

Well Name: MCA UNIT	Well Location: T17S / R32E / SEC 27 / SWSE / 32.8001271 / -103.7520929	County or Parish/State: LEA / NM
Well Number: 204	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC057210	Unit or CA Name: MCA UNIT	Unit or CA Number: NMNM70987A
US Well Number: 300250072300S1	Operator: MAVERICK PERMIAN LLC	

Notice of Intent

Sundry ID: 2847276

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/15/2025	Time Sundry Submitted: 09:20
Date proposed operation will begin: 04/15/2025	

Procedure Description: Maverick Permian is requesting the approval of the attached P&A plan.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MCA\_204\_PA\_Procedure\_20250415092018.pdf

Received by OCD: 5/12/2025 8:31:11 AM

Page 2 of 26

Well Name: MCA UNIT	Well Location: T17S / R32E / SEC 27 / SWSE / 32.8001271 / -103.7520929	County or Parish/State: LEA / NM
Well Number: 204	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC057210	Unit or CA Name: MCA UNIT	Unit or CA Number: NMNM70987A
US Well Number: 300250072300S1	Operator: MAVERICK PERMIAN LLC	

Conditions of Approval

Specialist Review

MCA\_Unit\_204\_Sundry\_ID\_2847276\_P\_A\_20250509144448.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE	Signed on: APR 15, 2025 09:20 AM
Name: MAVERICK PERMIAN LLC	
Title: Regulatory Lead	
Street Address: 1000 MAIN STREET SUITE 2900	
City: HOUSTON	State: TX
Phone: (713) 437-8097	
Email address: NICOLE.LEE@MAVRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: LONG VO	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5759885402	BLM POC Email Address: LVO@BLM.GOV
Disposition: Approved	Disposition Date: 05/09/2025
Signature: Long Vo	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SWSE / 660 FSL / 1980 FEL / TWSP: 17S / RANGE: 32E / SECTION: 27 / LAT: 32.8001271 / LONG: -103.7520929 ( TVD: 0 feet, MD: 0 feet )

BHL: SWSE / 660 FSL / 1980 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



1111 Bagby Street • Suite 1600  
Houston • Texas • 77002  
713-437-8000

**MCA 204**  
**P&A Procedure**

*Note: Attempted to TA well in November 2024. CIBP set @ 3,974' above Grayburg/San Andres perforations. Cement dump bailed on CIBP. Tagged TOC @ 3,930'. Unable to MIT well. Casing leak has not been identified.*

1. MIRU WOR & equipment.
2. Ensure well is dead. Kill well if needed with 10# brine.
3. ND WH. NU BOP's.
4. MIRU wireline unit. Run CBL from 3,930' to surface. Run Casing Integrity Log from 3,930' to surface. RDMO wireline unit. Any cement plug above TOC will require perf and squeeze. Reference CBL run.
5. RIH with 2-3/8" workstring and **4-1/2"** packer to 3,930'.
6. Set packer and pressure test casing and CIBP to 500 psi for 30 min. Bubble test.
7. Bleed off pressure. Unset packer and POOH.
8. Assuming successful test of CIBP, RIH with 2-3/8" workstring and **5-1/2"** packer to 3,300' (above liner top).
9. Set packer and pressure test casing both above and below packer to 500 psi for 30 min. Bubble test.
10. Begin series of pressure tests to locate source of casing leak. Pull uphole with test packer and pressure test to 500# for 30 min both above and below packer every 1,000'. Smaller increments may be used once the general area of the leak is known.
11. Release packer. POOH with tubing and packer.
12. The location of the casing leak may require an additional cement plug or modification to an already proposed cement plug.
13. RIH with workstring to 3,930'. Displace well with gel water.
- 14. Grayburg & San Andres Plug:**  
Spot 30 sx Class C cement on CIBP at 3,930'. WOC 4 hrs. Tag at 3,651' or higher. Record cement plug top.
- 15. Liner Top & Queen Plug:**  
Spot 25 sx Class C cement at 3,481'. WOC 4 hrs. Tag at 3,281' or higher. Record cement plug top.



1111 Bagby Street • Suite 1600  
Houston • Texas • 77002  
713-437-8000

**16. Seven Rivers Plug:**

Perforate 5-1/2" casing at 2,871'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 30 sx Class C cement plug at 2,871'. WOC 4 hrs. Tag at 2,671' or higher. Record cement plug top.

**17. B.Salt & Yates Plug:**

Perforate 5-1/2" casing at 2,466'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 50 sx Class C cement plug at 2,466'. WOC 4 hrs. Tag at 2,131' or higher. Record cement plug top.

**18. T.Salt & Rustler Plug:**

Perforate 5-1/2" casing at 1,244'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 55 sx Class C cement plug at 1,244'. WOC 4 hrs. Tag at 895' or higher. Record cement plug top.

**19. Surface Plug:**

Perforate 5-1/2" casing at 250'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 25 sx Class C cement at 250'. Circulate cement to surface and top fill. WOC 4 hrs. Bubble test.

20. Cut wellhead and install AGL dry hole marker.

21. RDMO WOR & equipment.

**State:** New Mexico  
**County:** Lea  
**Spud Date:** 5/20/1940

**Maverick Permian LLC**  
**MCA 204**  
**API# 30-025-00723**

**PROPOSED WBD**  
**4/14/2025**

**Surface Casing:**  
 12-1/2"  
 Cmt w/ 25 sx to Surf

**From Offset Well:**  
 Rustler 995'  
 T. Salt 1,144'  
 B. Salt 2,231'  
 Yates 2,366'  
 7 Rivers 2,771'  
 Queen 3,381'  
 Grayburg 3,751'  
 San Andres 4,170'

**Production Casing:**  
 5-1/2" 14# H-40  
 Cmt w/ 200 sx

**Liner:**  
 4-1/2" 10.5# K-55  
 Top of Liner @ 3,348'  
 Cmt w/ 200 sx to 3,348'

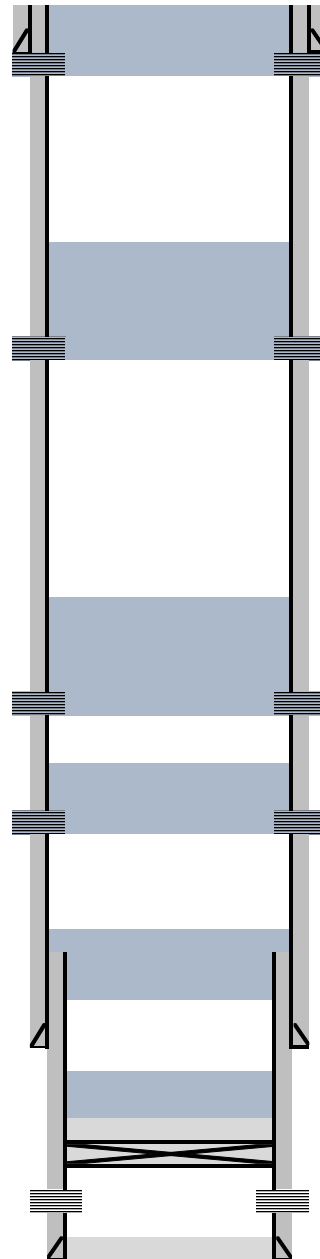
MD

30'

3,348'

3,593'

4,329'



MD

250'

895'

1,244'

2,131'

2,466'

2,671'

2,871'

3,281'

3,481'

3,651'

3,930'

3,974'

4,038'

**SURFACE PLUG**  
 Perforate 5-1/2" casing @ 250'  
 Attempt sq. DO NOT exceed 500 psi.  
 Squeeze 25 sx of Class C cement @ 250'  
 Circ cmt to surface and top fill.

**Suspected casing leak to be located**

**T. SALT & RUSTLER PLUG**  
 Perforate 5-1/2" casing @ 1244'  
 Attempt sq. DO NOT exceed 500 psi.  
 Spot 55 sx of Class C cement @ 1,244'  
 WOC 4 hrs. Tag and record plug depth.

**B. SALT & YATES PLUG**  
 Perforate 5-1/2" casing @ 2,466'  
 Attempt sq. DO NOT exceed 500 psi.  
 Spot 50 sx of Class C cement @ 2,466'  
 WOC 4 hrs. Tag and record plug depth.

**7 RIVERS PLUG**  
 Perforate 5-1/2" casing @ 2,871'  
 Attempt sq. DO NOT exceed 500 psi.  
 Spot 30 sx of Class C cement @ 2,871'  
 WOC 4 hrs. Tag and record plug depth.

**LINER TOP & QUEEN PLUG**  
 Spot 25 sx of Class C cement @ 3,481'  
 WOC 4 hrs. Tag and record plug depth.

**GRAYBURG & SAN ANDRES PLUG**  
 Run CBL from TOC to surface  
 Spot 30 sx of Class C cement @ 3,930'  
 WOC 4 hrs. Tag and record plug depth.

**TOC @ 3,930'**  
**CIBP @ 3,974'**  
**Grayburg Perforations**  
 4,038' - 4,153'  
**San Andres Perforations**  
 4,173' - 4,292'





## MCA 204 Wellbore Diagram

Well Header						
API # 3002500723		State NEW MEXICO		County LEA		District PERMIAN CONVENTIONAL
Division PERMIAN		Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO		Area A_MCA
						Total Depth (ftKB) 4,329.0

Wellbore Sections													
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date				
SURFAC		17 1/2	10.0		30.0		7/13/1940		7/13/1940				
PROD1		6 1/2	30.0		3,907.0		7/13/1940		7/13/1940				
PROD2		5 1/4	3,907.0		4,152.0		7/13/1940		7/13/1940				
PROD1		5 1/4	4,152.0		4,270.0		6/18/1973		6/18/1973				
PROD1		5 1/4	4,270.0		4,329.0		8/23/1989		8/23/1989				
Casing Strings													
Casing String: SURFACE 12 1/2" Set Depth: 30.0													
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)		
SURFACE		7/13/1940 00:00	12 1/2	12 1/2					20.00	10.0			
Item Des		Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Surface		0	12 1/2				20.00		10.0	30.0			
Casing String: INTERMEDIATE 5 1/2" Set Depth: 3,593.0													
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)		
INTERMEDIATE		7/13/1940 00:00	5 1/2	5 1/2	5.01	5.012	14.00	H-40	3,583.00	10.0			
Item Des		Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing		0	5 1/2	5.012	14.00	H-40	3,583.00		10.0	3,593.0			
Casing String: LINER 4 1/2" Set Depth: 4,329.0													
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)		
LINER		8/23/1989 08:00	4 1/2	4 1/2	4.05	4.052	10.50	K-55	981.00	3,348.0			
Item Des		Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Liner		0	4 1/2	4.052	10.50	K-55	981.00		3,348.0	4,329.0			
Cement													
CEMENT PLUG													
Cementing Start Date			Cementing End Date				String						
							LINER, 4,329.0ftKB						
Stg #		Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
						3,930.0		3,974.0					
SURFACE CASING CEMENT													
Cementing Start Date			Cementing End Date				String						
							SURFACE, 30.0ftKB						
Stg #		Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
		7/13/1940		7/13/1940		10.0		30.0					
INTERMEDIATE CASING CEMENT													
Cementing Start Date			Cementing End Date				String						
							INTERMEDIATE, 3,593.0ftKB						
Stg #		Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
		7/13/1940		7/13/1940		2,602.0		3,593.0					
LINER CEMENT													
Cementing Start Date			Cementing End Date				String						
							LINER, 4,329.0ftKB						
Stg #		Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
		2 8/23/1989		8/23/1989		3,348.0		4,329.0					
Tubing Strings													
Set Depth: 4,169.3													
Run Job	String	String Max	OD Nom Max	ID (in)	ID Nom Min	HW (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD)	Len (ft)	Set Depth (TVD)		
		2 7/8	2 7/8	2.44	2.35	6.50	J-55	10.0		4,159.35			
Item Des		Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
TUBING SUB - STEEL		10.00	2 7/8	2.44	6.50	J-55	0		10.0	20.0			
TUBING		4,117.50	2 7/8	2.44	6.50	J-55	0		20.0	4,137.5			
TUBING TK-15		30.30	2 7/8	2.44	6.50	J-55	0		4,137.5	4,167.8			
SEATING NIPPLE		1.10	2 7/8	2.35			0		4,167.8	4,168.9			
NOTCHED COLLAR		0.45	2 7/8				0		4,168.9	4,169.3			
Rod Strings													
Set Depth: 4,170.5													
Rod Description		Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD)	String Components			
ROD		4,170.5	12/12/2022		3/4	1.63	C	0.5		GAS ANCHOR, ROD INSERT PUMP, SUCKER ROD GUIDE, Sinker Bar, Sinker Bar, Sinker Bar, Sinker Bar, Sinker Bar, Sucker Rod, Sucker Rod, Sucker Rod, POLISHED ROD			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
24.00	1 1/2	1						0.5	24.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
2.00	7/8	1		2.22	C			24.5	26.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
1,250.00	7/8	51		2.22	C			26.5	1,276.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
2,700.00	3/4	108		1.63	C			1,276.5	3,976.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
25.00	1 1/2	1		6.01	K			3,976.5	4,001.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
25.00	1 1/2	1		6.01	K			4,001.5	4,026.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
25.00	1 1/2	1		6.01	K			4,026.5	4,051.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
25.00	1 1/2	1		6.01	K			4,051.5	4,076.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
25.00	1 1/2	1		6.01	K			4,076.5	4,101.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
25.00	1 1/2	1		6.01	K			4,101.5	4,126.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
25.00	1 1/2	1		6.01	K			4,126.5	4,151.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
2.00	1 1/2	1						4,151.5	4,153.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
16.00	1 1/2	1						4,153.5	4,169.5				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)				
1.00	1 1/2	1						4,169.5	4,170.5				
Perforations													
Date		Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
8/23/1989 00:00		4038	4153				1.0	116	116				
8/23/1989 00:00		4173	4292				1.0	120	120				
Deviation Surveys													
Date			Description					Job					
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)	

Well Name: MCA UNIT	Well Location: T17S / R32E / SEC 27 / SWSE / 32.8001271 / -103.7520929	County or Parish/State: LEA / NM
Well Number: 204	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC057210	Unit or CA Name: MCA UNIT	Unit or CA Number: NMNM70987A
US Well Number: 300250072300S1	Operator: MAVERICK PERMIAN LLC	

Notice of Intent

Sundry ID: 2847276

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/15/2025	Time Sundry Submitted: 09:20
Date proposed operation will begin: 04/15/2025	

Procedure Description: Maverick Permian is requesting the approval of the attached P&A plan.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MCA\_204\_PA\_Procedure\_20250415092018.pdf

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

Received by OCD: 5/12/2025 8:31:11 AM

Page 11 of 26

Well Name: MCA UNIT	Well Location: T17S / R32E / SEC 27 / SWSE / 32.8001271 / -103.7520929	County or Parish/State: LEA / NM
Well Number: 204	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC057210	Unit or CA Name: MCA UNIT	Unit or CA Number: NMNM70987A
US Well Number: 300250072300S1	Operator: MAVERICK PERMIAN LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: APR 15, 2025 09:20 AM

Name: MAVERICK PERMIAN LLC

Title: Regulatory Lead

Street Address: 1000 MAIN STREET SUITE 2900

City: HOUSTONState: TX

Phone: (713) 437-8097

Email address: NICOLE.LEE@MAVRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPROVED by Long Vo  
Petroleum Engineer  
Carlsbad Field Office  
575-988-50402  
LVO@BLM.GOV

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State


## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>Long Vo</b> 	Title <b>Petroleum Engineer</b>	Date 5-9-2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Carlsbad Field Office</b>	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SWSE / 660 FSL / 1980 FEL / TWSP: 17S / RANGE: 32E / SECTION: 27 / LAT: 32.8001271 / LONG: -103.7520929 ( TVD: 0 feet, MD: 0 feet )

BHL: SWSE / 660 FSL / 1980 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



1111 Bagby Street • Suite 1600  
Houston • Texas • 77002  
713-437-8000

### MCA 204 P&A Procedure

*Note: Attempted to TA well in November 2024. CIBP set @ 3,974' above Grayburg/San Andres perforations. Cement dump bailed on CIBP. Tagged TOC @ 3,930'. Unable to MIT well. **Casing leak has not been identified.***

1. MIRU WOR & equipment.
2. Ensure well is dead. Kill well if needed with 10# brine.
3. ND WH. NU BOP's.
4. MIRU wireline unit. Run CBL from 3,930' to surface. Run Casing Integrity Log from 3,930' to surface. RDMO wireline unit. Any cement plug above TOC will require perf and squeeze. Reference CBL run.
5. RIH with 2-3/8" workstring and **4-1/2"** packer to 3,930'.
6. Set packer and pressure test casing and CIBP to 500 psi for 30 min. Bubble test.
7. Bleed off pressure. Unset packer and POOH.
8. Assuming successful test of CIBP, RIH with 2-3/8" workstring and **5-1/2"** packer to 3,300' (above liner top).
9. Set packer and pressure test casing both above and below packer to 500 psi for 30 min. Bubble test.
10. Begin series of pressure tests to locate source of casing leak. Pull uphole with test packer and pressure test to 500# for 30 min both above and below packer every 1,000'. Smaller increments may be used once the general area of the leak is known.
11. Release packer. POOH with tubing and packer.
12. The location of the casing leak may require an additional cement plug or modification to an already proposed cement plug.
13. RIH with workstring to 3,930'. Displace well with gel water.
14. **Grayburg & San Andres Plug:**  
Spot **48** sx Class C cement on CIBP at 3,930'. WOC 4 hrs. Tag at **3,284'** or higher. Record cement plug top.
15. n/a

**REVISED**

11:55 am, May 09, 2025





1111 Bagby Street • Suite 1600  
Houston • Texas • 77002  
713-437-8000

**16. Seven Rivers Plug:**

Perforate 5-1/2" casing at 2,871'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 30 sx Class C cement plug at 2,871'. WOC 4 hrs. Tag at 2,671' or higher. Record cement plug top.

**17. B.Salt & Yates Plug:**

Perforate 5-1/2" casing at 2,412'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 21 sx Class C cement plug at 2,412' and spot 51 sxs. WOC 4 hrs. Tag at 2,004' or higher. Record cement plug top.

**18. T.Salt & Rustler Plug:**

Perforate 5-1/2" casing at 1,244'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 10 sx Class C cement plug at 1,244' and spot 23 sxs. WOC 4 hrs. Tag at 1060' or higher. Record cement plug top.

**19. Surface Plug:**

Perforate 5-1/2" casing at 250'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 26 sx Class C cement at 250'. Circulate cement to surface and top fill 32 sxs. WOC 4 hrs. Bubble test.

**20. Cut wellhead and install AGL dry hole marker.**

**21. RDMO WOR & equipment.**

**REVISED**

11:55 am, May 09, 2025



**REVISED**

11:55 am, May 09, 2025

**State:** New Mexico  
**County:** Lea  
**Spud Date:** 5/20/1940

**Maverick Permian LLC**  
**MCA 204**  
**API# 30-025-00723**

**PROPOSED WBD**  
**4/14/2025**

**Surface Casing:**  
12-1/2"  
Cmt w/ 25 sx to Surf

MD

30'

**From Offset Well:**

Rustler	995'
T. Salt	1,144'
B. Salt	2,231'
Yates	2,366'
7 Rivers	2,771'
Queen	3,381'
Grayburg	3,751'
San Andres	4,170'

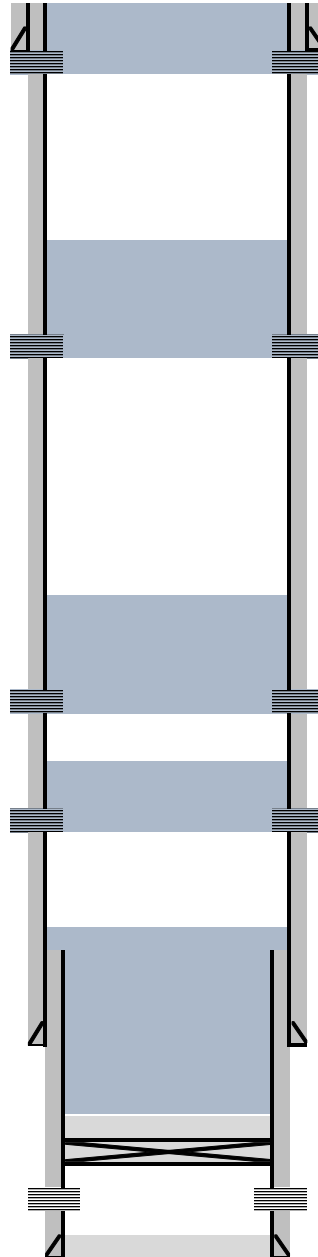
**Production Casing:**  
5-1/2" 14# H-40  
Cmt w/ 200 sx

3,348'

3,593'

**Liner:**  
4-1/2" 10.5# K-55  
Top of Liner @ 3,348'  
Cmt w/ 200 sx to 3,348'

4,329'



MD

250'

**SURFACE PLUG**

Perforate 5-1/2" casing @ 250' Attempt sq. DO NOT exceed 500 psi. Squeeze 26 sx of Class C cement @ 250' Circ cmt to surface and top fill.

**Suspected casing leak to be located**

895'

**T. SALT & RUSTLER PLUG**

Perforate 5-1/2" casing @ 1244' Attempt sq. DO NOT exceed 500 psi. Squeeze 10 sxs and Spot 55 sx of Class C cement @ 1,244' WOC 4 hrs. Tag and record plug depth.

1,244'

2,131'

**B. SALT & YATES PLUG**

Perforate 5-1/2" casing @ 2,412' Attempt sq. DO NOT exceed 500 psi. Squeeze 21 sxs and Spot 51 sx of Class C cement @ 2,412' WOC 4 hrs. Tag and record plug depth.

2,466'

2,671'

**7 RIVERS PLUG**

Perforate 5-1/2" casing @ 2,871' Attempt sq. DO NOT exceed 500 psi. Spot 30 sx of Class C cement @ 2,871' WOC 4 hrs. Tag and record plug depth.

2,871'

3,284'

**LINER TOP & QUEEN PLUG**

3,481'

3,651'

**GRAYBURG & SAN ANDRES PLUG**

Run CBL from TOC to surface  
Spot 48 sx of Class C cement @ 3,988' WOC 4 hrs. Tag and record plug depth at 3284'.

3,930'

**TOC @ 3,930'**

3,974'

**CIBP @ 3,974'**

**Grayburg Perforations**

4,038' - 4,153'

**San Andres Perforations**

4,173' - 4,292'



## MCA 204 Wellbore Diagram

Well Header						
API # 3002500723		State NEW MEXICO		County LEA		District PERMIAN CONVENTIONAL
Division PERMIAN		Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO		Area A_MCA
						Total Depth (ftKB) 4,329.0

### Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date	End Date
SURFAC	17 1/2	10.0		30.0		7/13/1940	7/13/1940
PROD1	6 1/2	30.0		3,907.0		7/13/1940	7/13/1940
PROD2	5 1/4	3,907.0		4,152.0		7/13/1940	7/13/1940
PROD1	5 1/4	4,152.0		4,270.0		6/18/1973	6/18/1973
PROD1	5 1/4	4,270.0		4,329.0		8/23/1989	8/23/1989

### Casing Strings

#### Casing String: SURFACE 12 1/2" Set Depth: 30.0

Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)	
SURFACE	7/13/1940 00:00	12 1/2	12 1/2					20.00	10.0		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Surface	0	12 1/2				20.00		10.0	30.0		

#### Casing String: INTERMEDIATE 5 1/2" Set Depth: 3,593.0

Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)
INTERMEDIATE		7/13/1940 00:00	5 1/2	5 1/2	5.01	5.012	14.00	H-40	3,583.00	10.0	
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing	0	5 1/2	5.012	14.00	H-40	3,583.00		10.0	3,593.0		

#### Casing String: LINER 4 1/2" Set Depth: 4,329.0

Casing String: LINER K-12 Set Depth: 9,252.0											
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)	
LINER	8/23/1989 08:00	4 1/2	4 1/2	4.05	4.052	10.50	K-55	981.00	3,348.0		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Liner	0	4 1/2	4.052	10.50	K-55	981.00		3,348.0	4,329.0		

### Cement

#### CEMENT PLUG

CEMENT FLOPS						
Cementing Start Date		Cementing End Date		String		
				LINER, 4,329.0ftKB		
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
			3,930.0	3,974.0		

#### SURFACE CASING CEMENT

Cementing Start Date		Cementing End Date		String		
7/13/1940 00:00		7/13/1940 00:00		SURFACE, 30.0ftKB		
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
	7/13/1940	7/13/1940	10.0	30.0		

#### INTERMEDIATE CASING CEMENT

Cementing Start Date		Cementing End Date		String		
7/13/1940 00:00		7/13/1940 00:00		INTERMEDIATE, 3,593.0ftKB		
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
	7/13/1940	7/13/1940	2,602.0	3,593.0		

#### LINER CEMENT

Cementing Start Date 8/23/1989 12:00		Cementing End Date 8/23/1989 00:00		String LINER, 4,329.0ftKB		
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
2	8/23/1989	8/23/1989	3,348.0	4,329.0		

### Tubing Strings

#### Set Depth: 4,169.3

Run Job	String	String Max 2 7/8	OD Nom Max 2 7/8	ID (in) 2.44	ID Nom Min 2.35	HW (lb/ft) 6.50	String Grade J-55	Top (ftKB) 10.0	Set Depth	T Len (ft) 4,159.35	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
TUBING SUB - STEEL	10.00	2 7/8	2.44	6.50	J-55	0		10.0	20.0		
TUBING	4,117.50	2 7/8	2.44	6.50	J-55	0		20.0	4,137.5		
TUBING TK-15	30.30	2 7/8	2.44	6.50	J-55	0		4,137.5	4,167.8		
SEATING NIPPLE	1.10	2 7/8	2.35			0		4,167.8	4,168.9		
NOTCHED COLLAR	0.45	2 7/8				0		4,168.9	4,169.3		

### Rod Strings

#### Set Depth: 4,170.5

Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	String Components
ROD	4,170.5	12/12/2022		3/4	1.63	C	0.5		GAS ANCHOR, ROD INSERT PUMP, SUCKER ROD GUIDE, Sinker Bar, Sinker Bar, Sinker Bar, Sinker Bar, Sinker Bar, Sucker Rod, Sucker Rod, Sucker Rod, POLISHED ROD

Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
24.00	1 1/2	1				0.5	24.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	7/8	1		2.22	C	24.5	26.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
1,250.00	7/8	51		2.22	C	26.5	1,276.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2,700.00	3/4	108		1.63	C	1,276.5	3,976.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1		6.01	K	3,976.5	4,001.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1		6.01	K	4,001.5	4,026.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1		6.01	K	4,026.5	4,051.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1		6.01	K	4,051.5	4,076.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1		6.01	K	4,076.5	4,101.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1		6.01	K	4,101.5	4,126.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1		6.01	K	4,126.5	4,151.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	1 1/2	1				4,151.5	4,153.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
16.00	1 1/2	1				4,153.5	4,169.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
1.00	1 1/2	1				4,169.5	4,170.5

### Perforations

Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)
8/23/1989 00:00	4038	4153			1.0	116	115
8/23/1989 00:00		4292			1.0	120	119

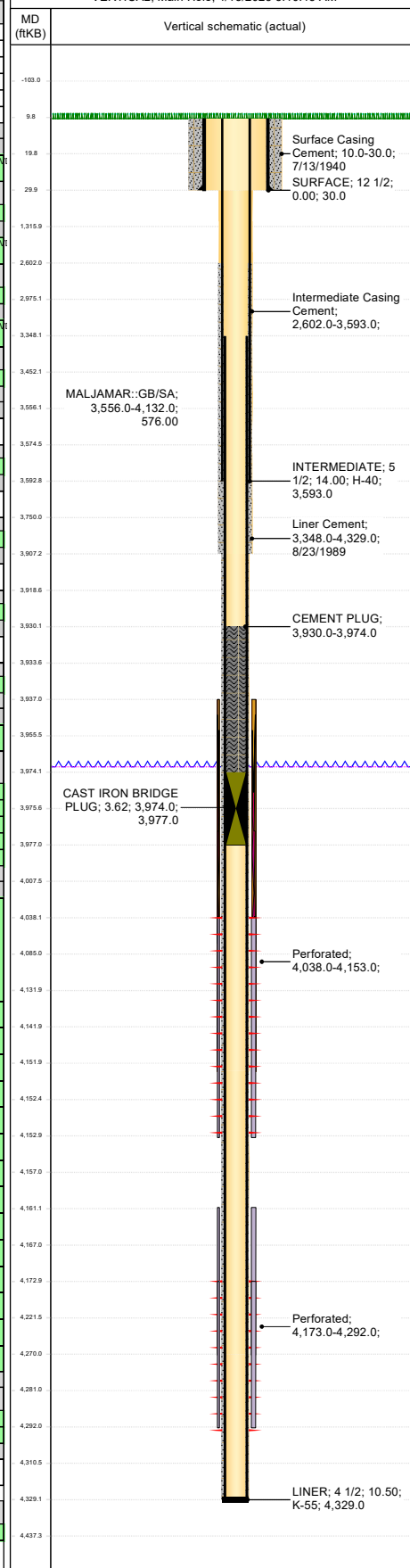
### Deviation Surveys

Date	Description	Job
------	-------------	-----

### Survey Data

MD (ftKB)	Ind (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)

### VERTICAL, Main Hole, 4/15/2025 5:10:45 AM



**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: [BLM NM CFO PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV). The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

**6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat):** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

**7. Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

**8. Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

## Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Jose Martinez-Colon  
Environmental Protection Specialist  
575-234-5951

Angela Mohle  
Environmental Protection Specialist  
575-234-2229

Robert Duenas  
Environmental Protection Specialist  
575-234-2229

Terry Gregston  
Environmental Protection/HAZMAT Specialist  
575-234-5958

Sundry ID		2847276					
Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	58.00	C	Perf and squeeze from 250' to surface. (In 32 sxs/Out 26 sxs)
Top of Salt @ 1122	1060.78	1172.00	111.22	Tag/Verify	33.00	C	Perf and squeeze from 1244' to 1060'. WOC and Tag. (In 23 sxs/Out 10 sxs)
Base of Salt @ 2075	2004.25	2125.00	120.75	Tag/Verify			
Yates @ 2362	2288.38	2412.00	123.62	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	72.00	C	Perf and squeeze from 2412' to 2004'. WOC and Tag. (In 51 sxs/Out 21 sxs)
Queen @ 3368	3284.32	3418.00	133.68	base no need to Tag (CIBP			
5.5 inch- Shoe Plug	3507.07	3643.00	135.93	Tag/Verify			
CIBP Plug	3953.00	3988.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	48.00	C	Tag CIBP at 3974'. Spot cement from 3930' to 3284'. WOC and Tag.
Perforations Plug (If No CIBP)	3988.00	4203.00	215.00	Tag/Verify			
San Andres @ 4122	4030.78	4172.00	141.22	base no			
Perforations Plug (If No CIBP)	4123.00	4342.00	219.00	Tag/Verify			
4.5 inch- Shoe Plug	4235.71	4379.00	143.29	Tag/Verify			



No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater

R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft<sup>3</sup>/sx

Class H: 1.06 ft<sup>3</sup>/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

**Cave Karst/Potash Cement Requirement:**

**Low**

12.25 inch- Shoe Plug @	30.00		
5.5 inch- Shoe Plug @	3593.00	TOC @	2602.00
4.5 inch- Shoe Plug @	4329.00	TOC @	3348.00
Perforatons Top @	4038.00	Bottom @	4153.00
Perforatons Top @	4173.00	Bottom @	4292.00
		CIBP @	3988.00

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 460802

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 460802
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	5/14/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	5/14/2025