

Well Name: MODELO 10 FED COM	Well Location: T24S / R32E / SEC 10 / TR D /	County or Parish/State: /
Well Number: 607H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM119276	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550941	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2730608

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 05/12/2023	Time Sundry Submitted: 06:43
Date Operation Actually Began: 03/08/2023	

**Actual Procedure:** 3-8-2023 20" Conductor @ 121' 3-30-2023 12 1/4 HOLE 3-30-2023 Surface Hole @ 1,235' MD, 1,167' TVD Casing shoe @ 1,220' MD, 1,166' TVD Ran 9-5/8" 40#, J55, LTC Stage 1: Cement w/ 1,335 sx Class C (1.81 yld, 13.5 ppg), followed by 105 sx Class C (1.35 yld, 14.8 ppg) Bump plug, test casing to 1,500 psi for 30 min, Cement did not circ to surface, obtained approval from BLM to conduct CBL, TOC per CBL 135'. Stage 2: Top out with 155 sx Class C cement (1.35 yld, 14.8 ppg), Circ (38 bbls) sx of cement to surface BOP TESTED TO BLM STANDARDS 5-7-2023 8 3/4" hole 5-7-2023 Intermediate Hole @ 11,494' MD, 11,153' TVD Casing shoe @ 11,479' MD Ran 7-5/8", 29.7#, P110HSCY, MO FXL Stage 1: Cement w/ 295 sx Class H (1.21 yld, 15.6 ppg), followed by 100 sx Class H (1.11 yld, 16.2 ppg), Test casing to 2,620 psi for 30 min, TOC 7,000' - Calc Stage 2: Braden Head Cement with 1000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top Out w/ 300 sx Class C (1.36 yld, 14.8 ppg), Circ (2 bbls) sx of cement to surface

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: MAY 12, 2023 06:43 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 05/17/2023
Signature: Jonathon Shepard	

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Subsequent Report

Sundry ID: 2732382

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 05/24/2023	Time Sundry Submitted: 06:55
Date Operation Actually Began: 05/19/2023	

**Actual Procedure:** 5-19-2023 6 3/4" hole 5-19-2023 Production Hole @ 19,508' MD, 12,002' TVD Casing Shoe @ 19,493' MD, 12,002' TVD Ran 5-1/2", 20#, EY HCP110, RDT BTX (0'-11,009') (MJ @ 7,765' and 20,962') Ran 5-1/2", 20#, EY HCP110, Vam Sprint SF (11,009' - 11,535') Ran 5-1/2", 20#, EY HCP110, RDT BTX (11,535' - 19,493') Cement w/ 799 sx Class H (1.50 yld, 13.2 ppg) No casing test . Did not circ cement to surface, TOC @ 9,473' - Calc , Waiting on CBL, RR 5-20-2023

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Operator Electronic Signature: EMILY FOLLIS	Signed on: MAY 24, 2023 06:55 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
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Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
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Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 06/01/2023
Signature: Jonathon Shepard	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 246373

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 246373
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/1/2025
crystal.walker	Cement did not circulate to surface as required on APD Conditions of approval for the surface or intermediate string. No CBL has been submitted for the intermediate string of casing. A mechanical integrity test of the annulus between the surface casing and the first intermediate casing and between the intermediate casing and production casing, must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test.	5/1/2025