



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Completion Print

04/17/2025

Operator Name OXY USA INCORPORATED	Well Name TOP SPOT 12_13 FED COM	Well Number 33H	US Well Number 3001547953
SHL SESE Sec 13 22S 31E	County EDDY	State NM	Lease Number(s) NMNM29233
Well Type OIL WELL	Well Status Producing Oil Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name LSTTNK	Well Pad Number 1302	APD ID 10400054830

Section 1 - General

Well Completion Report Id: 93927**Submission Date:** 01-02-2025**BLM Office:** Carlsbad Field Office**User:** SANDY SEUTTER**Title:** Regulatory**Federal/Indian:** FEDERAL**Lease Number:** NMNM29233**Lease Acres:****Agreement in place?:** NO**Federal or Indian Agreement:****Agreement Number:****Agreement Name:****Additional Information****Keep this Well Completion Report confidential?:** YES**APD Operator:** OXY USA
INCORPORATED

Section 2 - Well

Field/Pool or Exploratory:**Pool Name:** Bone Spring**Field Name:** BILBREY BASIN**Well Type:** OIL WELL**Spud Date:** 06-16-2024**Date Total Measured Depth Reached:** 07-07-2024**Drill & Abandon or Ready To Produce:** READY TO PRODUCE**Well Class:** HORIZONTAL

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Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
RUSTLER	ANHYDRITE, DOLOMITE, SHALE		2756	857	857	USEABLE WATER	
SALADO	ANHYDRITE, DOLOMITE, HALITE, SHALE		2430	1183	1183	OTHER	SALT
CASTILE	ANHYDRITE		584	3022	3024	OTHER	SALT
DELAWARE	LIMESTONE, SANDSTONE, SILTSTONE		-897	4511	4512	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BELL CANYON	SANDSTONE, SILTSTONE		-928	4542	4543	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
CHERRY CANYON	SANDSTONE, SILTSTONE		-1820	5434	5436	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BRUSHY CANYON	SANDSTONE, SILTSTONE		-3017	6631	6660	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BONE SPRING	LIMESTONE, SANDSTONE, SILTSTONE		-4778	8392	8446	NATURAL GAS, OIL	
BONE SPRING 1ST	LIMESTONE, SANDSTONE, SILTSTONE		-5822	9436	9506	NATURAL GAS, OIL	

Completion and Completed

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM29233	NMNM29233	NEW		POW	08-28-2024	09-07-2024	BONE SPRING 1ST	9920	20006	Y	.41	1221	OPEN

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Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Total Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	FRAC	354157	25303200	Frac in 37 stages w/ 338553BBL Produced Water + 15604BBL Brackish Water (> 1,000 mg/l TDS and < 10,000 mg/l TDS) w/ 25303200# sand.

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			GAS LIFT		SOLD	

Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	10/04/2024	24	2216	3676	4217	1658			554

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Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum: GL

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.385099	-103.726787	3562	N/A	N/A	FEDERAL	NMNM29233				310	FSL	1186	FEL	22S	31E	13	SESE
KOP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.384387	-103.725039	-5587	9205	9149	FEDERAL	NMNM29233				52	FSL	646	FEL	22S	31E	13	SESE
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.385231	-103.724956	-6191	9920	9753	FEDERAL	NMNM29233				359	FSL	620	FEL	22S	31E	13	SESE
EXIT Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.41278	-103.724606	-6336	20006	9898	FEDERAL	NMNM12845				178	FNL	516	FEL	22S	31E	12	NENE
BHL Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.413117	-103.724661	-6334	20130	9896	FEDERAL	NMNM12845				55	FNL	533	FEL	22S	31E	12	NENE

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Casing, Liner and Tubing

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	17.5	0	912	13.375	54.5	J-55		BUTT		
00	INTERMEDIATE	9.875	0	9161	7.625	26.4	L-80		BUTT		
00	PRODUCTION	6.75	0	20114	5.5	20	P-110		OTHER	WEDGE 461	

Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield (cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume
00	SURFACE		CI C	1335	1.34	0					318.6
00	INTERMEDIATE		CI C	1035	1.79	0	CI C	312	1.98	0	2339.6
00	INTERMEDIATE		CI C	121	1.35	0					2339.6
00	INTERMEDIATE		CI H	713	2.59	0	CI H	353	1.67	0	2339.6
00	PRODUCTION		CI H	650	1.84	8337					213

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Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.375		9793		5	L-80			

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	YES	NO	NO	YES	NO	YES

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Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: OXY USA INCORPORATED

Signed By: SANDY SEUTTER

Title: Regulatory

Signed on: 01/02/2025

Street Address: 1600 GEHRING DR

City: MIDLAND

State: TX

Zip: 79706

Phone: (432)247-3837

Email address: SANDY_SEUTTER@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Extension:

Email address:

Attachments

TopSpot12_13FedCom33H_AsDrilledC102_20250102151034.pdf

TopSpot12_13FedCom33H_CBL_20250102151054.pdf

TopSpot12_13FedCom33H_GammaRay_20250102151110.pdf

TopSpot12_13FedCom33H_FinalDirectionalSurvey_20250102151126.pdf

TopSpot12_13FedCom33H_WBD_20250102151136.pdf

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TopSpot12_13FedCom33H_AsDrilledC102_20250102151034.pdf

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TopSpot12_13FedCom33H_GammaRay_20250102151110.pdf

TopSpot12_13FedCom33H_FinalDirectionalSurvey_20250102151126.pdf

TopSpot12_13FedCom33H_WBD_20250102151136.pdf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM29233	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing										6. If Indian, Allottee or Tribe Name	
Other: _____										7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INCORPORATED										8. Well Name and Well No. TOP SPOT 12 13 FED COM / 33H	
3. Address P.O. BOX 1002					3a. Phone No. (Include area code) (661) 763-6046					9. API Well No. 300154795300S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE / 310 FSL / 1186 FEL / TWSP: 22S / RNG: 31E / SEC: 13 LAT: 32.385099 / LONG: -103.726787 At top prod. interval reported below SESE / 359 FSL / 620 FEL / TWSP: 22S / RNG: 31E / SEC: 13 LAT: 32.385231 / LONG: -103.724956 At total depth NENE / 55 FNL / 533 FEL / TWSP: 22S / RNG: 31E / SEC: 12 LAT: 32.413117 / LONG: -103.724661										10. Field and Pool or Exploratory FP BILBREY BASIN Bone Spring	
										11. Sec., T., R., M., on Block and Survey or Area NMP / RECTANGULAR	
14. Date Spudded 06-16-2024					15. Date T.D. Reached 07-07-2024					12. County or Parish EDDY	
16. Date Completed 08-28-2024 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					17. Elevations (DF, RKB, RT, GL)* 3562 / GROUND LEVEL					13. State NM	
18. Total Depth: MD 20130 TVD 9896				19. Plug Back T.D.: MD TVD				20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TopSpot12_13FedCom33H_AsDrilledC102_20250102151034.pdf TopSpot12_13FedCom33H_CBL_20250102151054.pdf										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17.5	13.375/J-55	54.5	0	912		1335.0 / CI C	318.6	0.0			
9.875	7.625/L-80	26.4	0	9161		713.0 / CI H	2339.6	0.0			
6.75	5.5/P-110	20	0	20114		650.0 / CI H	213	8337.0			
24. Tubing Record											
Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375	9793										
25. Producing Intervals											
Formation		Top		Bottom		Perforated Interval		Size	No. Holes	Perf. Status	
A) BONE SPRING 1ST		9920		20006		Y		0.41	1221.0	OPEN	
B)											
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation											
Depth Interval		Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable									
20006		Treatment Type: FRAC Total Fluid(BBLs): 354157Total Proppant(LBs): 25303200 Remark: Frac in 37 stages w/ 338553BBL Produced Water + 15604BBL Brackish '									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
09-07-2024	10-04-2024	24	➡	2216	3676	4217			GAS LIFT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 554	24 Hr. Rate ➡	Oil BBL 2216	Gas MCF 3676	Water BBL 4217	Gas/Oil Ratio 1658	Well Status			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➡								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		857			
SALADO		1183			
CASTILE		3024			
DELAWARE		4512			
BELL CANYON		4543			
CHERRY CANYON		5436			

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SANDY SEUTTERTitle RegulatorySignature Electronic SubmissionDate 01-02-2025

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Information

Location information: 00S1

SHL: SESE / 310 FSL / 1186 FEL / TWSP: 22S / RNG: 31E / SEC: 13 / LAT: 32.385099 / LONG: -103.726787

KOP: SESE / 52 FSL / 646 FEL / TWSP: 22S / RNG: 31E / SEC: 13 / LAT: 32.384387 / LONG: -103.725039

PPP: SESE / 359 FSL / 620 FEL / TWSP: 22S / RNG: 31E / SEC: 13 / LAT: 32.385231 / LONG: -103.724956

EXIT: NENE / 178 FNL / 516 FEL / TWSP: 22S / RNG: 31E / SEC: 12 / LAT: 32.41278 / LONG: -103.724606

BHL: NENE / 55 FNL / 533 FEL / TWSP: 22S / RNG: 31E / SEC: 12 / LAT: 32.413117 / LONG: -103.724661

Additional Cement Segments for Casings: 00S1

Hole Size: 9.875, Size/Grade: 7.625 / L-80, Wt. (#ft): 26.4, Top (MD): 0, Bottom (MD): 9161

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 713.0, Type of Cement: CI H, Slurry
Vol BBL: 2339.6, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: CI H, Cement Tail
Qty (sks): 353.0, Cement Tail Yield (cu.ft/sks): 1.67, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 1035.0, Type of Cement: CI C, Slurry
Vol BBL: 2339.6, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: CI C, Cement Tail
Qty (sks): 312.0, Cement Tail Yield (cu.ft/sks): 1.98, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 121.0, Type of Cement: CI C, Slurry
Vol BBL: 2339.6, Cement Lead Top: 0.0, Amount Pulled: null

Summary of Porous Zones Information:

Formation: BRUSHY CANYON, Descriptions, Contents, etc: , Bottom: 6660

Formation: BONE SPRING, Descriptions, Contents, etc: , Bottom: 8446

Formation: BONE SPRING 1ST, Descriptions, Contents, etc: , Bottom: 9506

Attachments: 00S1

Log Attachments:

- 1) TopSpot12_13FedCom33H_WBD_20250102151136.pdf
- 2) TopSpot12_13FedCom33H_AsDrilledC102_20250102151034.pdf
- 3) TopSpot12_13FedCom33H_CBL_20250102151054.pdf
- 4) TopSpot12_13FedCom33H_GammaRay_20250102151110.pdf
- 5) TopSpot12_13FedCom33H_FinalDirectionalSurvey_20250102151126.pdf

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 453136

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 453136
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 453136

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 453136
	Action Type: [C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/15/2025