

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-51339
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AVOGATO 30 31 STATE COM
8. Well Number #001Y
9. OGRID Number 16696
10. Pool name or Wildcat [51687] RED TANK;BONE SPRING, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>DRY HOLE</u>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>C</u> : <u>240</u> feet from the <u>NORTH</u> line and <u>2230</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>22S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE PA JOB NOTES AND FINAL WELLBORE ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 2/19/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 4/25/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

API#: 30-025-51339  
 Lease Name: AVOGATO 30-31 STATE COM  
 Well No: 001Y  
 County: Lea  
 Location: Sec 30 Township 22-S Range 33-E  
 Section Lines: 50' FNL 960' FWL of  
 RKB Elevation: 32.5  
 DF Elevation: 3727.6  
 Ground Elevation: 3,695  
 Date Drilled: Jun-23



**FINAL WELLBORE**

PLUG 5- SPOT 527 SX CMT 1293' TO 81' (TAG).

PLUG 6- SPOT 42 SX CMT FROM 81' TO SURFACE.

**Surface Casing**

10 3/4	" 45.5# J-55 BTC @ 1048.5
14.75 (@139-1059)'	" Hole TOC @ 0
	cmt'd w/ 1,075 sks

PLUG 3- SPOT 300 SX CMT 1822' TO 1293' (TAG). PLUG 4- SPOT 173 SX CMT AT 1293'. TAG AT SAME DEPTH.

PLUG 1- SPOT 45 SX CMT AT 2198'. TAG AT SAME DEPTH. PLUG 2- SPOT 225 SX CMT 2198' TO 1827' (TAG).

PLUG 0- SPOT 75 SX CMT FROM 3203' TO 2005' (TAG).

**Open Hole (9.875) (ft)**

From: 1059  
 To: 3542

TD @ 3,542 MD  
 TD @ 3,542 TVD  
 PBTD @ 800 MD

**AVOGATO 30-31 STATE COM #001Y****30-025-51339****PA JOB NOTES**

Start Date	Remarks
6/26/2023	SPOT 75 SX CMT FROM 3203' TO 2000'.
6/26/2023	SET RBP AT 800'.
1/23/2025	PRE JOB SAFETY MEETING WITH CREW. RIG TRAVEL TIME.
1/23/2025	GET EQUIPMENT READY TO MOVE.
1/23/2025	MOVED EQUIPMENT TO AVOGATO 30 31 STATE COM 1Y (HEAVY TRAFFIC).
1/23/2025	PRE JOB SAFETY MEETING WITH CREW. INSTALL LO/TO. REVIEWED JSA ON WELL CONTROL, RIG UP EQUIPMENT, KILL THE WELL.
1/23/2025	SPOTTED & RU REVERSE PUMP EQUIPMENT.
1/23/2025	CHECK PRESSURE ON CSG 270 PSI.
1/23/2025	bled well down to REVERSE PIT.
1/23/2025	TRIED TO PUMP A INJECTION RATE, PRESSURE UP WITHIN 10 BBLS.
1/23/2025	ADAPTERS AND BOPE TO BE DELIVER 1ST THING IN THE MORNING (BOPE SIZE CHANGED).
1/23/2025	SHUT DOWN OPERATIONS, SECURED THE WELL.
1/23/2025	RIG CREW TRAVEL FROM THE AVOGATO 30 31 STATE COM 1Y TO ODESSA TX WESTEX YARD.
1/24/2025	RIG CREW TRAVEL FROM ODESSA WESTEX YARD TO OXY LOCATION AVOGATO 30 31 STATE COM 1Y.
1/24/2025	PRE JOB SAFETY MEETING WITH CREW. REVIEWED JSA ON CHECK PRESSURE, BLEED WELL DOWN, KILL THE WELL, ND WELLHEAD, NU BOPE, RU PULLING UNIT, RUN TUBING, RETRIEVE RBP, PULL TUBING.
1/24/2025	CHECK PRESSURE ON CSG 50 PSI.
1/24/2025	bled well down to GAS BOOSTER PIT.
1/24/2025	WAITING ON WEATHERFORD BOPE.
1/24/2025	FUNCTION TEST HYDRAULIC BOPE (TESTED GOOD).
1/24/2025	REMOVED CAMERON'S NIGHT CAP.
1/24/2025	NIPPLE UP CAMERON'S CASING HEAD, SPOOL AND ADAPTER. NU WEATHERFORD 10-K HYDRAULIC BOPE.
1/24/2025	MIRU PULLING UNIT.
1/24/2025	CREW BREAK FOR LUNCH.
1/24/2025	RU WORK FLOOR AND EQUIPMENT TO RUN TUBING. SET CATWALK AND PIPE RACKS. MOVED WORK STRING FROM EDGE OF LOCATION TO RACKS, REMOVED COLLAR PROTECTORS AND TALLIED THEM.
1/24/2025	RIH WITH PEAK RETRIEVING HEAD, PICKED UP 24 JTS. 2.875 WS TAGGED 5' OUT AT 773'. RELEASED RBP.
1/24/2025	POOH WET PIPE STAND BACK 24 JTS. WS, LAID DOWN TOOLS.
1/24/2025	SHUT DOWN OPERATIONS, SECURED THE WELL.
1/24/2025	RIG CREW TRAVEL FROM THE AVOGATO 30 31 STATE COM 1Y TO ODESSA TX WESTEX YARD.

1/27/2025	RIG CREW TRAVEL FROM ODESSA WESTEX YARD TO OXY LOCATION AVOGATO 30 31 STATE COM 1Y.
1/27/2025	PRE JOB SAFETY MEETING WITH CREW. REVIEWED JSA ON CHECK PRESSURE, BLEED WELL DOWN, KILL THE WELL, EQUIPMENT LOAD & UNLOAD, TALLY PIPE, RUN TUBING. DID RIG INSPECTION AND SET BLOCK LIMIT CONTROL SYSTEM.
1/27/2025	CHECK PRESSURE ON CSG 300 PSI.
1/27/2025	BLEED WELL DOWN TO REVERSE PIT.
1/27/2025	MOVED THE REST OF THE TUBING FROM EDGE OF LOCATION TO RACKS, TALLIED PIPE.
1/27/2025	TIH WITH 12 STANDS OF 2.875 L80 WORK STRING, PICKED UP 45 JTS. TAGGED SOLID 2' IN JOINT 69 AT 2205' THAT'S 998' ABOVE FROM 1ST BALANCE PLUG DEPTH FROM 3203'. REPORTED FINDINGS WAITED ON ORDERS.
1/27/2025	PUMPED A RATE DOWN THE TUBING TO MAKE SURE TUBING NOT PLUGGED FOR CEMENT JOB.
1/27/2025	SHUT DOWN OPERATIONS, SECURED THE WELL.
1/27/2025	RIG CREW TRAVEL FROM THE AVOGATO 30 31 STATE COM 1Y TO ODESSA TX WESTEX YARD.
1/28/2025	RIG CREW TRAVEL FROM ODESSA WESTEX YARD TO OXY LOCATION AVOGATO 30 31 STATE COM 1Y.
1/28/2025	PRE JOB SAFETY MEETING WITH CREW. REVIEWED JSA ON CHECK PRESSURE, BLEED WELL DOWN, KILL THE WELL, RUN CEMENT TRUCKS, PUMP CEMENT, PULL/LAY DOWN TUBING. DID RIG INSPECTION AND SET BLOCK LIMIT CONTROL SYSTEM.
1/28/2025	CHECK PRESSURE ON CSG 100 PSI.
1/28/2025	BLEED WELL DOWN TO REVERSE PIT.
1/28/2025	PULLED UP 5' TO BOT AT 2198'. MIRU NINE CEMENT TRUCKS, PUMPED A 45 SACKS BALANCE PLUG. WAITED FOR ORDERS. CIRCULATED CEMENT OUT TO REVERSE PIT (250 BBLS). RD CEMENTERS.
1/28/2025	POOH STAND BACK 68 JTS. 2.875 L80 WORK STRING.
1/28/2025	CREW BREAK FOR LUNCH.
1/28/2025	RAISE WORK FLOORS TO FIT SPOOL AND STRIPPER HEAD ON TOP OF 10-K BOPE. WAITING ON ORDERS. VACUUM TRUCKS LOADED AND HEAD OUT TO DISPOSAL HAD TO WAIT FOR ONE TO EMPTY AND WASH OUT CEMENT FROM REVERSE PIT.
1/28/2025	SHUT DOWN OPERATIONS, SECURED THE WELL.
1/28/2025	RIG CREW TRAVEL FROM THE AVOGATO 30 31 STATE COM 1Y TO ODESSA TX WESTEX YARD.
1/29/2025	RIG CREW TRAVEL FROM ODESSA WESTEX YARD TO OXY LOCATION AVOGATO 30 31 STATE COM 1Y.
1/29/2025	PRE JOB SAFETY MEETING WITH CREW. REVIEWED JSA ON CHECK PRESSURE, BLEED WELL DOWN, KILL THE WELL, RUN TUBING, FLUSH TUBING. DID RIG INSPECTION AND SET BLOCK LIMIT CONTROL SYSTEM.
1/29/2025	CHECK PRESSURE ON CSG 50 PSI.
1/29/2025	BLEED WELL DOWN TO REVERSE PIT.

1/29/2025	RIH WITH 68 JTS. OF 2.875 L80 WORK STRING TO 2198' (HAD PREVIOUSLY TAGGED AT 2205').
1/29/2025	FLUSH BRINE DOWN THE TUBING TO MAKE SURE TUBING NOT PLUGGED.
1/29/2025	SAFETY STAND DOWN WITH RIG SUPERVISOR (DROPPED OBJECTS).
1/29/2025	CREW BREAK FOR LUNCH.
1/29/2025	SHUT DOWN OPERATIONS, SECURED THE WELL.
1/29/2025	RIG CREW TRAVEL FROM THE AVOGATO 30 31 STATE COM 1Y TO ODESSA TX WESTEX YARD.
1/30/2025	RIG CREW TRAVEL FROM ODESSA WESTEX YARD TO OXY LOCATION AVOGATO 30 31 STATE COM 1Y.
1/30/2025	PRE JOB SAFETY MEETING WITH CREW. REVIEWED JSA ON CHECK PRESSURE, BLEED WELL DOWN, KILL THE WELL, RU CEMENT TRUCKS, PUMP CEMENT, RD NINE EQUIPMENT, PULL TUBING. DID RIG INSPECTION AND SET BLOCK LIMIT CONTROL SYSTEM.
1/30/2025	CHECK PRESSURE ON CSG 0 PSI.
1/30/2025	OPENED CASING VALVE TO REVERSE PIT, CONFIRMED NO PRESSURE.
1/30/2025	WAITING ON FRESH WATER TRUCKS (TRUCKS PREVIOUSLY SCHEDULE TO BE ON SITE BY 7:00 AM).
1/30/2025	CIRCULATE 260 BBLS. OF FRESH WATER. PUMPED DOWN THE TUBING TAKING RETURNS UP THE CASING.
1/30/2025	MIRU NINE EQUIPMENT. BOT AT 2198' PUMPED 50 BBLS FW, 225 SACKS CEMENT, 10 BBLS FW BEHIND. RD CEMENT TRUCKS.
1/30/2025	POOH STAND BACK 36 JTS. 2.875 L80 WORK STRING.
1/30/2025	REVERSE OUT 30 BBLS. OF FW.
1/30/2025	WAITING ON CEMENT TO SET.
1/30/2025	RIH WITH 29 JTS. TAGGED CEMENT 15' IN JOINT 61 AT 1956'.
1/30/2025	RU NINE STARTED WITH FRESH BUT PRESSURED UP WITHIN 1 BBL IN. RD CEMENT.
1/30/2025	POOH WITH WORK STRING, BOTTOM 4 JTS. FILLED WITH SOFT CEMENT DETERMINING TOC AT 1827'.
1/30/2025	RIH WITH 56 JTS. 2.875 L80 WORK STRING, BOT AT 1822'.
1/30/2025	MIRU NINE EQUIPMENT. PUMPED 50 BBLS FW, 300 SACKS CEMENT, 7 BBLS FW BEHIND. RD CEMENT TRUCKS.
1/30/2025	POOH WITH 40 JTS. 2.875 L80 WS. EOT 518'.
1/30/2025	REVERSE 20 BBLS. FRESH WATER.
2/3/2025	RIG CREW TRAVEL FROM ODESSA WESTEX YARD TO OXY LOCATION AVOGATO 30 31 STATE COM 1Y.
2/3/2025	PRE JOB SAFETY MEETING WITH CREW. REVIEWED JSA ON CHECK PRESSURE, BLEED WELL DOWN, KILL THE WELL, RUN TUBING, RU CEMENT TRUCKS, PUMP CEMENT, RD NINE EQUIPMENT, PULL TUBING. DID RIG INSPECTION AND SET BLOCK LIMIT CONTROL SYSTEM.
2/3/2025	CHECK PRESSURE ON CSG 0 PSI.
2/3/2025	OPENED CASING VALVE TO REVERSE PIT, CONFIRMED NO PRESSURE.
2/3/2025	RIH WITH 24 JTS. 2.875 L80 WT, TAGGED WITH TOTAL JOINT 40 ALL THE WAY IN AT 1293'.

2/3/2025	POOH LD 16 JTS. 2.875 L80 WS.
2/3/2025	TIH WITH 16 JTS. FROM DERICK.
2/3/2025	MIRU NINE EQUIPMENT. PUMPED 10 BBLS FW, 173 SACKS (41 BBLS) CEMENT, 7 BBLS FW BEHIND. RD CEMENT TRUCKS.
2/3/2025	POOH WITH 28 BBLS
2/3/2025	WAITING ON CEMENT TO SET.
2/3/2025	RIH WITH 28 JTS. NO CEMENT, TAGGED SAME DEPTH AT 1293'.
2/3/2025	RU NINE. PUMPED 10 BBLS FW, 527 SACKS (123 BBLS) CEMENT, 7 BBLS FW BEHIND. RD CEMENT TRUCKS. CEMENT CIRCULATED OUT TO REVERSE PIT RIGHT AFTER BEGAN FLUSH.
2/3/2025	POOH LD 40 JTS. 2.875 L80 WS. RINSED OUT EVERY JOINT ON RACKS TO REMOVE CEMENT.
2/3/2025	WASHED OUT REVERSE PIT.
2/3/2025	SHUT DOWN OPERATIONS, SECURED THE WELL.
2/3/2025	RIG CREW TRAVEL FROM THE AVOGATO 30 31 STATE COM 1Y TO ODESSA TX WESTEX YARD.
2/4/2025	RIG CREW TRAVEL FROM ODESSA WESTEX YARD TO OXY LOCATION AVOGATO 30 31 STATE COM 1Y.
2/4/2025	PRE JOB SAFETY MEETING WITH CREW. REVIEWED JSA ON CHECK PRESSURE, BLEED WELL DOWN, KILL THE WELL, RUN TUBING, RU CEMENT TRUCKS, PUMP CEMENT, RD NINE EQUIPMENT, PULL TUBING. DID RIG INSPECTION AND SET BLOCK LIMIT CONTROL SYSTEM.
2/4/2025	CHECK PRESSURE ON CSG 0 PSI.
2/4/2025	OPENED CASING VALVE TO REVERSE PIT, CONFIRMED NO PRESSURE.
2/4/2025	RIH TAGGED TOC 16' IN JOINT 3 AT 81'
2/4/2025	RU NINE. PUMPED 5 BBLS FW FOLLOWED BY 42 SX CMT CEMENT, 10 BBLS IT CIRCULATED OUT THE CASING. RD NINE.
2/4/2025	RD WORK FLOOR.
2/4/2025	RIGGED DOWN PULLING UNIT.
2/4/2025	CREW BREAK FOR LUNCH.
2/4/2025	ND WEATHERFORD'S 10-K BOP, SPOOLS AND ADAPTERS AND LOAD UP ON TRUCK.
2/4/2025	REMOVED CAMERON'S ADAPTER, WASHED OUT CEMENT AND LOADED ON HOT SHOT TO HAUL BACK IN. WASHED OUT REVERSE PIT. MIXED CEMENT AND FILLED UP CASING. LOADED UP FORKLIFT ENTERPRIZE WORK STRING.
2/4/2025	SHUT DOWN OPERATIONS, SECURED THE WELL.
2/4/2025	RIG CREW TRAVEL FROM THE AVOGATO 30 31 STATE COM 1Y TO ODESSA TX WESTEX YARD.
2/19/2025	CUT AND CAP WELL

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 455714

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 455714
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/30/2025
gcordero	Submit C-103Q within one year of plugging.	4/30/2025