

Well Name: SAND DUNES 34	Well Location: T23S / R31E / SEC 34 / SWNE / 32.2636218 / -103.7645539	County or Parish/State: EDDY / NM
Well Number: 6	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM43744	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527499	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2850352

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/01/2025	Time Sundry Submitted: 08:04
Date Operation Actually Began: 02/14/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 3/18/2025.

SR Attachments

Actual Procedure

SDUNES34_006_PA_SR_SUB_5.1.2025_20250501080418.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: MAY 01, 2025 08:04 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/02/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1650 FNL / 2310 FEL / TWSP: 23S / RANGE: 31E / SECTION: 34 / LAT: 32.2636218 / LONG: -103.7645539 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 1650 FNL / 2310 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

SAND DUNES 34 FEDERAL 006

30-015-27499-0000

Eddy

String 1
OD 13.375 in
TD 720 ft
TOC 0 ft

SPOT 155 SX CMT 1388' TO
SURFACE.

String 2
OD 8.625 in
TD 4235 ft
TOC 0 ft

DV Tool
Top 3803 ft
Anhydrite 4112'
Delaware Lime 4355'
Bell Canyon 4390'

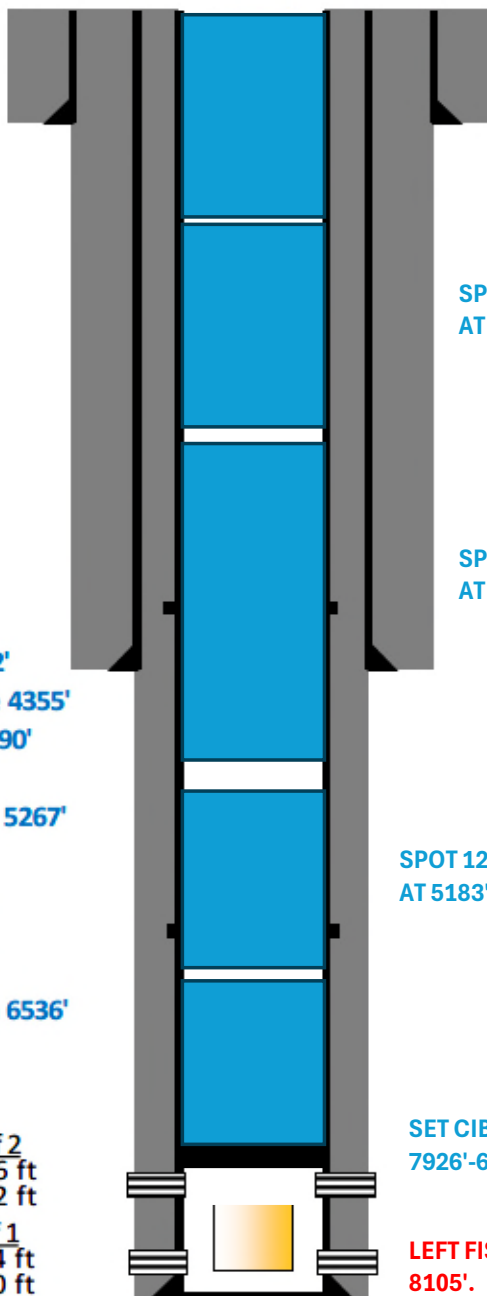
Cherry Canyon 5267'

DV Tool
Top 6031 ft
Brushy Canyon 6536'

Perf 2
7976 ft
8012 ft

Perf 1
8074 ft
8130 ft

String 3
OD 5.5 in
TD 8290 ft
TOC 0 ft
PBSD 8242 ft

FINAL WELLBORE

SPOT 150 SX CMT 2969'-1452'. TA
AT 1388'.

SPOT 150 SX CMT 4444'-2927'. TA
AT 2969'.

SPOT 125 SX CMT 6420'-5156'. TAG
AT 5183'.

SET CIBP AT 7926'. SPOT 155 SX CMT
7926'-6571'. TAG AT 6420'

LEFT FISH IN HOLE. TOF AT
8105'.

SAND DUNES 34 FEDERAL #006**30-015-27499****PA JOB NOTES**

Start Date	Remarks
2/14/2025	Crew drove to the location.
2/14/2025	Jsa. Pre trip equip.
2/14/2025	Moved from the Federal 12 #007 to Sand Dunes 34 Federal 6.
2/14/2025	Dug out the cellar. Plumbed up the csg valves. Surf-0 psi. Inter-0 psi. Prod-700 psi. Tbg-150 psi.
2/14/2025	Spotted in the rig. RUPU/Cmt equip.
2/14/2025	Crew ate lunch. Reviewed the Jsa.
2/14/2025	Spotted the pipe racks and catwalk.
2/14/2025	Loaded the tbg w/ 20 bbls brine. Tested the tbg good @ 500 psi.
2/14/2025	Removed the PR/SB. Worked the stuck pump. Sheard the shear tool. Rods are free.
2/14/2025	Pooh LD 97-1.25" FG rods, 173-7/8" steel rods, 4-1.50 k bars, and a parted pull rod.
2/14/2025	Secured the well. SDON.
2/14/2025	Crew drove to the yard
2/18/2025	Crew drove to the location.
2/18/2025	Jsa. Set COFO.
2/18/2025	Surf-0 psi. Inter-0 psi. Prod-200 psi. Tbg-50 psi.
2/18/2025	Bled down the well.
2/18/2025	RUWL. Rih w/ 1 9/16" gun. Couldn't get past 1455'. RDWL.
2/18/2025	Cold call RWLS. Stoodby for WL truck.
2/18/2025	RURWLS. Rih w/ 1.40" gauge ring. Tagged @ 1460'. Removed gauge ring. Ran 1 3/8" weight bars. Couldn't get past 1460'. Found dehydrated paraffin on tools.
2/18/2025	Function tested the bop. 250 psi/ 3 sec per cycle. The bop is in good working condition.
2/18/2025	NDWH.
2/18/2025	NUBOP. RUFloor.
2/18/2025	Worked stuck TAC. Couldn't release the TAC.
2/18/2025	Crew performed a bop drill in 1 min.
2/18/2025	Secured the well. Pipe rams are closed. SDON.
2/18/2025	Crew drove to the yard.
2/19/2025	Crew drove to the location.
2/19/2025	Jsa. Set COFO.
2/19/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/19/2025	RUPS.
2/19/2025	Tbg shows to be J-55. Worked stuck tbg w/ power swivel from 50 pts to 85 pts. Moved the tbg 6'(tbg was dragging @ 75 pts). Removed 6' sub. Worked the tbg again w/ the swivel @ 85 pts. Couldn't make anymore hole. (Hot oiler that was set up for today canceled. All hot oilers are sold out until Monday. Shut down rig until Monday for scheduled Hot oiler).
2/19/2025	RDPS

2/19/2025	Secured the well. Pipe rams are closed. SDON.
2/19/2025	Crew drove to the yard.
2/24/2025	Crew drove to the location.
2/24/2025	Jsa. Set Cofo.
2/24/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/24/2025	Waited on Hot oiler.
2/24/2025	RU Hot oiler. Hot watered the csg w/ 150 bbls FW @ 220 degrees.
2/24/2025	RUWL. Made a TD check w/ sinker bar to 8110'. Rih w/ perf gun. Perf the tbg @ 8080'. RDWL.
2/24/2025	Hot watered the tbg w/ 100 bbls FW @ 220 degrees. RD Hot oiler.
2/24/2025	Worked stuck tbg from 50 pts to 85 pts. No changes to stuck tbg after pumping water down the well.
2/24/2025	Crew performed a bop drill in 1 min.
2/24/2025	Secured the well. Pipe rams are closed. SDON.
2/24/2025	Crew drove to the yard.
2/25/2025	Crew drove to the location.
2/25/2025	Jsa. Set COFO.
2/25/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/25/2025	RURWLS. Made a 2.25" gauge ring. Tagged top of insert pump @ 8126'. LD gauge ring. Free pointed stuck tbg. Tbg is 100% free from surface to top of the stuck pump @ 8126' (tbg is stuck below). Tbg collars @ 8121' and 8090'. LD free pt tools. Rih w/ a 2.062" jet cutter. Cut the tbg @ 8105'. RDRWLS. Tbg is free.
2/25/2025	Pooh LD 243 jts 2.875" tbg, 2 jts 2.875" IPC, 5.50" TAC, 3.5 jts 2.875" IPC. Fish left in the hole=1.5 jts 2.875" tbg (1.25"x24 inset pump w/ parted pull tube inside jt above the seat nipple), 2.875 seat nipple, 2.875"x4' tbg sub, 2.875"x24' sand screen, 3.50"x30' Mud Anchor w/ a 2.875" bull plug on bottom.
2/25/2025	Forklift moved out the prod tbg. Spotted in the W/S. (BLM (Zota) approved to leave the fish in the hole (TOF) @ 8105', and set the CIBP 50' above the top perf @ 7926'. Run CBL. Spot cmt from 7926'-5217')
2/25/2025	Secured the well. Pipe rams are closed. SDON.
2/25/2025	Crew drove to the yard.
2/26/2025	Crew drove to the location.
2/26/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/26/2025	BLM (Zota) approved to change NOI CIBP from 6586' to 50' above the top perf @ 7926'. RUWL. Set a 5.50" CIBP @ 7926'. RDWL.
2/26/2025	Removed protectors and tallied the w/s.
2/26/2025	Safety visit w/ safety Cpt. Kobie Martin. Went over hand placement
2/26/2025	Crew ate lunch. Reviewed the Jsa.
2/26/2025	Rih PU 243 jts 2.875" tbg. Tagged the CIBP @ 7926' (good tag).
2/26/2025	Circ 180 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins.
2/26/2025	Pooh w/ 243 jts to the tbg board.
2/26/2025	Secured the well. Blind rams are closed. SDON.
2/26/2025	Crew drove to the yard.
2/27/2025	Crew drove to the location.

2/27/2025	Jsa. Set COFO.
2/27/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/27/2025	RURWLS. Ran a CBL from 7926' to surface. Cmt to surface. RDWL.
2/27/2025	Rih w/ 243 jts 2.875" tbg. Tagged the CIBP @ 7926' (good tag). BLM (Zota) requested to spot cmt from 7926'-5217'.
2/27/2025	Crew ate lunch. Reviewed the Jsa.
2/27/2025	BLM (Zota) requested to spot cmt from 7926'-5217'. EOT @ 7926' w/ 243 jts. Spotted 155 sxs Class H Cmt from 7926'-6571', 32.5 bbls, 1.18 yield, 15.6 ppg, covering 1369', disp to 6557' w/ 38 bbls.
2/27/2025	LD 41 jts 2.875" tbg. Pooh w/ 50 jts to the tbg board.
2/27/2025	Secured the well. Pipe rams are closed. SDON.
2/27/2025	Crew drove to the yard.
2/28/2025	Crew drove to the location.
2/28/2025	Jsa. Set COFO.
2/28/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/28/2025	Rih w/ 45 jts 2.875" tbg. Tagged TOC @ 6420' (good tag). BLM Javier witnessed tag and spot.
2/28/2025	BLM (Zota) requested to spot cmt from 7926'-5217'. EOT @ 6420' w/ 197 jts. Spotted 125 sxs Class C Cmt from 6420'-5156', 29.3 bbls, 1.32 yield, 14.8 ppg, covering 1246', disp to 5156' w/ 29.8 bbls.
2/28/2025	LD 38 jts 2.875" tbg. Pooh w/ 50 jts to the tbg board. WOC.
2/28/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 5183' (good tag). LD 23 jts 2.875" tbg.
2/28/2025	EOT @ 4444' w/ 136 jts. Spotted 150 sxs Class C Cmt from 4444'-2927', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1517', disp to 2927' w/ 16.9 bbls.
2/28/2025	LD 46 jts 2.875" tbg. Pooh w/ 50 jts to the tbg board.
2/28/2025	Secured the well. Pipe rams are closed. SDON.
2/28/2025	Crew drove to the yard.
3/3/2025	Crew drove to the location.
3/3/2025	Jsa.
3/3/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
3/3/2025	Set COFO. Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 2969' (good tag).
3/3/2025	Spotted 150 sxs Class C Cmt from 2969'-1452', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1517', disp to 1452' w/ 8.4 bbls.
3/3/2025	LD 46 jts 2.875" tbg. Pooh w/ 44 jts to the tbg board.
3/3/2025	Crew performed a bop drill in 1 minute.
3/3/2025	Shut down for high winds. SDON.
3/3/2025	Crew drove to the yard.
3/5/2025	Crew Travel to Location
3/5/2025	Crew HTGSM. Discuss Hand & Finger Placement.
3/5/2025	0 PSI on CSG. 0 PSI on Surface CSG
3/5/2025	RIH w/ 42 Jts of TBG. Tag CMT @ 1388'.
3/5/2025	Est. Rate @ 2 BPM. Spot 37 BBLs (155 sxs) of Class C CMT from 1388' to surface
3/5/2025	Lay down 42 Jts of TBG
3/5/2025	Nipple down BOPE. Top fill 5-1/2 CSG w/ CMT

3/5/2025	Crew took lunch break
3/5/2025	Rig down pulling unit & all plugging equipment
3/5/2025	Crew Travel Home
3/18/2025	CUT AND CAP COMPLETE

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460032

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 460032
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/9/2025