

Well Name: LOST TANK 3 FEDERAL	Well Location: T22S / R31E / SEC 3 / SESE / 32.4139608 / -103.7579585	County or Parish/State: EDDY / NM
Well Number: 24	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0417696	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001537922	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2851970

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/08/2025	Time Sundry Submitted: 01:04
Date Operation Actually Began: 02/24/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE CUT AND CAP WAS COMPLETE ON 3/13/2025.

SR Attachments

Actual Procedure

LT3FED_024_PA_SR_SUB_5.8.2025_20250508130404.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: MAY 08, 2025 01:04 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: HoustonState: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 05/12/2025

Signature: James A Amos

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 250 FSL / 250 FEL / TWSP: 22S / RANGE: 31E / SECTION: 3 / LAT: 32.4139608 / LONG: -103.7579585 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 250 FSL / 250 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well Name: LOST TANK 3 FEDERAL 024

API 14: 30-015-37922-0000

Surface Casing:

Hole Size: 14 3/4"

Casing Size: 11 3/4" @681'

Casing Weight: 42#

Cement Details: 570 sxs to 0'

Circ 66 sxs @ surf

Intermediate Casing:

Hole Size: 10 5/8"

Casing Size: 8 5/8" @4,061'

Casing Weight: 32#

Cement Details: 1110 sxs to 0'

Circ 345 sxs @ surf

Production Casing:

Hole Size: 7 7/8"

Casing Size: 5 1/2" @8,265'

Casing Weight: 17#

Cement Details: 1630 sxs to 0'

Circ 188 sxs @ surf

DV Tool 4,148'

DV Tool 5,889'

SET CIBP AT 6516'. SPOT 75 SX
CMT 6516'-5756'. TAG AT 5730'.

Perforations: 6,566' - 8,100'

FINAL WELLBOREPERF AT 500' AND 150'. NO
RATES. SPOT 60 SX CMT 500'
TO SURFACE.

663' Rustler

SPOT 75 SX CMT 1266'-506'. TAG
AT 500'.SPOT 150 SX CMT 2815'-1295'.
TAG AT 1266'.SPOT 150 SX CMT 4359'-2839'.
TAG AT 2815'.

4240' Delaware

4294' Bell Canyon

6402' Cherry Canyon

6561' Brushy Canyon

8177' Bone Spring

PBD: 8,150

TD: 8,265

LOST TANK 3 FEDERAL #024**30-015-37922****PA JOB NOTES**

Start Date	Remarks
2/24/2025	Jsa.
2/24/2025	Moved from the Lost Tank 3 Federal 22 to Lost Tank 3 Federal 24.
2/24/2025	Dug out the cellar. Plumbed up the csg valves. Surf-0 psi. Inter-0 psi. Prod-320 psi. Tbg-0 psi.
2/24/2025	Spotted in the rig. RUPU/Cmt equip.
2/24/2025	Crew drove to the yard.
2/25/2025	Crew drove to the location.
2/25/2025	Jsa. Set COFO.
2/25/2025	Surf-0 psi. Inter-0 psi. Prod-320 psi. Tbg-0 psi.
2/25/2025	Bled down the Well.
2/25/2025	Stoodby for Sarge truck. Truck broke down on other location.
2/25/2025	Loaded the tbg w/ 2 bbls. Tested the tbg @ 500 psi. Tbg lost 500 psi in 1 min.
2/25/2025	Removed the PR/SB. Worked stuck pump. Rods came free.
2/25/2025	Crew ate lunch. Reviewed the Jsa.
2/25/2025	Pooh LD 96-1.25" FG rods, 168-7/8" steel rods, 7-1.50 K bars w/ 7-2x7/8" guided rods between k bars. Sheared the shear tool. Rods are full of paraffin.
2/25/2025	Secured the well. SDON.
2/25/2025	Crew drove to the yard.
2/26/2025	Crew drove to the location.
2/26/2025	Jsa. Set COFO.
2/26/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/26/2025	RU Hot Oiler. Hot watered the csg w/ 150 bbls fresh water @ 220 degrees.
2/26/2025	RUWL. Rih w/ 1 9/16" tbg punchers. Tagged k bar @ 8056'. Perf the tbg @ 8040'. RDWL.
2/26/2025	Hot watered the tbg w/ 75 bbls fresh water @ 220 degrees. RD Hot Oil truck.
2/26/2025	Safety visit w/ safety Cpt. Kobie Martin. Went over hand placement with the crew.
2/26/2025	Spotted in pipe racks and catwalk.
2/26/2025	Function tested the bop. 250 psi/3 sec per cycle. The bop is in good working condition.
2/26/2025	NDWH.
2/26/2025	NUBOP.
2/26/2025	RUFloor. Release the TAC.
2/26/2025	Pooh LD 152 jts 2.875" prod tbg.
2/26/2025	Crew performed a bop drill in 1 min.
2/26/2025	Secured the well. Pipe rams are closed. SDON.
2/26/2025	Crew drove to the yard.
2/27/2025	Crew drove to the location.
2/27/2025	Jsa. Set COFO.
2/27/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.

2/27/2025	Continued to pooh LD 84 jts 2.875" tbg bare, 2.875" x 4' sub, 2 jts 2.875" bare, 5.50" TAC, 12 jts 2.875" IPC, 2.875" seat nipple, Sand screen, and a mud anchor.
2/27/2025	Forklift moved prod tbg and spotted in the w/s.
2/27/2025	RUWL. Set a 5.50" CIBP @ 6516'. RDWL.
2/27/2025	Rih PU 200 jts 2.875" tbg. Tagged the 5.50" CIBP @ 6516' (good tag).
2/27/2025	Crew ate lunch. Reviewed the Jsa.
2/27/2025	Circ the well w/ 150 bbls 10#. Tested the csg good @ 500 psi for 30 mins.
2/27/2025	Pooh w/ 200 jts 2.875" tbg to the tbg board.
2/27/2025	Secured the well. Blind rams are closed. SDON.
2/27/2025	Crew drove to the yard.
2/28/2025	Crew drove to the location.
2/28/2025	Jsa. Set COFO.
2/28/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/28/2025	RURWLS. Ran a CBL from 6500' to surface. RDRWLS. BLM (Keith I) is off. BLM (Julio S) requested to perf @ 500' and 150' sqz, spot from 150 to surface.
2/28/2025	Rih w/ 200 jts 2.875" tbg. Tagged the 5.50" CIBP @ 6516' (good tag).
2/28/2025	Crew ate lunch. Reviewed the JSA.
2/28/2025	Circ 30 bbls of salt gel. Spotted 75 sxs Class C Cmt from 6516'-5756', 17.6 bbls, 1.32 yield, 14.8 ppg, covering 760', disp to 5756' w/ 33.3 bbls.
2/28/2025	LD 23 jts 2.875" tbg. Pooh w/ 50 jts 2.875" tbg to the tbg board. Washed up.
2/28/2025	Secured the well. Pipe rams are closed. SDON.
2/28/2025	Crew drove to the yard.
3/3/2025	Crew drove to the location.
3/3/2025	Jsa.
3/3/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
3/3/2025	Set COFO. Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 5730' (good tag) w/ 177 jts 2.875" tbg.
3/3/2025	LD 43 jts 2.875" tbg.
3/3/2025	EOT @ 4359' w/ 134 jts. Spotted 150 sxs Class C Cmt from 4359'-2839', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1520', disp to 2839' w/ 16.4 bbls.
3/3/2025	LD 46 jts 2.875" tbg. Pooh w/ 50 jts 2.875" tbg to the tbg board.
3/3/2025	Crew performed a bop drill in 1 min.
3/3/2025	Shut down cause of high winds. Secured the well. Pipe rams are closed. SDON.
3/3/2025	Crew drove to the location.
3/5/2025	Crew drove to the location.
3/5/2025	Jsa. Set COFO.
3/5/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
3/5/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 2815' (good tag) w/ 87 jts 2.875" tbg.
3/5/2025	EOT @ 2815' w/ 87 jts. Spotted 150 sxs Class C Cmt from 2815'-1295', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1520', disp to 1295' w/ 7.5 bbls.
3/5/2025	LD 48 jts 2.875" tbg. Pooh w/ 38 jts 2.875" tbg to the tbg board. WOC.
3/5/2025	Rih w/ 39 jts 2.875" tbg. Tagged TOC @ 1266' (good tag) w/ 39 jts 2.875" tbg.
3/5/2025	EOT @ 1266' w/ 39 jts. Spotted 75 sxs Class C Cmt from 1266'-506', 17.6 bbls, 1.32 yield, 14.8 ppg, covering 760', disp to 506' w/ 2.9 bbls.

3/5/2025	LD 25 jts 2.875" tbg. Pooh w/ 14 jts 2.875" tbg to the tbg board.
3/5/2025	Secured the well. Blind Rams are closed. SDON.
3/5/2025	Crew drove to the yard.
3/6/2025	Crew drove to the location.
3/6/2025	Jsa.
3/6/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
3/6/2025	Set COFO. Rih w/ a 5.50" pkr and 16 jts 2.875" tbg. Tagged TOC @ 500' (good tag) w/ 16 jts 2.875" tbg.
3/6/2025	LD 14 jts 2.875" tbg. BLM (Julio S) requested to perf @ 500' & 150', Sqz to 150' and spot from 150 to surface.
3/6/2025	RUWL. Perf the csg @ 500' (8 holes) RDWL. No inj rate @ 1000 psi. Surged. Same results. RUWL. Perf the csg @ 150' (8 holes) RDWL. No inj rate @ 1000 psi. Surged. Same results. Released the pkr. RIH w/ 4 jts 2.875" tbg. Set the Pkr @ 195'. No inj rate @ 1000 psi, and no communication between perfs @ 500' and 150'. Surged. Same results. BLM (Chris W) approved to spot out surf plug from 500'.
3/6/2025	Pooh w/ 6 jts 2.875" tbg and a 5.50" pkr. Rih w/ 16 jts 2.875" tbg.
3/6/2025	EOT @ 500' w/ 16 jts. Spotted 60 sxs Class C Cmt from 500' to surf, 14.1 bbls, 1.32 yield, 14.8 ppg, covering 608'. LD 16 jts 2.875" tbg. Topped off the csg. Washed up equip.
3/6/2025	RDFloor. NDBOP.
3/6/2025	RDPU/Cmt Equip. Verified cmt to surf.
3/6/2025	SDON.
3/6/2025	Crew drove to the yard.
3/13/2025	CUT AND CAP COMPLETE

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 462290

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 462290
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/15/2025