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Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS)  There is no the proposal of the						Stat	e of N	ew N	lexico	)					Αι	
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS)  There is no the proposal of the		neral Information Energy, Minerals and Natural Resources									Permit 350640					
Sunday Notices   Sunday   Su	Phone: (505) 629-6									٧						
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OUR NOT USE THIS FORM FOR PROPOSALS.  TO DELIG OR TO DEFEN OR PLUG BACK TO A DEFERRNT RESERVOIR. USE "APPLICATION FOR PERMIT!" (FORM C-101) FOR BUCH PROPOSALS.)   8. Well Number 154H						Sar	nta Fe,	NM 8	<b>87505</b>			6	. State Oil	& Gas Leas	e No.	
Sum of Color   Sum			R PROPOSALS TO D	_	_	_		_	RVOIR. USE	"APPLICATIO	ON FOR PE					
2. Name   TOperator   TOpera	• •											8				
Address of Control Profession   10. Pool name or Wildcat   10. Pool name		or										9				
4. Well Location   Unit Letter   A   294   feet from the   N   Ine and feet   647   from the   E   Ine   Ine	TAP R	OCK OPER	ATING, LLC													
Unit Letter A 21 294 feet from the N ine and feet 647 from the E income the E incom			ive, Suite 200, Gol	den, CO 8040	01							1	0. Pool na	me or Wildo	at	
11. Elevation (Show whether DR, KB, BT, GR, etc.)   3751 GR   37	4. Well Location															
Pit Upe   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit Upe   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit Upe   Depth to Groundwater   Distance from nearest surface water   Pit Upe   Depth to Groundwater   Distance from nearest surface water   Pit Upe   Depth to Groundwater   Distance from nearest surface water   Pit Upe   Depth to Groundwater   Distance from nearest surface water   Pit Upe   Depth to Groundwater   Distance from nearest surface water   Distance from nearest surface water   Pit Upe   Depth to Groundwater   Distance from nearest surface water   Distance from nearest sur										line						
Pit Type			11.	Elevation (Sho	w whether DF	R, KB, BT, GF	R, etc.)									
Pit Type					SR .											
PLICING TRICKING   Substitution																
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PULU GAND ABANDON   CHANGE OF PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CHANGE OF PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CHANGE OF PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CHANGE OF PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CHANGE OF PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CHANGE OF PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CHANGE OF PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CHANGE OF PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CHANGE OF PLANS   PLUG AND ABANDON   CHANGE OF PLUG AND ABANDON   CHA	• • • • • • • • • • • • • • • • • • • •								est surface w	ater						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE OF PLANS   COMMENCE ORILLING OPNS.   CASION OPNS.   COMMENCE ORILLING OPNS.   CASION OP	Pit Liner Thickness	:	_ mil Below-Gr	ade Tank: Volu	me	bbls; (	Construction	Material								
PERFORM REMEDIAL WORK	12. Check Approp	riate Box to						ı			0110000	UENT DED	007.05			
PULL OR ALTER CASING Other:    CASING/CEMENT JOB Other: Drilling/Cement   CASING/CEMENT JOB Other: Drilling/Cement   CASING/CEMENT JOB Other: Drilling/Cement   CASING/CEMENT JOB Other: Drilling/Cement   CASING/CEMENT JOB OTHER DRILLING   CASING/CEMENT JOB OTHER	PERFORM REME	DIAL WORK				ON		REMED	AL WORK		SUBSEQ			CASING		
Other:  Other: brilling/Cement  Other brilling/Cement  Other: brilling/Cement  Other: brilling/Cement	TEMPORARILY A	BANDON			GE OF PLAN	S		СОММЕ	NCE DRILLIN	NG OPNS.			PLUG AND ABANDON			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached virial production of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production casing. See Attached description of work for Intermediate and Production Casing. See Attached description of work for Intermediate and Production Casing. See Attached description of work for Intermediate and Production Casing. See Attached description of work for Intermediate and Production Casing. See Attached de		CASING		☐ MULTI	PLE COMPL											
Attach wellbore diagram of proposed completion or recompletion. See attached description of work for Intermediate and Production casins. See Attached description of work for Intermediate and Production casins. See Attached 7/31/2023 Spudded well.    Casing and Cement Program	Other:							Other: L	rilling/Cemei	nt						
Attach wellbore diagram of proposed completion or recompletion. See attached description of work for Intermediate and Production casins. See Attached description of work for Intermediate and Production casins. See Attached 7/31/2023 Spudded well.    Casing and Cement Program																
Date         String Type         Fluid Type         Hole Size         Csg         Weight Weight Will Figure         Grade TOC Set         Set         Dpth Sacks         Yield Vision         Class 1" Pres Dpth Heid Drop Hole Drop Hole           07/31/23         Surf FreshWater         14.75         11.75         42         J55         0         1845         920         1.34         C         1500         0         N           08/08/23         Int1         Brine         11         8.625         32         J55         0         5560         1050         1.34         C         1500         0         N           09/16/23         Prod         CutBrine         7.875         5.5         20         P110         0         21582         2385         1.53         H         Image: Company of the present of the properties	Attach wellbore dia See attached desc See Attached	agram of pro ription of wo	posed completion or	recompletion.		ils, and give p	ertinent date	s, includinç	gestimated d	ate of starting	any propos	ed work.) S	SEE RULE	1103. For M	fultiple Cor	mpletions:
Type Size Size Ib/ft TOC Set Dpth Held Drop Hole  07/31/23 Surf FreshWater 14.75 11.75 42 J55 0 1845 920 1.34 C 1500 0 N  08/08/23 Int1 Brine 11 8.625 32 J55 0 5560 1050 1.34 C 1500 0 N  09/16/23 Prod CutBrine 7.875 5.5 20 P110 0 21582 2385 1.53 H	Casing and Cer	nent Progi	am													
07/31/23         Surf         FreshWater         14.75         11.75         42         J55         0         1845         920         1.34         C         1500         0         N           08/08/23         Int1         Brine         11         8.625         32         J55         0         5560         1050         1.34         C         1500         0         N           09/16/23         Prod         CutBrine         7.875         5.5         20         P110         0         21582         2385         1.53         H         N    I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □    SIGNATURE  Electronically Signed  TILE  Regulatory Manager  DATE  9/21/2023  Topon or print name  Christian Combs  E-mail address  Ccombs@taprk.com  Telephone No.  720-360-4028  For State Use Only:	Date	String					Grade			Sacks	Yield	Class				
08/08/23 Int1 Brine 11 8.625 32 J55 0 5560 1050 1.34 C 1500 0 N 09/16/23 Prod CutBrine 7.875 5.5 20 P110 0 21582 2385 1.53 H N  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐  SIGNATURE Electronically Signed TITLE Regulatory Manager DATE 9/21/2023  Type or print name Christian Combs E-mail address Ccombs@taprk.com Telephone No. 720-360-4028  For State Use Only:	07/31/23	Surf	• •				.155			920	1 34	С	Dptill			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed TITLE Regulatory Manager DATE 9/21/2023 Type or print name Christian Combs E-mail address ccombs@taprk.com Telephone No 720-360-4028 For State Use Only:																
NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐  SIGNATURE Electronically Signed TITLE Regulatory Manager DATE 9/21/2023  Type or print name Christian Combs E-mail address ccombs@taprk.com Telephone No. 720-360-4028  For State Use Only:	09/16/23	Prod	CutBrine	7.875	5.5	20	P110	0	21582	2385	1.53	Н				N
Type or print name  Christian Combs  E-mail address  ccombs@taprk.com  Telephone No. 720-360-4028  For State Use Only:								further cer	tify that any p	pit or below-gr	rade tank ha	as been/will	be constru	ucted or clos	sed accord	ing to
For State Use Only:	SIGNATURE		Electronically S	igned	TITL	.E	Reg	ulatory M	anager		DATE		9/2	1/2023		
	Type or print name		Christian Combs		E-mail address		ccor	ccombs@taprk.com Tele				phone No. <u>720-360-4028</u>			3	
APPROVED BY: Keith Dziokonski TITLE Petroleum Specialist A DATE 5/7/2025 8:21:04 AM	For State Use	Only:														
	APPROVED BY:		Keith Dziokons	ki	TITL	.E	Petr	oleum Sp	ecialist A		DATE		5/7/	2025 8:21	:04 AM	

Queen Keely 154H Intermediate & Production

8/7/2023: Test BOPS. Drill 11 inch intermediate hole to 5580 ft.

8/8/2023: Run 8.625 inch 32 lb J-55 intermediate casing to 5560 ft. Pump 30 bbls water spacer, followed by 780 sks of 11.3 ppg lead cmt, 270 sks of 14.8 ppg tail cmt. Drop plug and displace with 366 bbls fresh water. 166 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test.

9/5/2023: Drill 7.875 inch production hole to 21597 ft.

9/17/2023: Run 5.5 inch 20 lb P-110 production casing to 21582 ft MD. Pump 40 bbls water spacer, then 650 sks of 10.5 ppg lead cmt and 1735 of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water then 408 bbls fresh water. 80 bbls returned to surface. Est TOC at 0 ft.

Intermediate Casing Details: Casing ran: 8/8/2023, Fluid Type Brine, 11 inch to 5580 ft, Csg Size 8.625 inch, Weight 32 lbs, Grade J-55, Est TOC 0 ft, Depth set 5560 ft, Cement 1050 sks, Yield 2.84 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0.

Production Casing details: Casing Date: 9/17/2023, Fluid Type Cut Brine, Hole 7.875 inch to 21597 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 21582 ft, EST TOC 0 ft, Cement 2385 sacks, yield 4.07 lead/1.53 tail, Class C lead/Class H Tail.

9/16/2023: TD Reached at 21597 MD, 11476 ft TVD. Plug Back Measured depth at 21531 ft MD, 11479 ft TVD. Rig Release on 9/18/2023 at 13:00.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 350640

## **COMMENTS**

Operator:	OGRID:				
TAP ROCK OPERATING, LLC	372043				
523 Park Point Drive	Action Number:				
Golden, CO 80401	350640				
	Action Type:				
	[C-103] EP Drilling / Cement				

## Comments

Created By	Comment	Comment Date
keith.dziokonski	Report Pressure test for Production Casing on next Sundry, thank you!	5/7/2025