

Well Name: PUCKETT B	Well Location: T17S / R31E / SEC 25 / NESE / 32.8038504 / -103.8166307	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029415B	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001505396	Operator: HUDSON OIL COMPANY OF TEXAS	

Subsequent Report

Sundry ID: 2799085

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/05/2024	Time Sundry Submitted: 05:30
Date Operation Actually Began: 06/27/2024	

Actual Procedure: All work confirmed with BLM

SR Attachments

Actual Procedure

Puckett_B4_Plugging_Daily_Reports_Full_20240705172905.pdf

Well Name: PUCKETT B	Well Location: T17S / R31E / SEC 25 / NESE / 32.8038504 / -103.8166307	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029415B	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001505396	Operator: HUDSON OIL COMPANY OF TEXAS	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EDWARD HUDSON IV

Signed on: JUL 05, 2024 05:29 PM

Name: HUDSON OIL COMPANY OF TEXAS

Title: Land Manager

Street Address: 616 TEXAS STREET

City: FORT WORTHState: TX

Phone: (817) 336-7109

Email address: EDWARD@HUDSONOIL.COM

Field

Representative Name: Frank Galindo

Street Address: 29 Sand Road

City: MaljamarState: NMZip: 88264

Phone: (575)365-8165

Email address: frankg@hudsonoil.com

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/09/2024

Signature: James A Amos

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1980 FSL / 660 FEL / TWSP: 17S / RANGE: 31E / SECTION: 25 / LAT: 32.8038504 / LONG: -103.8166307 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1980 FSL / 660 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Ticket No. 20240627Rig 206

Plugger's

Daily Work Record



4706 Green Tree Blvd

Midland, TX 79707

Office: (432) 618-1050

Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-27	Plugger Unit No.: Rig 206	API: 3001505396	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKET B/4		County:		State:	
Company Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	08:00 AM	Daily rig and brake inspection and flag dogs and derrick.
08:00 AM	10:00 AM	Nipple down well head flange and NU BOP LD floor Rig up tbg tongs
10:00 AM	12:30 PM	Rigged up wireline and ran in the hole with gauge ring and pulled out of the hole. Size of gauge_7" Depth 3350'
12:30 PM	01:00 PM	Lunch and review Safety
01:00 PM	02:30 PM	Run in the hole with 7" CIBP and 103 jts rigged up pump set CIBP @3300
02:30 PM	04:00 PM	Circulate well with MLF pressure up and test 500 psi not hold
04:00 PM	05:00 PM	Spot 25 sacks Class C neat cmt from 3300 to 3151 pull out the hole standing back 20 stands
05:00 PM	05:30 PM	Secured well equipment - Shut down for the day
05:30 PM	07:00 PM	Travel to Hobbs

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Rig Operator	Jesus Santiesteban	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Imanol Armendariz Payen	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Calev Soto	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
	Total Hours (Extended)			42.00	12.00	0.00	0.00	54.00

Disclaimer:

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Supervisor Notes:

Brett Long derick hand from 5:30am to 7:00pm
Subsistence \$165-5
Total \$825

No. 1

Plugger's

Daily Work Record



P.O. Box 80730
Midland, TX 79708
Office: (432) 618-1050
Fax: (432) 231-0840

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-28	Plugger Unit No.: Rig 206	API: 3001505396	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKET B/4		County:		State:	
Customer Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	08:00 AM	Daily rig and brake inspection and flag dogs and derrick. Held JSA Check pressure 0 psi open well
08:00 AM	09:30 AM	Run in the hole with tubing tag cmt plug @3160 with 98 jts pull out the hole standing back 34 jts LD 35 jts
09:30 AM	10:30 AM	Ran in the hole with 7" packer isolate casing from 30" to surface
10:30 AM	11:30 AM	Rigged up Wireline, ran in the hole and perforated at 2150 pulled out of the hole, and rigged down Wireline.
11:30 AM	01:00 PM	Run in the hole with 7" packer and 47 jts set packer and Lunch review Safety
01:00 PM	02:00 PM	Rigged up pump and establish injection rate Squz 70 sacks Class C neat cmt from 2150 1707 CW
02:00 PM	02:30 PM	Secured well equipment - Shut down for the day
02:30 PM	05:30 PM	Travel to Odessa

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	05:30 PM	7.5	4.5	0.0	0.0	12
Rig Operator	Jesus Santiesteban	05:30 AM	05:30 PM	7.5	4.5	0.0	0.0	12
Floor Hand	Calev Soto	05:30 AM	05:30 PM	7.5	4.5	0.0	0.0	12
Floor Hand	Imanol Armendariz Payen	05:30 AM	05:30 PM	7.5	4.5	0.0	0.0	12
	Total Hours (Extended)			30.00	18.00	0.00	0.00	48.00

Disclaimer:

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Supervisor Notes:

Brett Long derick hand from 5:30am to 5:30pm

Customer Representative: _____

Date: _____

JMR Representative: _____

Date: _____

Ticket No. 20240701Rig 206

Plugger's

Daily Work Record



4706 Green Tree Blvd

Midland, TX 79707

Office: (432) 618-1050

Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Hudson Oil Company of Texas	Date: 2024-07-01	Plugger Unit No.: Rig 206	API: 3001505396	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKET B/4		County:		State:	
Company Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Held monthly safety meeting at _____
06:00 AM	06:30 AM	Secured well equipment - Shut down for the day Janie fugate BLM
06:30 AM	09:30 AM	Travel to location
09:30 AM	10:00 AM	Daily rig and brake inspection and flag dogs and derrick. Held Jsa
10:00 AM	10:30 AM	Unset packer pull out the hole standing back tubing lay down packer run in the hole with tubing open ended tag cmt plug @1756
10:30 AM	11:00 AM	Pulled out of the hole and stand back tubing 15 stands lay down 25 jts
11:00 AM	11:30 AM	Rigged up Wireline, ran in the hole and perforated at 950' _____ pulled out of the hole, and rigged down Wireline.
11:30 AM	12:00 PM	Ran in the hole with 5.5 packer and 13 jts set packer rigged up pump establish injection rate Squz 70 sacks Class C neat cmt w C.C from 950 to 610 CW
12:00 PM	03:00 AM	WOC Lunch and review Safety
03:00 PM	04:00 PM	Unset packer pull out the hole standing back tubing lay down packer run in the hole open ended tag cmt plug @602 pull out the hole laying down tubing
04:00 PM	05:00 PM	Rigged up Wireline, ran in the hole and perforated at 100' _____ pulled out of the hole, and rigged down Wireline.
05:00 PM	06:30 PM	ND BOP run in the hole with 5.5 packer 1jt set packer Squz and circulate 50 sacks Class C neat cmt from 100' to surface unset packer pull out the hole laying down 1jt and packer load hole to top
06:30 PM	08:00 PM	Travel to Hobbs

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	08:00 PM	10.0	4.5	0.0	0.0	14.5
Rig Operator	Jesus Santiesteban	05:30 AM	08:00 PM	10.0	4.5	0.0	0.0	14.5
Floor Hand	Calev Soto	05:30 AM	08:00 PM	10.0	4.5	0.0	0.0	14.5
Floor Hand	Imanol Armendariz Payen	05:30 AM	08:00 PM	10.0	4.5	0.0	0.0	14.5
	Total Hours (Extended)			40.00	18.00	0.00	0.00	58.00

Disclaimer:

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disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Supervisor Notes:

Brett derrick hand from 5:30am to 8:00pm subsistence \$165-5 Total \$825
use 8 shaped charge 2'primer cord 2 A 105 cap

Customer Representative:

JMR Representative:

Ticket No. 20240702Rig 206

Plugger's

Daily Work Record



4706 Green Tree Blvd

Midland, TX 79707

Office: (432) 618-1050

Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Hudson Oil Company of Texas	Date: 2024-07-02	Plugger Unit No.: Rig 206	API: 3001505396	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKET B/4		County:		State:	
Company Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	08:00 AM	Daily rig and brake inspection and flag dogs and derrick verify cmt there
08:00 AM	09:00 AM	Rigged down well service unit.
09:00 AM	10:00 AM	Rigged down plugging equipment. Wash steel pit clean location

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
	Total Hours (Extended)			0.00	0.00	0.00	0.00	0.00

Disclaimer:

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Supervisor Notes:

Supervisor meliton Carrasco 5:30am to 10:00am Jesus Santiesteban operator 5:30am to 10:00am Brett Long derick hand 5:30am to 10:00am imanol Armendariz floor hand 5:30am to 10:00am calev Soto floor hand 5:30am to 10:00am

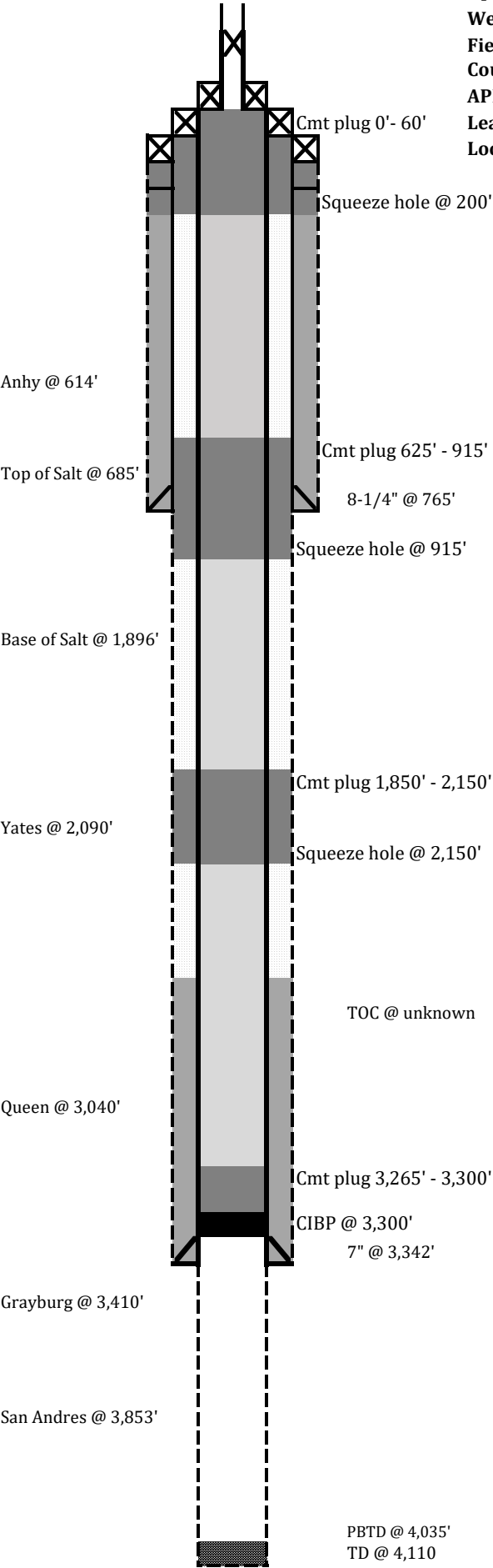
Customer Representative:

JMR Representative:

Operator: Hudson Oil Company of Texas
Well Name: Puckett "B" #4
Field: Maljamar-GB-SA
County/State: Eddy County, New Mexico
API Number 30-015-05396
Lease Number LC-029415-B
Location: Sec 25 – T17S – R31E
1980' FSL & 660' FEL

DRILLING DETAILS			
Spud Date:	8-18-41	KB [ft]:	3,867'
TD :	4,110'	GL [ft]:	3,865'
PBTD	4,035'	KB-GL:	
WELLHEAD AND TREE DETAILS			
Size & Rating			
A Section:			
B Section:			
Tree:			

CASING DETAILS						CMTING DETAILS	
Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC [ft],
12-1/4"	8-1/2"	28	J-55		765'	136 sx	
8-1/2"	7"	20	J-55		3,342'	200 sx	



	Downhole Item	Length	Depth
	KB Correction	2.00	2.00
	Removed 12-4-19		2.00
			2.00
			2.00
			2.00

	Downhole Item	Length	Depth Set
	Removed 12-4-19		0.00
			0.00
			0.00

PERFORATION DETAILS					
Zone	Gross Interval	Net Pay	Shots	IP Date	P&A'd
Grayburg					
San Andres					

TREATMENT DETAILS						
Interval	[bbls]	Type	Sd [lbs]	ISIP	ATR	ATP

Date:	2/7/2024
By:	Greg Milner

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 420174

CONDITIONS

Operator: HUDSON OIL COMPANY OF TEXAS 616 Texas Street Fort Worth, TX 76102	OGRID: 25111
	Action Number: 420174
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	• This well was plugged without prior approval or notification to OCD.	5/15/2025