

Well Name: SHIPROCK 5 FED COM	Well Location: T25S / R34E / SEC 5 / TR B / 32.1661239 / -103.4902108	County or Parish/State: LEA / NM
Well Number: 717H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM14497	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255077200S1	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2848962

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/23/2025

Date Operation Actually Began: 12/29/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 12:33

Actual Procedure: 12-29-2022 20" Conductor @ 120' 1-17-2023 12 1/4" HOLE 1-17-2023 Surface Hole @ 1,304' MD, 1,303' TVD Casing shoe @ 1,294' MD, 1.293' TVD Ran 9-5/8" 36# K55, LTC Cement w/ 500 sx Class C (1.75 yld, 13.5 ppg), followed by 115 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, GOOD TEST Circ (75 bbbbs) 241 sx cement to surface BOP TESTED TO BLM STANDARDS 1-26-2023 8 3/4" HOLE 1-26-2023 Intermediate Hole @ 11,807' MD, 11,617' TVD Casing shoe @ 11,792' MD, 11,722' TVD Ran 7-5/8", 29.7#, HCP, MO-FXL Stage 1: Cement w/ 245 sx Class C (1.23 yld, 15.6 ppg), followed by 100 sx Class C (1.13 yld, 16.2 ppg), Test casing to 2,800 psi for 30 min, OKDid not circ cement to surface, TOC @ 8,658' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg) Stage 3: Top out w/ 154 sx Class H (1.33 yld, 14.8 ppg), Circ (1 bbl) 4 sx of cement to surface, TOC @ 38' per Echometer 2-11-2023 6 3/4" HOLE 2-11-2023 Production Hole @ 19,912' MD, 12,541' TVD Casing shoe @ 19,897' MD, 12,534' TVD Ran 5-1/2", 20#, HCP-110, GBCD Buttres (0' - 11,166') (MJ @ 11,155' & 19,344') Ran 5-1/2", 20#, ECP- 110, Vam SFC (11,166' - 12,022) Ran 5-1/2", 20#, HCP-110, GBCD Buttres (12,022' - 19,897) Cement w/ 870 sx Class C (1.26 yld, 14.5 ppg) Casing not tested , Did not circ cement to surface, TOC @ 8,400' by Calc Waiting o n CBL RR 2- 12-2023 Production casing will be tested prior to fracing and reported on the completion sundry.

Received by OCD: 4/29/2025 7:29:58 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: APR 23, 2025 12:33 PM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 04/25/2025
Signature: Jonathon Shepard	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 456485

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 456485
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/30/2025
crystal.walker	Cement did not circulate to surface as required on APD Conditions of approval. No CBL has been submitted for this string of casing. A mechanical integrity test of the annulus between the intermediate casing and the production casing must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test.	4/30/2025