/2025	CREW TRAVEL TO LOCATION
1/13/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/13/2025	PERFORMED DAILY START UP RIG INSPECTION

1/13/2025	SET CO/FO & FUNCTION TEST
1/13/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/13/2025	OPEN WELL UNSEAT 7" HD COMPRESSION PKR / RIH W/ 2-3/8" WS TBG TAG TOC @ 8490' (TMD) W/ 264 JTS IN THE HOLE 9' IN ON JT# 265 / LD 1 JT (#265) EOT @8481'
1/13/2025	RU 3/8" BUBBLE TEST HOSE PERFORMED A 30 MIN BUBBLE TEST ON 7" & 9-5/8" PROD CSGS W/ A GOOD TEST
1/13/2025	RU NINE ENERGY CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 5 BBLS 10# BW PUMP 200 BBLS 10# BW MIX W/ 40 GAL OF FLEX GEL / DISPLACE W/ 20.3 BBLS 10# BW TO COVER 7" & 9-5/8" PROD CSGS W/ GEL F/ 8490' - 5250' RD PUMP
1/13/2025	POOH W/ 112 STANDS & LD 39 JTS 2-3/8" WS TBG LEAVE JT# 40 ON THE ELEVATORS BREAK & LD PKR 7" HD COMPRESSION PKR
1/13/2025	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 107 STANDS 2-3/8" WS TBG EOT @ 6900' W/ 215 JTS IN THE HOLE
1/13/2025	NOTE: PER NMOCD C-103 APPVD P&A PROCEDURE NO MORE THAN 3000' IS ALLOWED BETWEEN CMT PLUGS IN CASED HOLE AND 2000' IN OPEN HOLE, (SPACER PLUG REQUIRED) RU NINE ENERGY CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 8 BBLS 10# BW, 4TH PLUG) SPACER PLUG BALANCED PLUG F/ 6900' - 6799' SPOT 32 SXS CLASS C CMT / 7.52 BBLS SLURRY / 14.8# 1.32 YIELD / 101' PLUG CAP / DISPLACE TOC TO 6799' / DISPLACE W/ 26.31 BBLS 10# BW (NO TAG REQUIRED) RD CMT PUMP
1/13/2025	POOH W/ 73 STANDS & LD 69 JTS 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
1/13/2025	SECURE WELL SDFN
1/13/2025	CREW TRAVEL BACK TO MAN CAMP
1/14/2025	CREW TRAVEL TO LOCATION
1/14/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/14/2025	PERFORMED DAILY START UP RIG INSPECTION
1/14/2025	SET CO/FO & FUNCTION TEST
1/14/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/14/2025	OPEN WELL MAKE UP 7" 32A TENSION PKR (5.875" OD) RIH W/ 2-3/8" WS TBG SET PKR @ 4436' (TMD) W/ 138 JTS IN THE HOLE, LOAD BACK SIDE W/ 9 BBLS / TEST PKR TO 500 PSI W/ A GOOD TEST
1/14/2025	MIRU RTX WL RU PCE / MAKE UP & RIH W/ BHA TO 5250' SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN VERIFIED ASF RD WL
1/14/2025	RU NINE ENERGY CMT PUMP ON TBG / PSI TEST LINES / EST INJ- RATE 2 BPM @ 650 PSI PUMP 150 BBLS 10# BW W/ FULL RET AT SURF ON 9-5/8" PROD CSG & 13-3/8" INTER CSG, PUMP 5 BBLS FW SPACER 5TH PLUG) PERF @ 5250' SQZ 150 SXS CLASS C CMT W/ (R-1-11-P 2% CALCIUM CHLORIDE) 35.26 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAP 250' / 9.02 BBLS SLURRY / 38.4 SXS IN 7" PROD CSG LINER) & (PLUG CAP 250' / 6.73 BBLS SLURRY / 28.62 SXS IN 9-5/8" PROD CSG) & (PLUG CAP 150' / 8.37 BBLS SLURRY / 35.6 SXS IN 12-1/4" OPEN HOLE) & (PLUG CAP 179' / 11.14 BBLS SLURRY / 47.38 SXS IN 13-3/8" INTER CSG) / DISPLACE TOC TO 5000' DISPLACE W/ 37.52 BBLS 10# BW, INITIAL RATE @ 2 BPM @ 650 PSI / FINAL RATE @ 2.25 BPM @ 300 PSI / ISIP = 0 PSI RD CMT PUMP
1/14/2025	SECURE WELL WOC TO TAG, SECURE WELL SAFETY CAPTAIN KOBIE MARTIN ARRIVED TO LOCATION PERFORM A WALK AROUND INSPECT EQUIPMENT HAVE SAFETY MEETING WITH OXY SAFETY CAP DISCUSS LRS OVER ENERGY ISOLATION LOCK/OUT TAG/OUT & TRY

1/14/2025	OPEN WELL UNSEAT 7 PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 4950' (TMD) W/ 154 JTS IN THE HOLE / LD 1 JT (#154) EOT @4920'
1/14/2025	PSI TEST 7" PROD CSG TO 500 PSI W/ A GOOD TEST BLEED OFF PSI / / RU 3/8" BUBBLE TEST HOSE PERFORMED A 30 MIN BUBBLE TEST ON 7" PROD CSGS W/ A GOOD TEST
1/14/2025	RU NINE PUMP ON TBG / PUMP 155 BBLS 10# BW MIX W/ 31 GAL OF FLEX GEL / RD PUMP
1/14/2025	POOH W/ 5 STANDS & LD 83 JTS 2-3/8" WS TBG SET PKR @ 1933' (TMD) W/ 60 JTS IN THE HOLE, LOAD & TEST BACK SIDE TO 500 PSI
1/14/2025	SECURE WELL SDFN
1/14/2025	CREW TRAVEL BACK TO MAN CAMP
1/15/2025	CREW TRAVEL TO LOCATION
1/15/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/15/2025	PERFORMED DAILY START UP RIG INSPECTION
1/15/2025	SET CO/FO & FUNCTION TEST
1/15/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/15/2025	OPEN WELL RU WL RU PCE / MAKE UP & RIH W/ BHA TO 2500' SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN VERIFIED ASF RD WL
1/15/2025	RU NINE ENERGY CMT PUMP ON TBG / PSI TEST LINES / EST INJ- RATE 2 BPM @ 650 PSI PUMP 200 BBLS 10# BW TO GET TRASH & GAS OUT W/ FULL RET AT SURF ON 9-5/8" PROD CSG & 13-3/8" INTER CSG / PUMP 5 BBLS FW SPACER 6TH PLUG) PERF @ 2500' SQZ 150 SXS CLASS C CMT W/ (R-1-11-P 2% CALCIUM CHLORIDE) 35.26 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAP 250' / 9.02 BBLS SLURRY / 38.4 SXS IN 7" PROD CSG LINER) & (PLUG CAP 250' / 6.73 BBLS SLURRY / 28.62 SXS IN 9-5/8" PROD CSG) & (PLUG CAP 314' / 19.51 BBLS SLURRY / 82.98 SXS IN 13-3/8" INTER CSG) / DISPLACE TOC TO 2250' DISPLACE W/ 18.92 BBLS 10# BW, INITIAL RATE @ 2 BPM @ 650 PSI / FINAL RATE @ 2.25 BPM @ 300 PSI / ISIP = 100 PSI RD CMT PUMP
1/15/2025	SECURE WELL WOC TO TAG
1/15/2025	UNSEAT 7" 32A PKR / RIH W/ 2-3/8" WS TBG TAG TOC @ 2221' (TMD) W/ 69 JTS IN THE HOLE LD 1 JT (#69) EOT @2190' W/ 68 JTS IN THE HOLE
1/15/2025	RU 3/8" BUBBLE TEST HOSE PERFORMED A 30 MIN BUBBLE TEST ON 7" PROD CSGS W/ A GOOD TEST NOTE: WHILE WOC TO TAG VISIBLY SAW BUBBLING AT 13-3/8" INTER CSG / CONTACTED MR. ROBERT TRUJILLO W/ NMOC DISCUSS PLAN FWD / GOT APPROVAL TO PERF & SQZ 150 SX CL C CMT @ 1250' - 1000' WOC - TAG / BUBBLE TEST / CONT P&A OPS AS PROG
1/15/2025	POOH W/ 5 STANDS & LD 37 JTS 2-3/8" WS TBG SET PKR @ 680' (TMD) W/ 21 JTS IN THE HOLE, LOAD & TEST BACK SIDE TO 500 PSI
1/15/2025	RU WL MAKE UP & RIH W/ BHA TO 1250' SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN VERIFIED ASF RD WL
1/15/2025	RU NINE ENERGY CMT PUMP ON TBG / PSI TEST LINES / EST INJ- RATE 2 BPM @ 550 PSI PUMP 20 BBLS 10# BW W/ FULL RET AT SURF ON 9-5/8" PROD CSG & 13-3/8" INTER CSG / 7TH PLUG) PERF @ 1250' SQZ 150 SXS CLASS C CMT W/ (R-1-11-P 2% CALCIUM CHLORIDE) 35.26 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAP 250' / 9.02 BBLS SLURRY / 38.4 SXS IN 7" PROD CSG LINER) & (PLUG CAP 250' / 6.73 BBLS SLURRY / 28.62 SXS IN 9-5/8" PROD CSG) & (PLUG CAP 314' / 19.51 BBLS SLURRY / 82.98 SXS IN 13-3/8" INTER CSG) / DISPLACE TOC TO 1000' DISPLACE W/ 14.18 BBLS 10# BW, INITIAL RATE @ 2 BPM @ 550 PSI / FINAL RATE @ 2 BPM @ 450 PSI / ISIP = 0 PSI RD CMT PUMP

1/15/2025	SECURE WELL SDFN
1/15/2025	CREW TRAVEL BACK TO MAN CAMP
1/16/2025	CREW TRAVEL TO LOCATION
1/16/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/16/2025	PERFORMED DAILY START UP RIG INSPECTION
1/16/2025	SET CO/FO & FUNCTION TEST
1/16/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/16/2025	OPEN WELL UNSEAT 7" 32A PKR / RIH W/ 2-3/8" WS TBG TAG TOC @ 950' (TMD) W/ 29 JTS IN THE HOLE 10' IN ON JT# 30
1/16/2025	POOH LD 30 JTS 2-3/8" WS TBG BREAK & LD PKR 7" 32A PKR
1/16/2025	RU WL RU PCE / MAKE UP & RIH W/ BHA TO 420' SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN VERIFIED ASF RDMO WL
1/16/2025	RU NINE ENERGY CMT PUMP ON 7" PROD CSG / PSI TEST LINES / EST - INJ RATE @ 2 BPM @ 300 PSI PUMP 20 BBLS 10# BW W/ FULL RET AT SURF ON 9-5/8" PROD CSG & 13-3/8" INTER CSG
1/16/2025	RD WORK FLOOR & ASSOCIATED EQUIP
1/16/2025	ND 5K HYD BOP / ND 10K X 5K X 7-1/16" SPOOL
1/16/2025	NU 5K X 7-1/16" B-1 WH FLANGE
1/16/2025	RU CMT PUMP ON 7" PROD CSG BREAK CIRC W/ 5 BBLS 10# BW, 8TH PLUG) PERF @ 420' SQZ 300 SXS CLASS C CMT 70.5 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAP 420' / 15.28 BBLS SLURRY / 65 SXS IN 7" PROD CSG LINER) & (PLUG CAP 420' / 11.75 BBLS SLURRY / 50 SXS IN 9-5/8" PROD CSG) & (PLUG CAP 420' / 43.51 BBLS SLURRY / 185 SXS IN 13-3/8" INTER CSG) / F/ 420' - 0' (SURF) GOT FULL RETURNS ON 9-5/8" PROD CSG & 13-3/8" INTER CSG / CLOSE VALVE AND LEFT 500 PSI ON PROD CSG / WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF
1/16/2025	RDMO PU / REV UNIT / P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED, STAGED ALL P&A EQUIP TO SIDE OF LOC READY TO MOVE TO NEXT LOCATION TOMORROW MORNING (WELL READY FOR CUT & CAP) SDFN
1/16/2025	CREW TRAVEL BACK TO MAN CAMP
1/24/2025	CUT AND CAP COMPLETE

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 455270

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 455270
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/29/2025
gcordero	Submit C-103Q within one year of plugging.	4/29/2025