

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37934
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. B0-0246
3. Address of Operator 303 Veteran's Airpark Lane, Suite 1000, Midland, TX 79705		7. Lease Name or Unit Agreement Name North Monument G/SA Unit [302708]
4. Well Location Unit Letter <u>O</u> : <u>165</u> feet from the <u>SOUTH</u> line and <u>2500</u> feet from the <u>EAST</u> line Section 20 Township 19S Range 37E NMPM County Lea		8. Well Number #340
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645' GL		9. OGRID Number #873
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres (23000)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED PLUGGING REPORT, WHICH INCLUDES THE FOLLOWING:

- PLUGGING PROCEDURE SUMMARY
- DAILY RIG REPORTS FOR DETAILED OPERATION INFORMATION
- UPDATED WBD AFTER PLUGGING OPERATIONS
- SIGNED C-103 FROM CEMENTER

HILCORP UTILIZED A CLOSED LOOP SYSTEM FOR ALL FLUIDS FROM THIS WELLBORE AND DISPOSED OF THESE FLUIDS IN ACCORDANCE WITH OCD RULE 19.15.17.14 NMAC.

Spud Date: **07/06/2006** Rig Release Date: **07/12/2006**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Angela Koliba*

TITLE: Sr. Regulatory/Operations Tech

DATE: 5/1/2025

Type or print name: Angela Koliba

E-mail address: angela.koliba@hilcorp.com

PHONE: 713-591-1244

For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____

Conditions of Approval (if any):

NMGSAU #340 (30-025-37934) – PLUGGING SUMMARY

4/03/2025 MIRU, LOG WELL

- MIRU WLU
- LOG 0-3805' AND REPORT TO OCD
- RD WLU, MIRU WOR

4/04/2025 START P&A

- TESTED CIBP W/CMT ON TOP TO 500PSI - GOOD TEST
- MIX & SPOT 25 SX CMT (CALC 200', 3512'-3712'), DISPLACE W/14 BBLS MLF
- MIX & SPOT 25 SX CMT (CALC 200', 3243'-3443'), DISPLACE W/13 BBLS MLF
- COMBO PLUG 3/4, MIX & SPOT 40 SX CMT (CALC 300', 2628'-2928'), DISP W/11 BBLS MLF (APP'D BY TRUJILLO)

4/07/2025 FINISH P&A

- MIX & SPOT CLASS C BALANCED PLUG, 45 SX CMT, 450'-0'
- HYDROVAC 4' BELOW GROUND LEVEL ON THE WELLHEAD, CUT WELLHEAD OFF
- TOPPED OFF PRODUCTION CASING AND LOADED THE SURFACE CASING WITH 40' 1" TBG TO TOC 78'
- WELDED 8-5/8" CAP ON WITH MARKER TUBE, RDMO

PIPE LEFT IN HOLE:

11' – 390' – 8-5/8" – J55 – CASING
11' – 4206' – 5-1/2" – J55 - CASING



Daily Reports

Well Name: NORTH MONUMENT G/SA UNIT #0340

API / UWI 3002537934	Surface Legal Location SEC 20-19S-37E, 16S' FSL & 2500' FEL	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,656.00	RKB to GL (ft) 11.00	Original Spud Date 7/6/2006 19:00	Rig Release Date 7/13/2006 00:00	PBTD (All) Original Hole - 4,146.0	Total Depth All (TVD) Original Hole - 4,205.4

Expense Plug & Abandon, 4/3/2025 - 4/7/2025

Job Category Expense Plug & Abandon	Job Name NMGSAU #340 - P&A - REGULATORY	Primary Job Type ABANDONMENT P&A	Actual Start Date 4/3/2025	End Date 4/7/2025
Report Number 1	Report Start Date 4/3/2025	Report End Date 4/4/2025	Ops and Depth @ Morning Report RIH with Tbg spot Plug #1	AFE Number 255-02166

Last 24hr Summary

Safety Meeting-

Overhead loads, blind spots, roading WOR & equipment, Driver awareness

Load up equipment & road WOR to location. MIRU WLU while equipment is being moved. RIH with CBL tools to 3805' WLM. POOH logging. RDMO WLU. MIRU WOR. ND wellhead flange & NU BOPs. RU floor & Tbg tongs. Secured well & equipment.

24hr Forecast

RIH with 2-3/8" J55 WS to 3775' TM spot Plug #1 & continue with P&A procedure.

Daily Job Total (Cost)

12,205.00

Cumulative (Cost)

12,205.00

Start Time	End Time	Operation
07:00	07:30	Safety Meeting- Overhead loads, blind spots, roading WOR & equipment, Driver awareness
07:30	11:30	MIRU WLU while equipment is being moved. RIH with CBL tools to 3805' WLM. POOH logging. RDMO WLU.
11:30	15:30	MIRU WOR. ND wellhead flange & NU BOPs. RU floor & Tbg tongs. Secured well & equipment.
15:30	16:00	Secured well & equipment.

Report Number 2	Report Start Date 4/4/2025	Report End Date 4/5/2025	Ops and Depth @ Morning Report Test CIBP with cement on top to 500 psi	AFE Number 255-02166
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Last 24hr Summary

Safety Meeting-

Inclement weather, PPE, proper equipment maintenance, Slips trips & Falls

Opened well -0 psi.

Tested CIBP with cement top to 500 psi- GOOD.

RIH to 3712' TM 116 jts 2-3/8" J55 tbg. Spot 25 sxs (5 bbls) cement Plug #1 with 14 bbls gel mud fluid displacement. BOC @ 3712' TM to TOC 3512' TM.

Spot 25 sxs (5 bbls) cement Plug #2 with 13 bbls gel mud displacement.

BOC @ 3443" TM to 3243' TM. LD 16 jts.

Combined Plug #3 & Plug #4

Spot 40 sxs (7 bbls) cement Plug #3 & #4 with 11 bbls gel mud mix displacement.

BOC @ 2928' TM to TOC 2628' TM

LD 77 jts

Secured well & equipment

All changes to procedure were made by OCD representative Bobby Trujillo

24hr Forecast

Spot Top Plug & cut wellhead off

Daily Job Total (Cost)

11,459.80

Cumulative (Cost)

23,664.80

Start Time	End Time	Operation
07:00	07:30	Safety Meeting- Inclement weather, PPE, proper equipment maintenance, Slips trips & Falls
07:30	08:00	Opened well -0 psi. Tested CIBP with cement top to 500 psi- GOOD.
08:00	15:00	RIH to 3712' TM 116 jts 2-3/8" J55 tbg. Spot 25 sxs (5 bbls) cement Plug #1 with 14 bbls gel mud fluid displacement. BOC @ 3712' TM to TOC 3512' TM. Spot 25 sxs (5 bbls) cement Plug #2 with 13 bbls gel mud displacement. BOC @ 3443" TM to 3243' TM. LD 16 jts. Combined Plug #3 & Plug #4 Spot 40 sxs (7 bbls) cement Plug #3 & #4 with 11 bbls gel mud mix displacement. BOC @ 2928' TM to TOC 2628' TM LD 77 jts **All changes to procedure were made by OCD representative Bobby Trujillo**
15:00	15:30	Secured well & equipment



Daily Reports

Well Name: NORTH MONUMENT G/SA UNIT #0340

API / UWI 3002537934	Surface Legal Location SEC 20-19S-37E, 165' FSL & 2500' FEL	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,656.00	RKB to GL (ft) 11.00	Original Spud Date 7/6/2006 19:00	Rig Release Date 7/13/2006 00:00	PBTD (All) Original Hole - 4,146.0	Total Depth All (TVD) Original Hole - 4,205.4

Report Number 3	Report Start Date 4/7/2025	Report End Date 4/8/2025	Ops and Depth @ Morning Report Roll equipment to next well	AFE Number 255-02166
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Last 24hr Summary
Safety Meeting-
 SBA equipment, Welding & Torch equipment, Hot work Permits, Fire Extinguishers
 Waited on cement delivery from the Maverick yard. Cement arrived continued to spot Plug #5 top plug from EOT @ 450' TM to Surface. Class C balanced cement plug 45 sxs 8 bbls. LD 13 jts 2-3/8" J55 tbg. RD Tbg tongs & floor. NB BOP stack. HydroVac 4' below ground level on the wellhead. Cut the wellhead off. Topped off production Csg & loaded the Surface Csg with 40' one inch Tbg to TOC @ 78'. Welded 8-5/8" cap on with marker tube. RD WOR & equipment. Secured equipment & prepared for rig move in the morning.

24hr Forecast
 No Activity

Daily Job Total (Cost) 17,138.71	Cumulative (Cost) 40,803.51
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Start Time	End Time	Operation
07:00	07:30	Safety Meeting- SBA equipment, Welding & Torch equipment, Hot work Permits, Fire Extinguishers
07:30	12:00	Maverick had issues getting driver to deliver cement to finish P&A
12:00	16:30	Plug #5 top plug. EOT @ 450' TM to surface. Class C balanced cement plug 45 sxs 8 bbls. LD 13 jts 2-3/8" J55 tbg. RD Tbg tongs & floor. NB BOP stack. HydroVac 4' below ground level on the wellhead. Cut the wellhead off. Topped off production Csg & loaded the Surface Csg with 40' one inch Tbg to TOC @ 78'. Welded 8-5/8" cap on with m marker tube
16:30	18:00	RD WOR & equipment. Secured equipment & prepared for rig move in the morning.

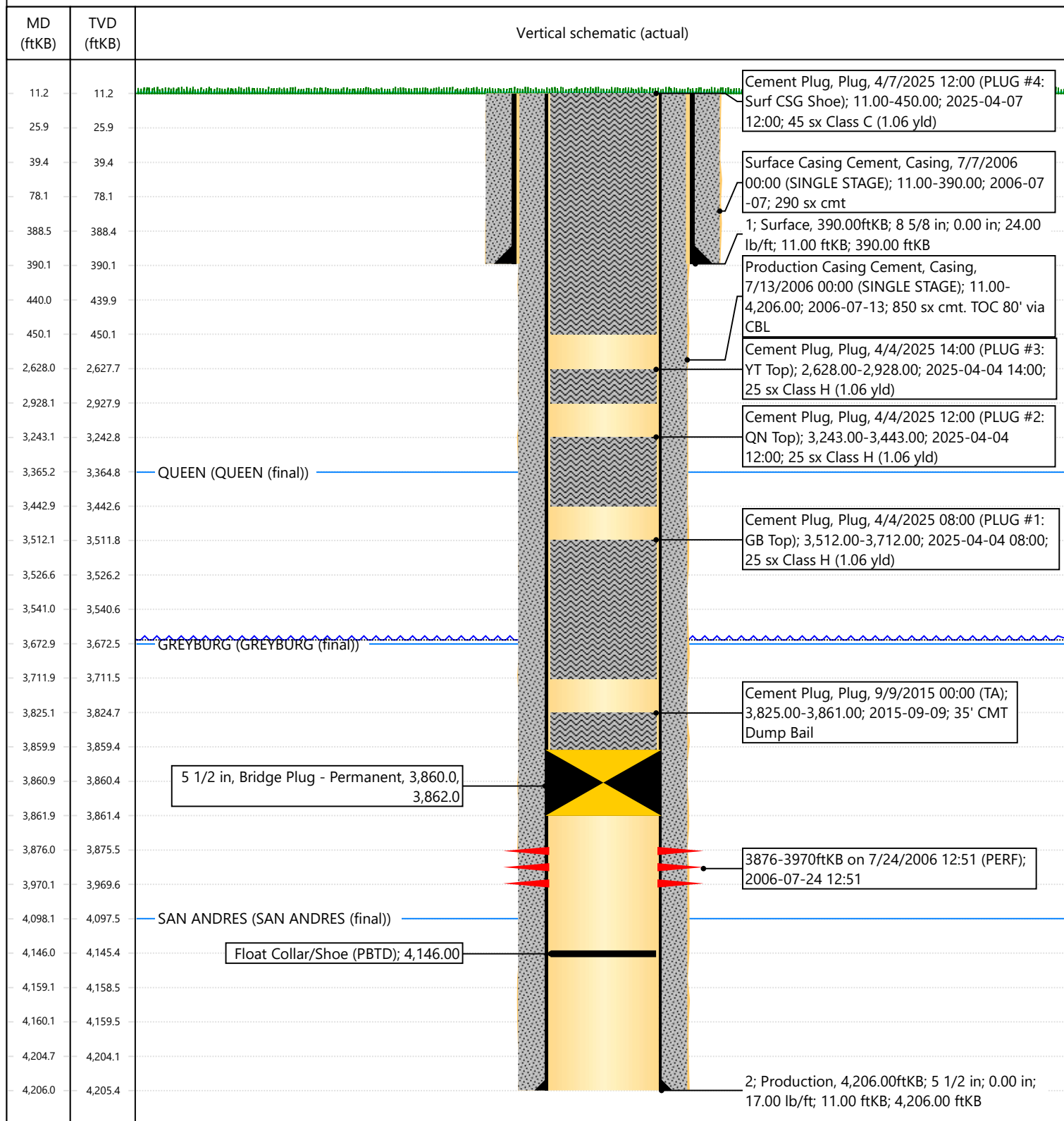


Current Schematic - Version 3

Well Name: NORTH MONUMENT G/SA UNIT #0340

API / UWI 3002537934	Surface Legal Location SEC 20-19S-37E, 165' FSL & 2500' FEL	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,645.00	Original KB/RT Elevation (ft) 3,656.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date

Original Hole, NORTH MONUMENT G/SA UNIT #0340 [Vertical]



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2. Name of Operator Apache Corp		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 303 Veterans Airpark Lane, Ste 1000 Midland Tx 79705		6. State Oil & Gas Lease No. B0-0246
4. Well Location Unit Letter O: 165 feet from the S line and 2500 feet from the E line Section 20 Township 19S Range 37E NMPM County LEA		7. Lease Name or Unit Agreement Name N Monument GSA Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645 GL		8. Well Number 340
9. OGRID Number 873		10. Pool name or Wildcat Cabin Lake Del 8435

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3- 1. MIRU NU BOP SISD

4/4- 2. TIH TO 3732' CIRC WITH P&A MUD, PRESSURE TO 500 PSI, SPOT 25SX PUH TO 3443', SPOT 25SX, PUH TO 2928' SPOT 40SX PUH TO 450' SISD

4/7- 3. CIRCULATE 45SX 450'-SURF NU BOP C.O.W.H. TOP OF WITH 10SX, INSTALL D.H.M. CUT OFF MAST ANCHORS RDMO

P&A MUD BETWEEN ALL PLUGS, CLOSED LOOP ALL FLUIDS TO LICENSED FACILITY.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vice President DATE 4/14/2025

Type or print name Brody Pinkerton E-mail address: brody@maverickwellpluggers.com PHONE: 432-458-3780
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460142

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 460142
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/9/2025
gcordero	Submit C-103Q within one year of plugging.	5/9/2025