

Well Name: JENKINS B FEDERAL	Well Location: T17S / R30E / SEC 20 / SWNW / 32.8227457 / -103.9992483	County or Parish/State: EDDY / NM
Well Number: 7	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMLC054988B	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529451	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2851909

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/08/2025

Time Sundry Submitted: 11:44

Date Operation Actually Began: 02/10/2025

Actual Procedure: Please find post job report, e-mail communication, plugged wellbore diagram and dryhole marker attached for your review. Dryhole marker was installed on 04/25/2025.

SR Attachments

Actual Procedure

Jenkins_B_Fed_7_Submitted_Subsequent_P_A_Report_20250508114403.pdf

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US Well Number: 3001529451

Operator: SPUR ENERGY PARTNERS LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: MAY 08, 2025 11:44 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON

State: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 05/13/2025

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNW / 1650 FNL / 1090 FWL / TWSP: 17S / RANGE: 30E / SECTION: 20 / LAT: 32.8227457 / LONG: -103.9992483 (TVD: 0 feet, MD: 0 feet)

PPP: SWNW / 1650 FNL / 1090 FWL / TWSP: 17S / RANGE: 30E / SECTION: 20 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 1650 FNL / 1090 FWL / TWSP: 17S / RANGE: 30E / SECTION: 20 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Jenkins B Fed 7 Daily P&A Ops Summary

Start	End	Summary
2/10/2025	2/10/2025	JSA HSE topic housekeeping, MI RU check well pressure 0# casing 0# tubing try to pull on rods didn't come loose did a soft backoff tooh with 4 rods ND well head NUBOP TOO with tubing production 2 7/8 105 jts tubing was parted at 105th joint Secure well SDFN travel
2/12/2025	2/12/2025	ROAD RIG TO LOCATION. AOL. HELD PJSM AND JSA. ANCHORS GOOD 1/25. RIG MAT ON LOC. CSIP 10# BLEED PRESSURE. INSPECT RODS AND TBG ALREADY LAID DOWN. SPOT WSU AND BEGIN RU NOW. FINISHED RU WSU. ND WH. NU AND FUNCTION TEST BOP. ORDER EQUIPMENT FOR TOMORROW MORNING. SECURED WELL. SDFN.
2/13/2025	2/13/2025	AOL. HELD PJSM AND JSA. H2S EQUIPMENT IN PLACE AND WORKING. TSIP 10# BLEED PRESSURE. CREW WORKING ON REPLACING ROPE SOCKET ON SAND LINE. MOVE IN FISHING TOOLS AND PREP TO RUN IMPRESSION BLOCK. ASSEMBLE IMPRESSION BLOCK AND INSTALL LINE COUNTER. RIH W/ SANDLINE, 1 JNT J55 TBG AND IMPRESSION BLOCK. TAGGED @ 251' FROM SURFACE. POOH AND HAVE A GOOD IMPRESSION OF A 3/4 FH CPLG. LOOKS IN GOOD SHAPE. STAND BY AND DISCUSS PLAN. ASSEMBLE MOUSE TRAP. SSWAP EQUIPMENT TO RUN WORKSTRING. PICKED UP 9 JNTS OF PH-6 TURNED ON TBG TO ENGAGE MOUSE TRAP. PICKED UP WEIGHT 8 POINTS. START LAYING DOWN WORK STRING. COME OUT WITH RODS STILL WEIGHING 7 POINTS LAY DOWN MOUSE TRAP AND SWAP EQUIPMENT TO PULL RODS. COME OUT WITH 80 RODS LAID DOWN. STILL WEIGHING 4 POINTS CREW SDFL. CREW BACK FROM LUNCH. LAID DOWN 132 ROD AND 5 SINKERBARS AND ON THE 6TH SINKER BAR WE HAVE TBG ABOVE SLIPS. BEING LAYING DOWN TBG AND SINKERBARS. EVERYTING OUT OF THE HOLE AND RECOVERED AS FOLLOWS: 112- 2 7/8 TBG 1- MSMA 132- 3/4 RODS 10- 1 5/8 SINKERBARS 1- PUMP ND BOP AND NU WH. INSTALLED 1 JNT OF 2 7/8 TBG IN WH HANGER WITH VALVE AND BP. RELEASED EQUIPMENT. WELL SECURED SDFN.
2/24/2025	2/24/2025	JSA HSE topic suspended loads MIR TIH tag @ 3618' contact BLM orders to tag composite plug at 3663 then set CIBP @ 3100' and continue with procedure TOO RU WL RIH GRJB RIH set

		CIBP @ 3100' Load well with MLF RIH log well from 3100' to surface RD secure well SDFN travel
2/25/2025	2/25/2025	JSA HSE topic trapped pressure Wait for BLM response TIH with 2 7/8 tubing to 3100' tag CIBP RU pump to tubing Break circulation M&P plug 1 25 sxs 3100' -2850' Class C cement 1.32 yield 14.8# TOOH LD 8 SB 6 WOC 4 Hrs TIH tag plug 1 @ 2860' TOOH Secure well SDFN travel
2/26/2025	2/26/2025	JSA HSE topic explosive safety RU WL RIH perf @ 2811' TIH with 5 1/2" packer RU pump test to get injection pressured up to 800# bleed down spoke to BLM (present on location)(switt) was told to drop down to 2861; and reperf TOOH remove packer RU WL RIH perf @ 2861 TIH with packer RU pump try to get injection rate well pressured up to 600# held for 30 min bleed well down (BLM said to move up to 2761' and reperf TOOH RU WL RIH perf at 2761' TIH with packer RU pump try to get injection rate pressured up to 800# held bleed down (BLM ordered to pump balance plug from 2861-2711' TOOH remove packer TIH to 2861' RU pump to tubing Break circulation M&P plug 2 150' 15 sxs Class C cement 1.32 yield 14.8# TOOH LD 5 SB 8 TIH tag plug 2 @ 2715' TOOH Secure well SDFN travel
2/27/2025	2/27/2025	JSA HSE topic LO/TO RU WL RIH perf at 2463' RD WL TIH with 5 1/2 packer RU pump to tubing establish injection rate did not circulate out of BH M&P plug 3 25 sxs Class c cement 1.32 yield 14.8# 2463-2363' TOOH LD 5 Stand back rest remove packer WOC 4 hrs TIH tag plug #3 @2360' MUH to 2085' RU pump to tubing Secure well SDFN travel
2/28/2025	2/28/2025	JSA HSE TOPIC trip hazard Break circulation M&P plug 4 from 2085-1985 25 sxs Class C cement 1.32 yield 14.8# MUH to 1157' RU pump to tubing break circulation M&P plug 5 from 1157'-938' 30 SXS Class C cement 1.32 yield 14.8# TOOH LD 10 SB 5 WOC 4 hrs TIH tag plug # 5 @ 930' MUH to 500' RU pump to tubing break circulation M&P plug # 6 500' to surface 55 SXS Class C cement 1.32 yield 14.8# circulate to surface ND BOP top off well RD well service unit prep equipment to move Secure location SDFN travel
4/25/2025	4/25/2025	Notified BLM/NMOCD and installed dryhole marker.

From: [Stevens, Zota M](#)
To: [William Crandall](#)
Cc: [Sarah Chapman](#); [George Waters](#); [Mike Miller](#); [Brayden Hight](#); [Bill Young](#); [Puttawi, Switt](#)
Subject: Re: [EXTERNAL] Jenkins B 7 P&A Procedure Change
Date: Monday, February 24, 2025 3:15:27 PM
Attachments: [image001.png](#)

Good Afternoon,

You are approved for this procedure. Only step 3 for the approved procedure changes. All other steps in the procedure still remains the same.

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: William Crandall <wcrandall@spurenergy.com>
Sent: Monday, February 24, 2025 1:54 PM
To: Stevens, Zota M <zstevens@blm.gov>
Cc: Sarah Chapman <schapman@spurenergy.com>; George Waters <gwaters@spurenergy.com>; Mike Miller <mmiller@spurenergy.com>; Brayden Hight <bhight@spurenergy.com>; Bill Young <byoung@spurenergy.com>
Subject: [EXTERNAL] Jenkins B 7 P&A Procedure Change

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Zota,

Thanks for taking my call. As we discussed, we will RIH with tbg to ensure the plug at 3663' is intact and then set our CIBP @ 3100' to cover our perforations (Top perf at 3150' per attached file, pg 67, 74). From there, we will return to the previously approved plugging procedure.

Thanks!

William Crandall
Production Engineer
SPUR ENERGY PARTNERS LLC
9655 Katy Freeway, Suite 500 | Houston, TX 77024
Cell: (913) 269-2325

Office: (832) 930-8548
wcrandall@spurenergy.com



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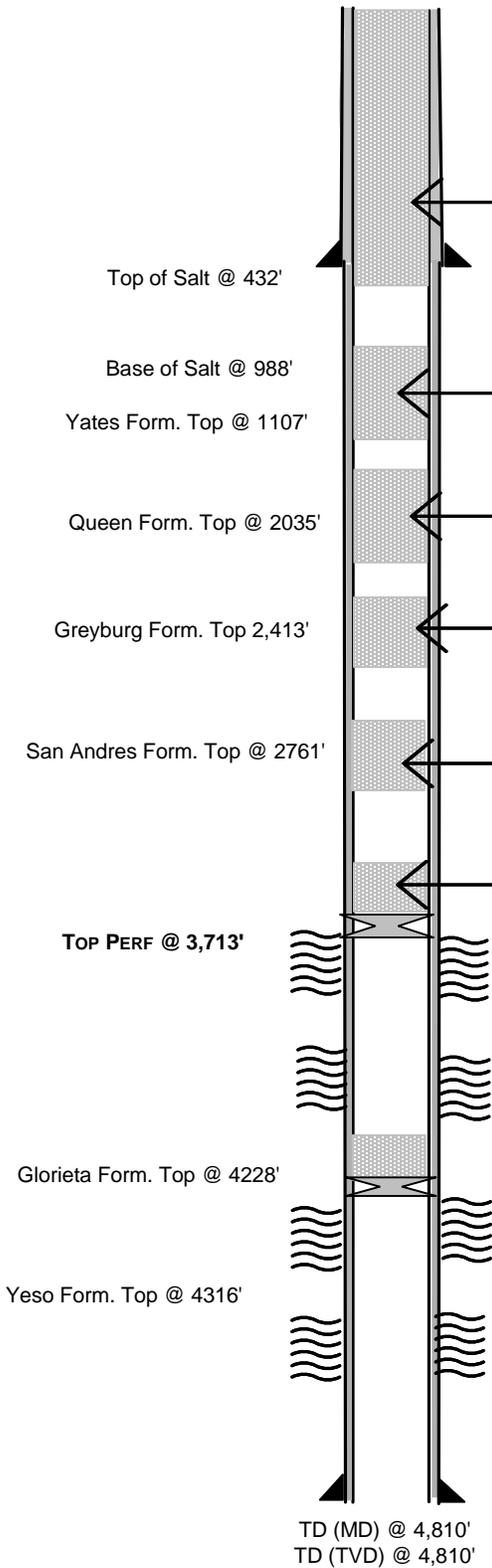
CAUTION External Email - Don't click on contents unless you know they are safe

Jenkins B Fed 7

Eddy County, NM
API# 30-015-29451

SPUD DATE: 4/3/1997
ELEV: 3,629' GL, 14' KB

ACTUAL P&A WBD



SURFACE

8-5/8" 24# J-55 STC Csg @415'

STAGE 1: CMT W/ 300 SXS CLASS C
CIRCULATED 121 SXS TO SURF, TOC @ SURF

Cement w/ 55 sx Class C Cmt From
500' to surface
T/ salt and 8-5/8" shoe

Top of Salt @ 432'

Cement w/ 30 sx Class C Cmt From
(930' -1,157')
T/ Yates and Base of Salt

Base of Salt @ 988'

Yates Form. Top @ 1107'

Cement w/ 25 sx Class C Cmt From
(1,985' -2,085')
T/ Queen

Queen Form. Top @ 2035'

Greyburg Form. Top 2,413'

Perf then Spot w/ 25 sx Class C
Cmt From (2,360' -2,463')
T/ Greyburg

San Andres Form. Top @ 2761'

Cement w/ 15 sx Class C Cmt From
(2,715' -2,861')
T/ San Andres

Set CIBP @ 3,100'. Cement w/ 25
sx Class C cmt from (3,100'-2,860')

TOP PERF @ 3,713'

RECOMPLETION

PERF SAN ANDRES 3 SPF, 54 SHOTS 3713-4120.
ACIDIZE W/ 1500 GAL 15% HCL. FRAC W/ 234,279# 16/
30 BRADY SAND, 30,598#s 16/30 SLC, 174,519 GALS
GEL

CIBP @ 4,239 cmt w/ 40 sxs
Class C cement. Tag Top of
Cement @ 4,203'

Glorieta Form. Top @ 4228'

Yeso Form. Top @ 4316'

ORIGINAL PRODUCTION

5-1/2" 17# J-55 LT&C Csg @ 4.796'

STAGE 1: 165 SXS 50/50 C POZ, 2% GEL, .5% FL-25,
5# SALT, CIRCULATED 32 SXS THRU DV TOOL
STAGE 2: 900 SXS 35/65 C POZ, 6% GEL, 1/4# CF TAIL
W/350 SXS 50/50 C POZ, 2% GEL, .5% FL-25, 5# SALT
CIRCULATED 225SXS TO SURF, TOC @ SURF

TD (MD) @ 4,810'
TD (TVD) @ 4,810'

Jenkins B Federal 7



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 461575

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 461575
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/15/2025