1.	Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/co	<u>intact-us</u>	Er	.	Miner Oil Co 1220	als an	nd Na ation Fran	Divisi cis Dr	Resou on	rces	5	. Indicate 3	IUMBER 0-025-51 Type of Leas State & Gas Leas	518 se	Form C-103 ugust 1, 2011 ermit 352157
1986 1987		PROPOSALS TO DR						RVOIR. USE	"APPLICATI	ON FOR PEI					
2. Name of Operators TAP COSC OPERATING, LLC 3.3.63dras of Operator S32 Part Point Drive, Suite 200, Golden, CO 80401 4. Well Loration Unit Letter B 312 feet from the N line and feet 1969 from the E line 11. Elevation (Slow whether DR, KB, BT, OR, etc.) 3749 GR 11. Elevation (Slow whether DR, KB, BT, OR, etc.) 3749 GR 12. Township 21S Range 38E NMPM Distance from nearest surface water 11. Elevation (Slow whether DR, KB, BT, OR, etc.) 3749 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTERTON TO: PERFORM REMEDIAL WORK PLUG AND ABANDON DISTANCE OF INTERTON TO: PERFORM REMEDIAL WORK P											8				
10. Pool name or Wildcat 13. Pool name or Wildcat 14. Well Leafter 15. Pool name or Wildcat											9				
## Section		TING, LLC									1			at	
Unit Letter B 1: 312		e, Suite 200, Golde	en, CO 8040)1								0. 1 001 Hu	ine or winde		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mill Below-Grade Tank: Volume bbls: Construction Material	Unit Letter B : 3	Township 21S	Range	33E	NMPM	Cou		<u>E</u>	line						
Pit Type		11. E			R, KB, BT, GF	R, etc.)									
Pit Liner Thickness	Pit or Below-grade Tank Applicat	ion or Closure													
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABANDON CHANGE OF PLUS AND ABANDON CHANGE	Pit Type Depth to Grou	indwater Dis	stance from ne	arest fresh v	ater well	Distance	e from near	est surface wa	ater						
NOTICE OF INTERTION TO: PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON CHANSE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/GEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING/GEMENT JOB CASING/GEMENT JOB PLUG AND ABANDON CASING/GEMENT JOB	Pit Liner Thickness:	mil Below-Grad	de Tank: Volur	me	bbls; (Construction	Material								
Attach wellbore diagram of proposed completion or recompletion. See attached description of work for intermediate and production casing. See attached description of work for intermediate and production casing. See Attached 7/9/2023 Spudded well. **Casing and Cement Program** Date String Fluid Hole Size Size Ib/fit ToC Set ToC Set	PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		TENTION TO: PLUG	AND ABAND GE OF PLAN			COMME	NCE DRILLIN /CEMENT JC	В	SUBSEQ		ALTER (DN	
Date String Fluid Hole Csg Weight Grade Est Dpth Sacks Yield Class 1" Pres Pres Open Type Size Size Ib/fit Grade TOC Set TOC Set Dpth Held Drop Hole O7/09/23 Surf FreshWater 14.75 11.75 42 J55 0 1864 855 1.35 C 1500 0 N 07/19/23 Int1 Brine 11 8.625 32 J55 0 5647 1130 1.34 C 1500 0 N 09/28/23 Prod CutBrine 6.75 5.5 20 P110 0 20862 1615 1.44 H	Attach wellbore diagram of propo See attached description of work See Attached	sed completion or re	completion.		ls, and give p	ertinent date	I s, including	gestimated da	ate of starting	g any propos	ed work.) S	EE RULE	1103. For M	Iultiple Co	mpletions:
Type Size Size Ib/ft TOC Set Dpth Held Drop Hole 07/09/23 Surf FreshWater 14.75 11.75 42 J55 0 1864 855 1.35 C 1500 0 N 07/19/23 Int1 Brine 11 8.625 32 J55 0 5647 1130 1.34 C 1500 0 N 09/28/23 Prod CutBrine 6.75 5.5 20 P110 0 20862 1615 1.44 H I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐ SIGNATURE Electronically Signed TITLE Regulatory Manager DATE 10/12/2023 Type or print name Christian Combs E-mail address Ccombs@taprk.com Telephone No. 720-360-4028 For State Use Only:	Casing and Cement Program	m													
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Prod CutBrine 6.75 5.5 20 P110 0 20862 1615 1.44 H N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐ SIGNATURE Electronically Signed TITLE Regulatory Manager DATE 10/12/2023 Type or print name Christian Combs E-mail address ccombs@taprk.com Telephone No. 720-360-4028 For State Use Only:						J55	0	1864	855						N
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NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed TITLE Regulatory Manager DATE 10/12/2023 Type or print name Christian Combs E-mail address ccombs@taprk.com Telephone No. 720-360-4028 For State Use Only:	09/20/23 Plod (Cutonne	0.75	5.5	20	PIIU	U	20002	1015	1.44	П				IN
Type or print name Christian Combs E-mail address ccombs@taprk.com Telephone No. 720-360-4028 For State Use Only:	I hereby certify that the informal NMOCD guidelines \square , a generation	ation above is true an ral permit ☐ or an (at	d complete to tached) altern	the best of r ative OCD-a	ny knowledge oproved plan	and belief. I	further cer	tify that any p	oit or below-g	rade tank ha	ıs been/will	be constru	icted or clos	sed accord	ing to
For State Use Only:	SIGNATURE	Electronically Signed		TITLE		Regulatory Manager				DATE		10/12/2023			
	Type or print name Christian C		ombs E-mail address		il address	ccombs@taprk.com				Telephone	Telephone No.		720-360-4028		
APPROVED BY: Keith Dziokonski TITLE Petroleum Specialist A DATE 5/9/2025 12:31:06 PM	For State Use Only:														
	APPROVED BY:	Keith Dziokonski		TITLI	≣	Petro	leum Spe	cialist A		DATE		5/9/2	025 12:31:	06 PM	

Queen Keely 193H Intermediate & Production

7/17/2023: Test BOPS. Drill 11 inch intermediate hole to 5667 ft.

7/19/2023: Run 8.625 inch 32 lb J-55 intermediate casing to 5647 ft. Pump 30 bbls water spacer, followed by 840 sks of 11.2 ppg lead cmt, 290 sks of 14.8 ppg tail cmt. Drop plug and displace with 341 bbls fresh water. 118 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test.

9/18/2023: Drill 7.875 inch production hole to 10067 ft then switch to 6.75 in hole to 20877 ft.

9/28/2023: Run 5.5 inch 20 lb P-110 production casing to 20862 ft MD. Pump 40 bbls gel spacer, then 442 sks of 10.5 ppg lead cmt and 1050 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water then 442 bbls fresh water. 102 bbls returned to surface. Est TOC at 0 ft.

Intermediate Casing Details: Casing ran: 7/19/2023, Fluid Type Brine, 11 inch to 5667 ft, Csg Size 8.625 inch, Weight 32 lbs, Grade J-55, Est TOC 0 ft, Depth set 5647 ft, Cement 1130 sks, Yield 2.60 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0.

Production Casing details: Casing Date: 9/28/2023, Fluid Type Cut Brine, Hole 7.875 inch to 10067 ft then 6.575 inch to 20877 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 20862 ft, EST TOC 0 ft, Cement 1615 sacks, yield 3.33 lead/1.44 tail, Class H.

9/27/2023: TD Reached at 20877 MD, 10736 ft TVD. Plug Back Measured depth at 20810 ft MD, 10735 ft TVD. Rig Release on 9/29/2023 at 18:00.

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 352157

COMMENTS

Operator:	OGRID:			
TAP ROCK OPERATING, LLC	372043			
523 Park Point Drive	Action Number:			
Golden, CO 80401	352157			
	Action Type:			
	[C-103] EP Drilling / Cement			

Comments

Created By	Comment	Comment Date	
keith.dziokonski	Report Pressure test for Production Casing on next Sundry, thank you	5/9/2025	