

Well Name: FULL TILT 18/7 FED	Well Location: T26S / R30E / SEC 18 / TR O /	County or Parish/State: /
Well Number: 575H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM031649	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001553723	Well Status: Drilling Well	Operator: MEWBOURNE OIL COMPANY

Subsequent Report

Sundry ID: 2738805

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 06/29/2023	Time Sundry Submitted: 01:19
Date Operation Actually Began: 06/01/2023	

Actual Procedure: 06/01/23 Spud 17 1/2" hole. TD @ 808'. Ran 793' of 13 3/8" 54.5# J55 ST&C Csg. Cmt w/800 sks Class C (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/116 bbls of BW. Plug down @ 10:00 P.M. 06/02/23. Circ 253 sks of cmt to the cellar. 06/04/23 Tested BOPE to 5000# & Annular to 3500#. (Notified Gabriel Beneway w/BLM but did not witness). At 2:00 AM. 06/04/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out w/12 1/4" bit. 06/08/23 TD'ed 12 1/4" hole @ 4519'. Ran 4504' 9 5/8" 40# HCL80 LT&C Csg. Held safety meeting. Pumped 30 bbls of FW spacer. Nine Energy cmt 1st Stage w/600 sks of 35:65 Poz Class C w/1/4#/sk Cellophane (yd @ 1.47 cuft/sk @ 13.2 PPG). Tail w/200 sks of Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/338 bbls of FW. Slow rate lift pressure 1050# @ 3 BPM. Plug down @ 05:30 A.M. 06/9/23. Inflate packer w/2830#. Dropped bomb & opened DV tool w/829#. Circ 305 sks cmt off DV tool. Cmt 2nd Stage w/900 sks of 35:65 Poz Class C w/1/4#/sk Cellophane (yd @ 1.47 cuft/sk @ 13.2 PPG). Tail w/200 sks of Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/233 bbls of FW. Plug down @ 8:15 A.M. 06/09/23. Closed DV tool w/1500# Circ 187 sks of cmt to the pit. (Notified Kent Caffall w/BLM but did not witness.) Tested BOPE to 5000# & Annular to 3500#. At 10:45 P.M. 06/09/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at w/8 3/4". 06/15/23 TD'ed 8 3/4" hole @ 10198'. Ran 10182' of 7" 29# HPP110 BT&C Csg. Held safety meeting. Pump 30 bbls of FW spacer. Nine cmt w/600 sks Nine Lite C w/2.75#/sk LCM & 0.8% Retarder (yd @ 2.56 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.15% Retarder (yd @ 1.19 cuft/sk @ 15.6 PPG). Displaced w/375 bbls of OBM. Plug down @ 2:00 P.M. 06/16/23. Circ 13 sks of cmt to the pit. (Notified Abiy Sisay w/BLM but did not witness. Set Cactus mandrel hanger through BOP w/160k#. At 10:45 A.M. 06/18/23, tested csg to 1500# for 30 mins, held OK. Fit to 11.0 PPG EMW. Drilled out w/6 1/8" bit. 06/21/23 TD'ed 6 1/8" hole @ 17437' MD. Ran 17437' 4 1/2" 13.5# HCP110 CDC-HTQ Csg from 9236' (top of liner) to 17437'. Held safety meeting. Dropped 1.5" ball & set hanger w/1300#. Pushed w/65k# to test

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hanger. Pressured up to 2700# to blow ball seat. Established returns. Pumped 30 bbls of diesel spacer & 40 bbls Mud Push spacer. Nine Energy cmt w/875 sks 35:65 Poz Class H w/0.25% Retarder (1.12 ft³/sk @ 14.4 ppg). Pumped 3 bbls sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 194 bbls of sugar BW (calculated volume). Lift pressure 2500# @ 4 BPM. Plug down @ 10:15 A.M. 06/23/23. Bumped plug w/3000#. Set packer w/75k#. Sting out of liner hanger w/1700# on DP. Displaced 7" csg w/200 bbls of BW w/polymer sweep. Circ 195 sks of cmt off liner top. Shifted wet shoe sub w/2550# & pump an additional 2 bbls sugar BW. At 12:00 P.M. 6/23/23, tested liner top to 2500# for 30 mins,held OK. (Notified Terry Cartwright w/BLM but did not witness.) Rig released to walk @ 12:00 A.M. 06/24/23.

SR Attachments

PActual Procedure

Full_Tilt_18_7_Fed_575H_BOPE_Test_20230629131922.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JACKIE LATHAN

Signed on: JUN 29, 2023 01:19 PM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory

Street Address: PO Box 5270

City: HobbsState: NM

Phone: (575) 393-5905

Email address: Jlathan@mewbourne.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 07/05/2023

Signature: Jonathon Shepard

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COMPANY

CONFIDENTIAL

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 236300

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 236300
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/5/2025