

<div>Sante Fe Main Office Phone: (505) 476-3441</div> <div>General Information Phone: (505) 629-6116</div> <div>Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us</div>	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	<div>Form C-103 August 1, 2011</div> <div>Permit 367839</div> <div>WELL API NUMBER 30-015-49943</div> <div>5. Indicate Type of Lease State</div> <div>6. State Oil & Gas Lease No.</div> <div>7. Lease Name or Unit Agreement Name KESSLER 25 36 STATE COM</div>																																																																
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</div>																																																																		
1. Type of Well: Gas		8. Well Number 440H																																																																
2. Name of Operator CHEVRON U S A INC		9. OGRID Number 4323																																																																
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>M</u> : <u>847</u> feet from the <u>S</u> line and feet <u>593</u> from the <u>W</u> line Section <u>24</u> Township <u>26S</u> Range <u>27E</u> NMPM County <u>Eddy</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3063 GR																																																																		
<div>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></div> <div>Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</div> <div>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</div>																																																																		
<div>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</div> <div>NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____</div> <div>SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></div>																																																																		
<div>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. START 5/4/2024 DRILLING TO TD, CASING AND CEMENT. PLEASE SEE DETAILS See Attached 5/4/2024 Spudded well.</div> <div>Casing and Cement Program</div> <table><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td>05/17/24</td><td>Int1</td><td>CutBrine</td><td>12.25</td><td>9.625</td><td>40</td><td>L80IC</td><td>0</td><td>2121</td><td>571</td><td>1.71</td><td>C</td><td></td><td>4810</td><td>50</td><td>Y</td></tr><tr><td>05/20/24</td><td>Int2</td><td>Brine</td><td>8.75</td><td>7</td><td>29</td><td>P110</td><td>0</td><td>8517</td><td>761</td><td>3.52</td><td>TXI</td><td></td><td>4810</td><td>0</td><td>Y</td></tr><tr><td>06/18/24</td><td>Liner1</td><td>OilBasedMud</td><td>6.125</td><td>5</td><td>18</td><td>P110</td><td>8294</td><td>16294</td><td>490</td><td>1.86</td><td>H</td><td></td><td></td><td></td><td>Y</td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	05/17/24	Int1	CutBrine	12.25	9.625	40	L80IC	0	2121	571	1.71	C		4810	50	Y	05/20/24	Int2	Brine	8.75	7	29	P110	0	8517	761	3.52	TXI		4810	0	Y	06/18/24	Liner1	OilBasedMud	6.125	5	18	P110	8294	16294	490	1.86	H				Y
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<div>I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/>, a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>.</div> <div>SIGNATURE <u>Electronically Signed</u> TITLE <u>Sr. HES Regulatory Affairs Coordinator</u> DATE <u>7/16/2024</u></div> <div>Type or print name <u>Cindy Herrera-Murillo</u> E-mail address <u>eeof@chevron.com</u> Telephone No. <u>575-263-0431</u></div> <div>For State Use Only:</div> <div>APPROVED BY: <u>Crystal Walker</u> TITLE _____ DATE <u>5/9/2025 8:28:35 AM</u></div>																																																																		

SPUD WELL 5/4/24

5/4 -17 1/2 HOLE TO 452'. 5/4 RIH WITH 13 3/8, 54.5#, J-55, BTC CASING TO 442'. 5/5 CEMENT TAIL WITH 420 SX CLASS C WITH 1.33 YLD FROM 0 – 442'. 62 RETURNS TO SURFACE. PRESSURE TESTED CASING TO 1545 FINAL 1545 PSI. TEST GOOD.

5/12-12 1/4 HOLE TO 2141'. 5/17 RIH WITH 9 5/8 40# L80IC BTC CASING TD 2121'. 5/18 CEMENT TAIL 571 SX, CLASS C, 1.71 YLD FROM 0'-2121'. 40 RETURNS TO SURFACE. PRESSURE TESTED TO 2604 FINAL 2537 PSI. TEST GOOD.

5/14- 8 3/4 HOLE TO 8517'. 5/20 RIH WITH 7" 29# P110 BLUE CASING TD 8517'. 5/21 CEMENT LEAD 557 SX, CLASS TXI, 3.52 YLD FROM 0'-7516'. TAIL-174 SX, CLASS C, 1.40 YLD, FROM 7516'-8517'. 150 RETURNS TO SURFACE. PRESSURE TESTED TO 4860 FINAL 4810 PSI. TEST GOOD.

6/15- 6 1/8 HOLE TO TD 6/18 AT 16304'. 6/18 RIH WITH 5" 18# P110 IC, TXP BTC FROM 8294' TO 9056', CROSSOVER TO 4 1/2" AT 9058', 4 1/2" 11.6# P110 W521 CASING TD 16294'. 6/19 CEMENT TAIL 490 SX CLASS H 1.86 YLD FROM 8294'-16294'. 27 BBLS FULL RETURNS TO SURFACE. PRESSURE TEST WILL BE COMPLETED AT COMPLETION.

KOP 8527'.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 367839

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 367839
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
jvancuren	PRODUCTION LINER CASING AND CEMENT WILL BE TESTED AT TIME OF COMPLETIONS	7/5/2024
jvancuren	5" 18# P110 IC, TXP BTC FROM 8294' TO 9056', CROSSOVER TO 4 1/2" AT 9058', 4 1/2" 11.6# P110 W521 CASING TD 16294'.	7/5/2024
jvancuren	KOP 8527'	7/5/2024
crystal.walker	Add Rig Release Date for future submissions	5/9/2025