



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Sundry Print Report**

04/30/2025

<b>Well Name:</b> COTTON DRAW UNIT	<b>Well Location:</b> T24S / R31E / SEC 25 / NWNW / 32.1950522 / -103.7362644	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 618Y	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM012121	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300154913700X1	<b>Operator:</b> DEVON ENERGY PRODUCTION COMPANY LP	

**Subsequent Report****Sundry ID:** 2847594**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 04/16/2025**Time Sundry Submitted:** 09:25**Date Operation Actually Began:** 03/26/2025**Actual Procedure:** null**SR Attachments****Actual Procedure**

COTTON\_DRAW\_UNIT\_618Y\_BLM\_SUBSEQUENT\_P\_A\_SIGNED\_WBD\_20250416092510.pdf

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**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** JEFF YOUNG**Signed on:** APR 16, 2025 09:25 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 04/29/2025**Signature:** James A Amos

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. <b>NMNM012121</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Devon Energy Production Company, LP</b>		7. If Unit of CA/Agreement, Name and/or No.
3a. Address <b>333 West Sheridan Ave, Oklahoma City, OK 73102-5015</b>	3b. Phone No. (include area code) <b>(405) 228-2480</b>	8. Well Name and No. <b>COTTON DRAW UNIT 618Y</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Sec 25 T24S R31E 200 FNL 1170 FWL</b>		9. API Well No. <b>30-015-49137</b>
		10. Field and Pool or Exploratory Area <b>BOBCAT DRAW/WOLFCAMP</b>
		11. Country or Parish, State <b>EDDY COUNTY, NM</b>

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

3/26/25: MIRU P&A unit. RIH unable to latch with debris on RBP. Wash RBP clean. Latch RBP. PUH RBP dragging 10k. RBP hung just below wellhead. unable to move.  
 3/27/25: Spot casing jacks. Pulled RBP loose. Recovered all RBP.  
 3/28/25: RIH bit tagged several locations, ream/wash to 6505'.  
 3/29/25: TIH with inflatable packer. Shut down due to wind.  
 3/30/25: Cont in hole down to 6522. Set packer @ 6522. Pressured up packer got off packer with on/off tool. Spot 960 sx CL C from 6522'-4330' WOC  
 3/31/25: RIH Tag TOC @ 4330'. Spot 370 sx CL C from 4330'-3126'. WOC.  
 4/1/25: RIH Tag TOC @ 3310'. Spot 120 sx CL C from 3310'-3126'. WOC. Shut down due to wind.  
 4/2/25: RIH Tag TOC @ 3310'. Per BLM good tag depth. RIH with inflatable packer to set at 1072'. Unsuccessful. POOH pkr, would not seal.  
 4/3/25: RIH 9 5/8" infl pkr attempt to set @ 1072 unsuccessful. Cont RIH tag up at 2783 and set pkr in 10k compression. RIH WL cut tubing at 2725'. RIH Spot 50 sx CL C from 2783'-2735'. WOC & Tag TOC @ 2756'. Spot 100 sx CL C from 2756'-2431'. WOC  
 4/4/25: RIH Tag TOC @ 2567'. PUH Spot 100 sx CL C from 1072'-827'. WOC & Tag TOC @ 896'. PUH Spot 325 sx CL C from 896'-102'. WOC.  
 4/5/25: RIH Tag TOC @ 695'. Spot 310 sx from 695' to surface.  
 Cut wellhead off 3' BGL, set dry hole marker.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JEFF YOUNG

PRODUCTION

Title

Signature



Date

04/16/2025

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## WPX Energy Permian, LLC

Well Name: COTTON DRAW UNIT 618Y		Field: Cotton Draw North FLD	
Location: 385 FNL 1225 FWL SEC 25-T24S-R31E		County: Eddy	State: New Mexico
Elevation: 3548 GL		Spud Date: 12/11/24	Compl Date: 1/1/1900
API#: 30-015-49137	Prepared by:	Date:	Rev:

## FINAL WELLBORE

14 3/4" Hole  
10-3/4", 45.5# J-55 @ 832'  
 Cmt'd w/590 sx to surface

We lost full returns at 3,162' and were unable to regain circulation. We drilled ahead on full losses to TD 11,341' with no issues. While TOO H to run casing, we got stuck at 10,845'. Ran free point and backed off at 6,542'.

Anticipated Top	Depth(tvd)
Rustler	693
Salado	1022
Base of Salt	4323
Delaware	4534
Cherry Canyon	5446
Brushy Canyon	6786
LWR Brushy Canyon	8104
1st BSPG Lime	8386
Avalon A	8494
Avalon B	8959
Avalon C	9189
1st BSPG Sand	9503
2nd BSPG Lime	9746
2nd BSPG Sand	10079
3rd BSPG Lime	10598
3rd BSPG Sand	11334
Wolfcamp	11791
WFMP X	11807
WFMP Y	11864

Top of Fish @ 6542'

9 7/8" Hole

11341 MD

## FINAL

1. Spot 100 sx CI C from 1072'-827'. WOC & Tag @ 896'.
2. Spot 325 sx CI C from 896'-102'. WOC & Tag @ 695'.
3. Spot 310 sx CI C from 695' to surface.
4. Cut WH off 3' BGL, Set dry hole marker.

## FINAL

1. Set inflatable pkr @ 2783'. Cut tubing @ 2725'.
2. Spot 50 sx CL C from 2725'-2735'. WOC & Tag @ 2756'
3. Spot 100 sx CL C from 2735'-2431. WOC & Tag @ 2567'

## FINAL:

1. Set inflatable packer @ 6522'.
  2. Pump/Spot 960 sx CI C from 6522'-4330'. WOC & Tag.
  3. Spot 370 sx CI C from 4330'-3126'. WOC & Tag @ 3310'.
  4. Spot 120 sx CI C from 3310'-3126'. WOC & Tag @ 3310'.
- Per BLM good tag depth.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 457391

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 457391
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/8/2025