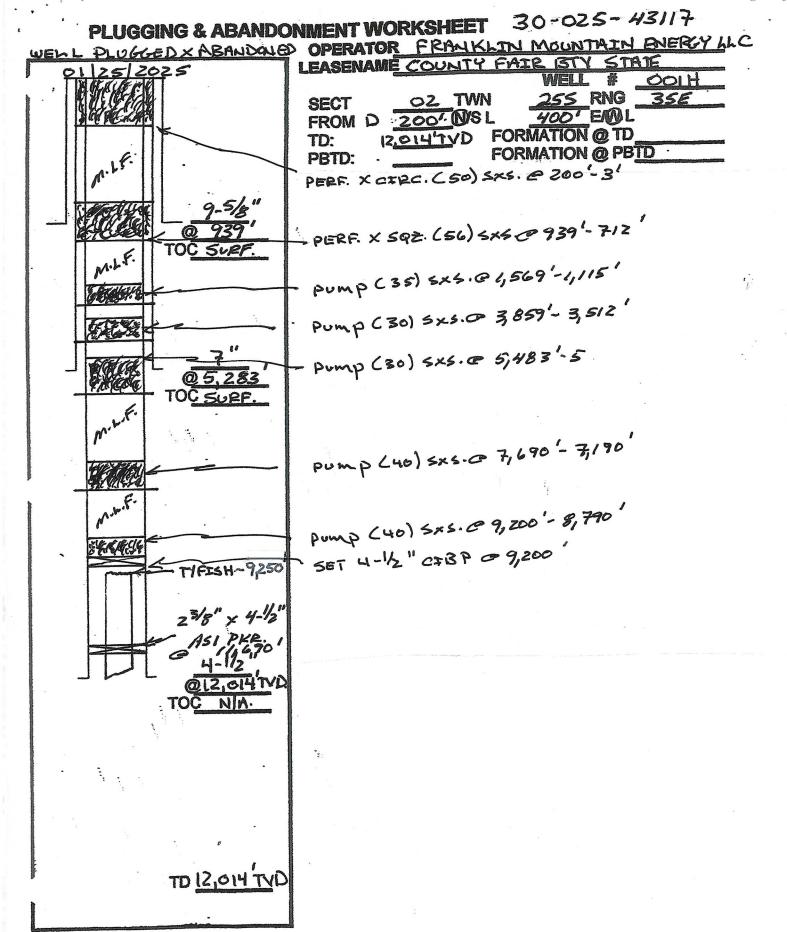
Phone: (505) 476-3441 General Information			Form CP182 1 o		
Phone: (505) 629-6116	83)		WELL API NO. 30-025-43117		
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/		L CONSERVATION DIVISION 1220 South St. Francis Dr.		EE 🗍	
	Santa Fe, NM	87505	STATE X FEE 6. State Oil & Gas Lease No. VB 2121		
	CES AND REPORTS ON WEL		7. Lease Name or Unit Ag	reement Name	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)			COUNTY FAIR BTY ST	ATE	
1. Type of Well: Oil Well X Ga	s Well Other		8. Well Number 001H	1	
2. Name of Operator			9. OGRID Number		
FRANKLIN MOUNTAIN ENERGY	Y, LLC		373910 10. Pool name or Wildcat		
3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206			WC-025 G-09 S253502D; UPR WLCP.		
4. Well Location			1		
Unit LetterD:	200 feet from the NO	RTH line and		WEST line	
Section 02	Township 25S	Range 35E	NMPM LEA	County	
	11. Elevation (Show whether 3,253' G		;.)		
		West and the second			
12. Check Ar	propriate Box to Indicate	Nature of Notice,	Report or Other Data		
-	-		SEQUENT REPORT	OE:	
NOTICE OF INT PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON	REMEDIAL WOR		NG CASING □	
TEMPORARILY ABANDON	CHANGE PLANS	1	ILLING OPNS. P AND		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:			PLUGGED AND ABANDONE		
13. Describe proposed or comple of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NM	Il pertinent details, and AC. For Multiple Co	d give pertinent dates, includ mpletions: Attach wellbore c	ing estimated date	
0.6/10/2022, LISE 1.257 CT TO CLEA	NOTITA 2/0" TDC EDOM 5	028' TO 0 500'			
06/19/2023: USE 1.25" CT TO CLEA 06/20/2023: CUT X POOH W/ 2-3/8'	'TBG. @ 9,250' (PER OCD); \(\)	SET 4-1/2" CIBP @ 9	,200' (PER OCD); CIRC. W	ELL W/ M.L.F.	
PRES. TEST CSG. TO 5	500# X HOLD FOR 30 MINS.				
01/20/2024: TAG 4-1/2" CIBP @ 9,2	00'; PUMP (40) SXS. CLASS '	"H" CMT. @ 9,200";	WOC.	00 71 XXOX D	
01/22/2024: TAG TOC @ 8,790'; PE	RF. SQZ. PERFS. @ 7,690'; A	TTEMPT TO EST. II	NJ. RATE – PRES. UP TO 5	00# X HOLD	
PUMP (40) SXS. CLASS 01/23/2024: TAG TOC @ 7,190'; PE	S "H" CMT. @ 7,690'; WOC.	TTEMPT TO EST. I	NI RATE - PRES UP TO 5	00# X HOLD:	
PUMP (30) SXS. CLASS	S "C" CMT. @ 5,483'; WOC X	TAG TOC @ 5.115'	PERF. SOZ. HOLES @ 3.8	59'; ATTEMPT	
TO EST. INJ. RATE – P	RES. UP TO 500# X HOLD; P	UMP (30) SXS. CLA	SS "C" CMT. @ 3,859'; WC	C.	
01/24/2024: TAG TOC @ 3,512'; PE	RF. SOZ. HOLES @ 1,569'; A	TTEMPT TO EST. II	NJ. RATE – PRES. UP TO 5	00# X HOLD;	
PUMP (35) SXS. CLASS	S "C" CMT. @ 1,569'; WOC X	TAG TOC @ 1,115'	; PERF. X SQZ. (56) SXS. C	LASS "C" CMT.	
@ 939'; WOC. 01/25/2024: TAG TOC @ 712'; PER	E Y CIRC TO SIDE ENTR	IG ALL ANNIH I. (5)	0) SXS CLASS "C" CMT A	@ 200'-3: DIG	
OUT X CUT OFF WELI	LHEAD 3' B.G.L.; VERIFY CN	MT. TO SURF. ON A	LL ANNULI.	., ,	
01/26/2024: WELD ON STEEL PLA					
8					
I hereby certify that the information a	bove is true and complete to the	e best of my knowledg	ge and belief.		
SIGNATURE OUL	TITLE: DA	VID A. EYLER	DATE: 03/2	27/2025	
Type or print name: DAVID A. EYLI For State Use Only	E-mail addr	ess: DEYLER@MIL	AGRO-RES.COM PHONE:	432.687.3033	
ADDROVED BY	munt it		DATE		
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE		
Conditions of Approval (if ally).					

Phone: (505) 476-3441	PM State of Energy, Mineral				Revi	Form Cised July 18	
General Information Phone: (505) 629-6116	Ellergy, Milleran	s and maid	ital Resources	WELL API NO.		,	
Online Phone Directory Visit:	OIL CONSER			30-025-43117 5. Indicate Type of Lease			
https://www.emnrd.nm.gov/ocd/contact-us/	1220 Sout			STATE 2	X FE		
	Santa I	Fe, NM 87	7505	6. State Oil & Gas Lease No. VB 2121			
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOSA	CES AND REPORTS C ALS TO DRILL OR TO DEF		JG BACK TO A	7. Lease Name or	Unit Agre	eement Na	me
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ATION FOR PERMIT" (FOR	RM C-101) FO	OR SUCH	COUNTY FAIR	BTY STA	TE	
1. Type of Well: Oil Well X Ga	as Well Other			8. Well Number 001H			
2. Name of Operator			<u> </u>	9. OGRID Number	er		
FRANKLIN MOUNTAIN ENERGY	Y, LLC			373910	******	· · · · · · · · · · · · · · · · · · ·	
3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206			10. Pool name or Wildcat WC-025 G-09 S253502D; UPR WLCP.			P.	
4. Well Location	200 feet from the	NODT	H line and	400 feet fr	om the	WEST	line
Unit Letter D : Section 02	200 feet from the Township		Range 35E	NMPM	LEA	Coun	
Section 02	11. Elevation (Show				DDAX	Coun	J
		3,253' GR		<u></u>			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	PLUG AND ABANDOI CHANGE PLANS MULTIPLE COMPL		REMEDIAL WORI COMMENCE DRI CASING/CEMENT	LLING OPNS.	P AND A	IG CASIN	
OTHER:			OTHER: WELL F	PLUGGED AND AB	ANDONE	D 01/25/20)25
13. Describe proposed or comple of starting any proposed wor	rk). SEE RULE 19.15.7	y state all po 7.14 NMAC	ertinent details, and C. For Multiple Con	give pertinent date mpletions: Attach w	s, includir ellbore di	ng estimate agram of	ed date
proposed completion or reco	improtion.						
6/19/2023: USE 1.25" CT TO CLEA 6/20/2023: CUT X POOH W/ 2-3/8' PRES. TEST CSG. TO 5 1/20/2024: TAG 4-1/2" CIBP @ 9,2 1/22/2024: TAG TOC @ 8,790'; PE PUMP (40) SXS. CLASS 1/23/2024: TAG TOC @ 7,190'; PE PUMP (30) SXS. CLASS TO EST. INJ. RATE – P 1/24/2024: TAG TOC @ 3.512'; PE	AN OUT 2-3/8" TBG. F "TBG. @ 9,250' (PER 500# X HOLD FOR 30 200'; PUMP (40) SXS. Q ERF. SQZ. PERFS. @ 7 S "H" CMT. @ 7,690'; ERF. SQZ. HOLES @ 5 S "C" CMT. @ 5,483'; PRES. UP TO 500# X H	OCD); SET MINS. CLASS "H' ,690'; ATT WOC. ,483'; ATT WOC X TA OLD; PUM. ,569'; ATT	T 4-1/2" CIBP @ 9, CMT. @ 9,200'; VEMPT TO EST. IN CEMPT TO EST. IN AG TOC @ 5,115'; IP (30) SXS. CLAS CEMPT TO EST. IN	WOC. J. RATE – PRES. I J. RATE – PRES. I PERF. SQZ. HOLI SS "C" CMT. @ 3,8 JJ. RATE – PRES. I	UP TO 500 UP TO 500 ES @ 3,85 559'; WOO UP TO 500	0# X HOI 0# X HOI 59'; ATTE C. 0# X HOI	LD; MPT LD;
6/19/2023: USE 1.25" CT TO CLEA 6/20/2023: CUT X POOH W/ 2-3/8' PRES. TEST CSG. TO 5 1/20/2024: TAG 4-1/2" CIBP @ 9,2 1/22/2024: TAG TOC @ 8,790'; PE PUMP (40) SXS. CLASS 1/23/2024: TAG TOC @ 7,190'; PE PUMP (30) SXS. CLASS TO EST. INJ. RATE – P 1/24/2024: TAG TOC @ 3,512'; PE PUMP (35) SXS. CLASS @ 939': WOC.	AN OUT 2-3/8" TBG. F "TBG. @ 9,250' (PER 500# X HOLD FOR 30 200'; PUMP (40) SXS. G ERF. SQZ. PERFS. @ 7 S "H" CMT. @ 7,690'; ERF. SQZ. HOLES @ 5 S "C" CMT. @ 5,483'; PRES. UP TO 500# X H ERF. SQZ. HOLES @ 1 S "C" CMT. @ 1,569';	OCD); SET MINS. CLASS "H',690"; ATT WOC.,483"; ATT WOC X TAOLD; PUM,569"; ATT WOC X TA	T 4-1/2" CIBP @ 9, ' CMT. @ 9,200'; N EMPT TO EST. IN EMPT TO EST. IN AG TOC @ 5,115'; IP (30) SXS. CLAS EMPT TO EST. IN AG TOC @ 1,115';	WOC. J. RATE – PRES. U J. RATE – PRES. U PERF. SQZ. HOLI SS "C" CMT. @ 3,8 J. RATE – PRES. U PERF. X SQZ. (56	UP TO 500 UP TO 500 ES @ 3,85 (59'; WOO UP TO 500) SXS. CL	0# X HOI 0# X HOI 59'; ATTE C. 0# X HOI LASS "C"	.D; MPT .D; CMT.
6/19/2023: USE 1.25" CT TO CLEA 6/20/2023: CUT X POOH W/ 2-3/8' PRES. TEST CSG. TO 5 1/20/2024: TAG 4-1/2" CIBP @ 9,2 1/22/2024: TAG TOC @ 8,790'; PE PUMP (40) SXS. CLASS 1/23/2024: TAG TOC @ 7,190'; PE PUMP (30) SXS. CLASS TO EST. INJ. RATE – P. 1/24/2024: TAG TOC @ 3,512'; PE PUMP (35) SXS. CLASS @ 939'; WOC. 1/25/2024: TAG TOC @ 712'; PER OUT X CUT OFF WELI	AN OUT 2-3/8" TBG. F "TBG. @ 9,250' (PER 500# X HOLD FOR 30 200'; PUMP (40) SXS. G ERF. SQZ. PERFS. @ 7 S "H" CMT. @ 7,690'; ERF. SQZ. HOLES @ 5 S "C" CMT. @ 5,483'; PRES. UP TO 500# X H ERF. SQZ. HOLES @ 1 S "C" CMT. @ 1,569'; F. X CIRC. TO SURF. LHEAD 3' B.G.L.; VE	OCD); SET MINS. CLASS "H", 690"; ATT WOC. ,483"; ATT WOC X TA OLD; PUM, 569"; ATT WOC X TA , FILLING RIFY CMT	T 4-1/2" CIBP @ 9, CMT. @ 9,200'; VEMPT TO EST. IN GTOC @ 5,115'; FIP (30) SXS. CLAS EMPT TO EST. IN AG TOC @ 1,115'; ALL ANNULI; (50	WOC. IJ. RATE – PRES. U IJ. RATE – PRES. U PERF. SQZ. HOLI SS "C" CMT. @ 3,8 IJ. RATE – PRES. U PERF. X SQZ. (56	UP TO 500 UP TO 500 ES @ 3,85 (59'; WOO UP TO 500) SXS. CL	0# X HOI 0# X HOI 59'; ATTE C. 0# X HOI LASS "C"	LD; MPT LD; CMT.
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6/19/2023: USE 1.25" CT TO CLEA 6/20/2023: CUT X POOH W/ 2-3/8' PRES. TEST CSG. TO 5 1/20/2024: TAG 4-1/2" CIBP @ 9,2 1/22/2024: TAG TOC @ 8,790'; PE PUMP (40) SXS. CLASS 1/23/2024: TAG TOC @ 7,190'; PE PUMP (30) SXS. CLASS TO EST. INJ. RATE – P. 1/24/2024: TAG TOC @ 3,512'; PE PUMP (35) SXS. CLASS @ 939'; WOC. 1/25/2024: TAG TOC @ 712'; PER	AN OUT 2-3/8" TBG. F. "TBG. @ 9,250' (PER 500# X HOLD FOR 30 200'; PUMP (40) SXS. GRF. SQZ. PERFS. @ 7 5" "CMT. @ 7,690'; ERF. SQZ. HOLES @ 5 5" "C" CMT. @ 5,483'; ERES. UP TO 500# X HERF. SQZ. HOLES @ 1 5" "C" CMT. @ 1,569'; F. X CIRC. TO SURF. LHEAD 3' B.G.L.; VELTE TO CSGS. X INST	OCD); SET MINS. CLASS "H", 690"; ATT WOC., 483"; ATT WOC X TA OLD; PUM, 569"; ATT WOC X TA THE LING RIFY CMT ALL DRY	T 4-1/2" CIBP @ 9, CMT. @ 9,200'; NEMPT TO EST. IN GEMPT	WOC. IJ. RATE – PRES. I IJ. RATE – PRES. I PERF. SQZ. HOLI IS "C" CMT. @ 3,8 IJ. RATE – PRES. I PERF. X SQZ. (56 I) SXS. CLASS "C" LL ANNULI. e and belief. DA	UP TO 500 UP TO 500 ES @ 3,85 :59'; WOO UP TO 500) SXS. CL ' CMT. @	0# X HOI 0# X HOI 19'; ATTE C. 0# X HOI ASS "C" 2200'-3; I	.D; MPT .D; CMT.
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DAE 03/27/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 457664

CONDITIONS

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	457664
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/8/2025
gcordero	Submit C-103Q within one year of plugging.	5/8/2025