

Well Name: BEU HACKBERRY 34 FED SWD	Well Location: T19S / R31E / SEC 34 / NENE / 32.6219829 / -103.8511868	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM02447	Unit or CA Name: BIG EDDY	Unit or CA Number: NMNM68294X
US Well Number: 3001540288	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2850213

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 04/30/2025	Time Sundry Submitted: 01:09
Date Operation Actually Began: 01/12/2025	

Actual Procedure: XTO Permian Operating LLC, respectfully asks for your approval of the completed the workover on the above mentioned well. Please see attached summary report, post workover WBD, BHT, and MIT. The BHT and MIT were both witnessed by NMOCD and passed. This sundry will be submitted simultaneously to NMOCD to receive expedited approval, so that we may quickly return this well to injection.

SR Attachments

Actual Procedure

BEU_Hackberry_34_Federal_001_SWD_Post_Workover_Summary_Report_2025_20250430130206.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTEN HOUSTON

Signed on: APR 30, 2025 01:02 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND**State:** TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BEU Hackberry 34 Federal 001 SWD
API 30-015-40288
Workover Summary Report

1/12/25: MIRU

1/13/25: Change out csg valve and install blanking flange. Replace studs and nuts. One csg valve tested to 8k w/ lots of Teflon failed twice. Due to vr plug threads leaking. (VR plug threads on tbg head are bad with corrosion) the blanking flange only tested to 4200 psi due to vr plug leaking due to bad threads. Worked all lockin pins and gland nuts. All are free but 2 need replaced. Sonics is locating them. Work on loosening studs on WH.

1/18/25: RD and Load out Equip on PLU 20 BD 701H Road Rig to Location.

Unable to RUSU due to Weather. Spot in equipment. Lay Pump lines. Prep Equip to RU. SDFN

1/19/25: RUSU. Set CoFo, Check Brakes, Check Dogs. Original Hole NU 1502" Pump in Flange on Tree. NU WL Tree cap on top of Tree. Pres Test 1502 flange to 5500 high and 3000 low. Good.

1/20/25: Pump 50 bbls 10# Brine w/ H2S Scav down tbg. Shut in. RU Floor.

Test Stray Voltage/ Good. RU EWL w/ 5-1/2" 5K Lube. Pres Test Low at 460 psi. Good. Attempt to test to High. Replace O-Rings. Stab onto well and Pres Test. low at 393 psi, Good. High 3120 psi. Good. OW and Rih w/ 0 psi. Run SPL tools down thru 41/2", Thru FA-1Pkr Assy at to 13,750'. Log back up thru Pkr and into 4-1/2". Log shows very little fill on Seal Assy (2-4'). Pooh as log collars to 2673'. LD SPL tools. MU Tbg Punch Gus 1-9/16" od, 3.2 gr, .39 EHD, .25"-.375" pent w/ 6 shots. Stab onto well. Pres test Lube to 320 psi low and 1100 psi high. Open Well w/ 0 psi. Rih. Down and tie into FA-1 Pkr and Seal Assy. Spot and perf 13,712' - 13,714'. Pooh. ASC. Secure Well for Night.

1/21/25: Pump 167 bbls 10# Brine w/ H2S Scav down tbg (220 bbls ttl down tbg). Pump 329 bbls w/H2S Scav down Csg. (Ttl of 553 bbls down well). Pres to 1300 as pump 4 bpm. Shut down pump. Monitor Well. Went on Vacuum. Pump 10# Brine. Took 6 bbls to fill. FL at 161'. Pump 100 bbls. Monitor Well. Went on Vacuum. Attempt to Run 4" BPV. Unable to get into tree. ND to 4-1/16" LMV. Able to get 4" BPV into valve but unable to get into hanger. Unable to catch a thread. Secure Well. SDFN.

1/22/25: oad Hole w/ 42 bbls. FL at 1120'. Receive Variance to ND WH. ND 1502' cap. NU 4-1/2" EUE cap. Remove 7" 10K nuts on adapter. Pull up with blocks. To 72K, Adapter Stuck, Work to remove adapter. Pulling to 72K w/ Blocks, Pres on Void w/ Test Pump to 8500 Psi.

1/23/25: Pump 68 bbls 10# brine to fill hole. FL at 1827'. ND 1502". NU 4-1/2" EUE. PU 4-3/4" Jar, 20' x 4-3/4" DC, 4-3/4" Accel. Jar on WH to 60K over w/ 10,000 psi on WH Void. Jars Quit. RD Jars. MIRU Renegade EWL. MU 3.65" GR on #10 JB and 275" CCL. Test Lube 400 / 1000 psi. Good. Attempt to Rih. Set down on Hanger. Come off well. MU 3.50" GR on #10 JB. Test Lube 400/1000. Good. Attempt to Rih. Set down on Hanger. Come off Well. MU 3.37" GR on #10 JB. Test lube 400 / 1000 psi. Good. Set down on hanger 1 time then bounced and went thru. run down to 500'. Pooh. MU 3.65" GR on #10 JB. Test Lube 400/1000. 2nd attempt to Run 3.65" GR and unable to get into hanger again. RDMO EWL

1/24/25: Load Hole w/ 58 bbls. FL at 1558'. Drop Rate to 1.6. Begin Pump Acid. Drop Rate to 1 bpm / .8 bpm with acid at hanger. Pump 580 gal 15% HCL. Displace w/ 250 bbls 10# brine to put acid in OH. Shut in and Secure Well. RDMO Big 3.

1/25/25: Load hole w/ 53 bbls 10# brine. FL at 1423'. ND 4-1/16" LMV. Inspect hanger. PH6 threads ate up. No BPV in Hanger. Smooth ID. Attempt to set Spear in Tbg. Set down 1.5' in. In hanger not Jt of 4-1/2" PH6. Tried 3.88" GR and 3.77". Tried 2-7/8" EUE tbg cplg (3.656" OD) No success. NU new 4-1/16" LMV.

1/28/25: Load hole w/ 55 bbls 10# brine. FL at 1477'. Original Hole Shake WH to 75K over. RD Vibration Tool Cut off Bolts. (2 cut and spun) 4 more partially cut. NU Cap on LMV. Secure Well.

1/29/25: Load hole w/ 65 bbls 10# brine. FL at 1746'. Cut off bolts. have 7 cut, 5 left. Secure Well.

1/30/25: Load hole w/ 50 bbls 10# brine. FL at 961'. Cut off bolts. have 5 cut, 0 left. NU adapter and valve. Secure Well.

1/31/25: Pumped 25 bbls 10# brine. FL at 1060'. Jack hammer bolts out of flange. NU BOP. PU 3.77 od spear. Spear tbg. PU in 25k increments to set spear. PU hgr at 167k. PU to 192k with 3' of travel.

2/1/25: Pumped 25 bbls 10# brine. FL at 1060'. RU swivel make up spear. PU 3.77 od spear. Spear tbg. PU in 50k increments to set spear. PU to 220k set 15 min. to ensure pipe integrity. Slacked off lnd hgr. PU hgr at 158k. Put 12 rnds in pipe w/ swivel. PU to 186k pipe is free LD 1 jnt. RD swivel and spear. Lnd hgr. Attempt to test BOP. Sub is leaking where it screws into the hgr. Remove hgr.

2/2/25: Pumped 25 bbls 10# brine. FL at 1060'. Test BOP 4,000 psi high 300 psi low good test MIRU CSG crew TOH 134 jnt's 4 1/2 ph6. Crew Travel. Well Secure.

2/3/25: Pumped 25 bbls 10# brine. FL at 1060'. Test BOP 4,000 psi high 300 psi low good test MIRU CSG crew TOH 86 jnt's 4 1/2 15.50# ph6. 345 jnt's 4 1/2 12.75# BTS 8 cs hyd. Baker SA was in fair condition, no holes or severe wear.

2/4/25: Organize Location to Load and unload pipe. Original Hole Unload 3 1/2 WS, Load Old 4 1/2 inj. string. Tally drift tbg.

2/5/25: MIRU Acid tech pump, Transport's Test pump, Line 3 k. good test. Pump 18,000 gals 10.1 to 15% Hydrochloric acid, 1-3 acid cor. inh. 140 gals T emulsions emulsifier, 60 gals ATS-DX iron reducing agent. Followed by 450 bbls 10# brine then 25 gals scavenger strait, followed by 250 bbl's 10# brine. ISIP was 680 psi. 5 min. was 591 psi. 10 min was 530 psi. 15 min. was 491.

2/6/25: Perform H2S drill. Everyone arrived at the proper muster area in less than a min. Drill was successful. TIH w/ Baker SA, and 256 jnt's 3 1/2 ph6 tbg. Crew Travel.

2/7/25: TIH w/ Baker SA, and 444 jnt's 3 1/2 ph6 tbg. Sting into pkr at 13,723'. (4' deeper than original depth) Load csg w/ 22 bbl's 10# brine. Pressure up to 1,509 psi at 4:10 pm @ 4:43 pm 1,509 psi is the pressure on csg. Manual chart available as well. Bleed psi to 0 psi. Crew Travel.

2/8/25: TOH w/ Baker SA, and 280 jnt's 3 1/2 ph6 tbg. Original Hole Crew Travel. Well Secure.

2/11/25: TOH w/ Baker SA, and 440 jnt's 3 1/2 ph6 tbg. Original Hole Unload 14,000' of 4 1/2 BTC 13.50# Crew Travel.

2/12/25: Prep New 3 1/2 L80 BTC w/TK 15XT coupling. Tally/Drift/Remark threads for proper make up. PU Baker SA and 66 jnts 3 1/2 BTC. Load Pipe racks w/ Inj string 3 1/2 BTC. Crew Travel.

2/13/25: Cont Rih w/ Baker FA-1 SA as PU 4-1/2" 13.5# L-80 BTC KC TK-15XT Tbg. High winds picked up. NOV recommends not running 4-1/2". Secure Well. Have 140 jts in, EOT at 6311. Crew Travel.

2/14/25: Cont Rih w/ Baker FA-1 SA as PU 4-1/2" 13.5# L-80 BTC KC TK-15XT Tbg. Have 214-jts in hole. Cont Rih w/ Baker FA-1 SA as PU 4-1/2" 13.5# L-80 BTC KC TK-15XT Tbg. Have 297 jts in hole. Shut in and Secure Well.

2/15/25: Cont Rih w/ Baker FA-1 SA as PU 4-1/2" 13.5# L-80 BTC KC TK-15XT Tbg. Have 305-jts in hole. Tag FA-1 Pkr at 13,719'. Set 40K down. Pull 10k over. Set 40K down. ST WT 162K up, 155K down. Fill TCA w/ 18 bbls. Pres Test 30 min. 660 psi. Good. Release SA from Pkr. ST WT now 170K up. LD jt #305. PU Sub to Space out Have 304-jts 4 1/2" 13.5# L-80 BTC KC TK-15XT Tbg. Space out w/ 12' x 4-1/2" 13.5# P-110 BTC KC TK15XT Sub, 5'x 4-1/2" 13.5# P-110 BTC KC TK15XT Tbg Sub Screwed into Hanger, Latch into Pkr. Pull 10k over on SA. Land 7" 10K Hanger (4-1/2" BTC Box -Top and Btm) in 40K compression. RD Csg Crew. RD Floor. Fill TCA w/ 14 bbls. Pres Test and Record (Sonic Man Chart) to 560 psi Move out rig equip. ND Bop. Secure Well w/ BPV in Hanger and TIW valve in Hanger. Fill out Hot Work Permit. Drill on Bolts stuck in Tbg Head. Well, Shut in.

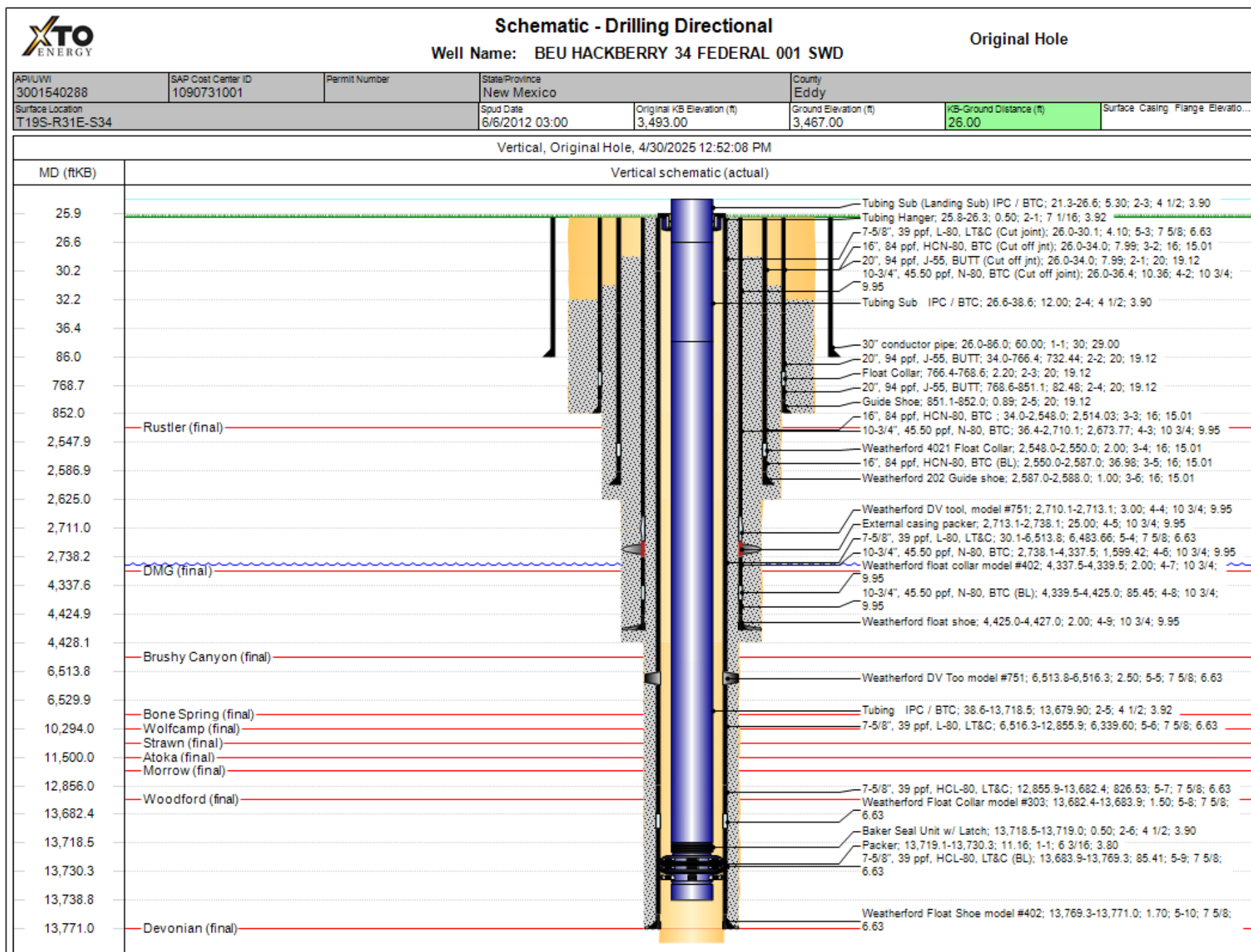
2/16/25: Fill out Hot Work Permit. Drill on Bolts stuck in Tbg Head. NU adaptor and test void. 7,850 psi. Good test. Original Hole Well Shut in and secured.

2/17/25: NU Prod tree Test tree. 250 psi low for 5 min and 8,000 psi high 10 min (good test) Test casing 500 psi for 30 min (good test) Sonic will return to install crown valve on tree. RDMO Sonic WH techs Secure well and SDFN

2/23/25: Wait for the crown valve to be delivered to location

2/27/25: ND blind flange NU 10k gate valve. install night cap, & secure well.

3/25/25: NMOCD's Ronald Heuer witnessed passing MIT, and Bradenhead Test.



Southern District
1625 N French Dr, Hobbs, NM 88240
Phone: (575) 241-7063

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name XTO PERMIAN OPERATING LLC.	API Number 30-015-40288
Property Name BEU HACKBERRY 34 FEDERAL #001	Well No. 001

1. Surface Location

UL - Lot A	Section 34	Township 19S	Range 31E	Feet from 800	N/S Line N	Feet From 825	E/W Line E	County Eddy
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR INJ	SWI	OIL PRODUCER	GAS DATE	3/21/2025
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	0			0	0
Flow Characteristics					
Puff	Y / (N)	Y / N	Y / N	Y / (N)	CO2 —
Steady Flow	Y / (N)	Y / N	Y / N	Y / (N)	WTR X
Surges	Y / (N)	Y / N	Y / N	Y / (N)	GAS —
Down to nothing	(Y) / N	Y / N	Y / N	(Y) / N	Type of Fluid Injected for Waterflood if applies
Gas or Oil	Y / (N)	Y / N	Y / N	Y / (N)	
Water	Y / (N)	Y / N	Y / N	Y / (N)	

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

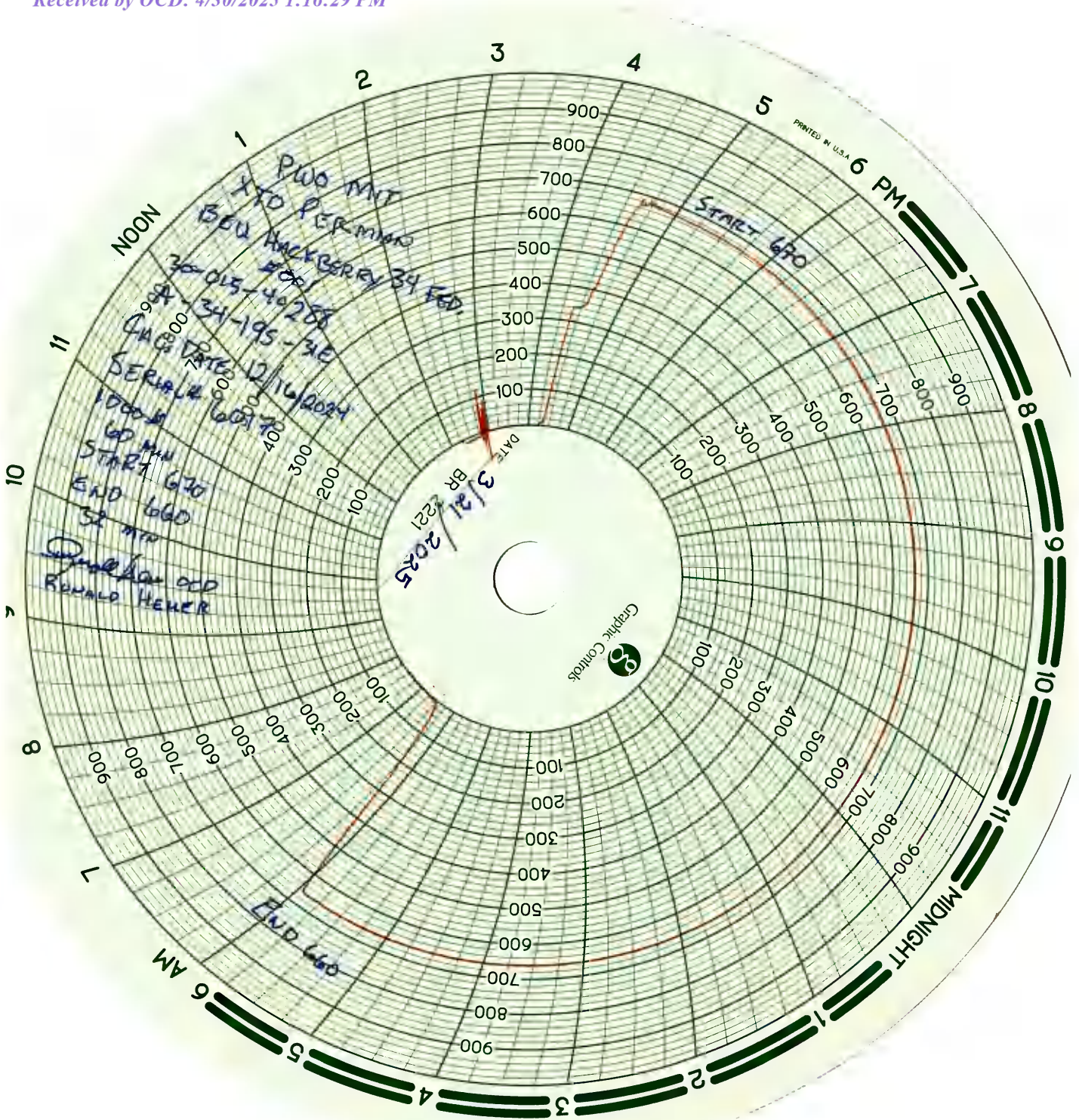
PWO BHT -OK

CAL. DATE 12/16/2024

SERIAL # 6017

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
Witness: Ronald Heuer		

INSTRUCTIONS ON BACK OF THIS FORM



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 457232

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 457232
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	4/30/2025