

Sundry Print Repor 05/01/2025

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: ALLISON 602 FEDERAL

COM

Well Location: T32N / R07W / SEC 12 /

SESW / 36.989463 / -107.520453

County or Parish/State: SAN

JUAN / NM

Well Number: 605H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004538449

Lease Number: NMNM04207

Operator: HILCORP ENERGY

COMPANY

Notification

Sundry ID: 2850390

Type of Submission: Notification Type of Action: Well Spud

Date Sundry Submitted: 05/01/2025 **Time Sundry Submitted:** 9:08:26 AM

Date Operation Will 04/29/2025 Time Operation Will Begin: 10:30:00 PM

APD Approved Date: 04/14/2025

US Well Number 3004538449

Field Contact Name: Field Contact Number: Roy Kimbel (505) 330-4956

White Mountain 252 **Rig Name:** Rig Number:

Spud Type: Surface Hole

Spud 17 1/2" surface hole @ 22:30 hours on 4/29/2025. Drill to TD @ 368'/ RIH w/9 jts 13 3/8", **Procedure**

54.5#, J-55 BTC surface casing set @ 368' (casing shoe depth). M&P Type III CMT. W/ 1% CACL, 0.25 LBS/SX Cello Flake, 0.2% D-CD-2. 20 BBL FW spacer 402 SX (100 BBL) type III CMT @ 14.6 PPG, 1.38 yield, 6.65 GPS. Drop plug and displace w/ 51.6 BBL/ FW. FCP = 228 PSI @ 4.5 BBL/MIN. Bump plug w/ 580 PSI @ 12:30 ON 4/30/2025. 35 BBL CMT to surface. PT

will be in the next report.

Disposition: Accepted

Accepted Date: 05/01/2025 Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BURI	EAU OF LAND MANAGEMENT	5. Lease Serial No.			
Do not use this f	OTICES AND REPORTS ON Worm for proposals to drill or to Use Form 3160-3 (APD) for suc	6. If Indian, Allottee or Tribe	Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, N	Name and/or No.	
1. Type of Well Oil Well Gas Well Other			8. Well Name and No.		
2. Name of Operator			9. API Well No.		
3a. Address	3b. Phone No.	(include area code)	10. Field and Pool or Explora	tory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State		
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE (OF NOTICE, REPORT OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPI	E OF ACTION		
Notice of Intent	Acidize Deep Alter Casing Hyde	nen raulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report		Construction	Recomplete	Other	
Final Abandonment Notice	= ' = '	and Abandon Back	Temporarily Abandon Water Disposal		
is ready for final inspection.)	tices must be filed only after all requirement	, mending rectand	and the completed and the comp	and operator has determined that the site	
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)				
		Title			
Signature	Signature Date				
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE		
Approved by					
		Title		Date	
	ned. Approval of this notice does not warrar equitable title to those rights in the subject led duct operations thereon.				
	B U.S.C Section 1212, make it a crime for a ents or representations as to any matter with		and willfully to make to any do	epartment or agency of the United States	

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

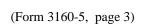
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SESW / 227 FSL / 1931 FWL / TWSP: 32N / RANGE: 07W / SECTION: 12 / LAT: 36.989463 / LONG: -107.520453 (TVD: 0 feet, MD: 0 feet) PPP: NWNW / 866 FNL / 0 FEL / TWSP: 32N / RANGE: 06W / SECTION: 17 / LAT: 36.98594 / LONG: -107.490995 (TVD: 7131 feet, MD: 20265 feet) PPP: LOT 1 / 866 FNL / 0 FEL / TWSP: 32N / RANGE: 06W / SECTION: 18 / LAT: 36.98594 / LONG: -107.490995 (TVD: 7131 feet, MD: 20265 feet) PPP: NWNE / 866 FNL / 0 FEL / TWSP: 32N / RANGE: 06W / SECTION: 13 / LAT: 36.986026 / LONG: -107.509234 (TVD: 7131 feet, MD: 20265 feet) PPP: NWNE / 866 FNL / 2276 FEL / TWSP: 32N / RANGE: 07W / SECTION: 13 / LAT: 36.986043 / LONG: -107.516976 (TVD: 7131 feet, MD: 20265 feet) PPP: NENW / 866 FNL / 0 FEL / TWSP: 32N / RANGE: 06W / SECTION: 17 / LAT: 36.98594 / LONG: -107.470995 (TVD: 7131 feet, MD: 20265 feet) BHL: NENE / 756 FNL / 247 FEL / TWSP: 32N / RANGE: 06W / SECTION: 17 / LAT: 36.985896 / LONG: -107.473558 (TVD: 7131 feet, MD: 20265 feet)



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 457687

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	457687
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Accepted for spud only. Thank you	5/1/2025