

Santa Fe Main Office
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General Information
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		WELL API NO. 30-025-34953
2. Name of Operator Maverick Permian LLC		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter N : 330 feet from the South line and 2310 feet from the West line Section 25 20S Township 37E Range NMPM County		7. Lease Name or Unit Agreement Name State 25-A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3506		8. Well Number 003
		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is submitting the plan to TA the well.

Maverick plans to recomplete the well uphole the Glorieta from 3828 - 3985 in the next 5 years after TA is complete

Notify OCD 24 hours prior to running MIT
so test may be witnessed

Last Reported Production 9/1/2023

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 5/5/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff Manager DATE 5/15/25
 Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

STATE 25A 03 TA Procedure

1. MIRU WOR & equipment. Test anchors if not tested within the last two years.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC. Scan tubing out of hole and note condition of tubing and BHA.
10. RIH with tubing to 7,665'.
11. Spot 25 sx Class C cement plug at 7,665'. WOC 4 hrs. Tag at 7,465' or higher. Record cement plug top.
12. Set CIBP above Tubb perforations at 6,421'.
13. Dump bail 35' of cement on top of plug.
14. TIH to tag top of cement. POOH with tubing.
15. Perform pressure test to verify integrity.
16. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 6/3/2000

Maverick Permian LLC
STATE 25A 03
API# 30-025-34953

PROPOSED WBD
4/23/2025

Surface Casing:
8-5/8" 24# J-55
Cmt w/ 723 sx to Surf

MD

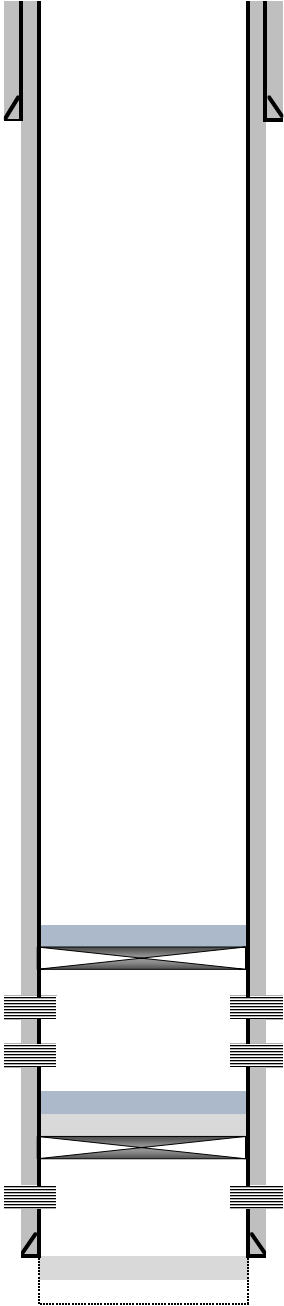
MD

1520'

Production Casing:
5 1/2" 17# J-55
Cmt w/ 1,495 sx to Surface

7,959'

7,964'



6,386' Dump bail 35' cement
6,421' Set CIBP @ 6,421'

6,446' Tubb Perforations
6,446' - 6,505'
6,784' Drinkard Perforations
6,784' - 6,810'

7,465' TOC @ 7,465'
7,665' TOC @ 7,665'
7,722' CIBP @ 7,700'

7,722' Strawn Perforations
7,722' - 7,796'

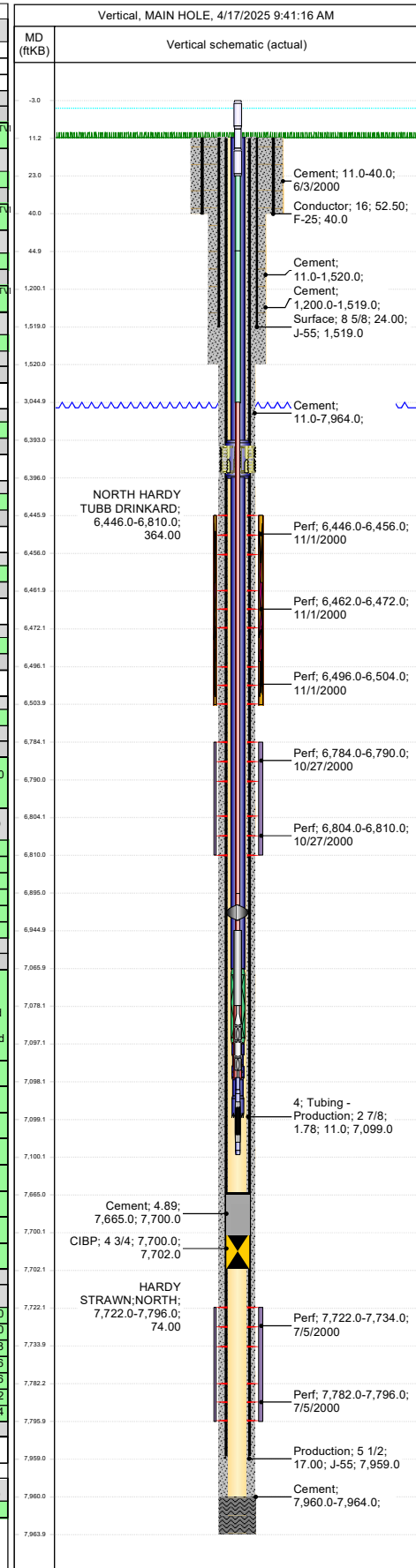
7,960' PBTD @ 7,960'



STATE 25A 03 Wellbore Diagram

Well Header				County		District	
API #	3002534953	State	NEW MEXICO	LEA		PERMIAN CONVENTIONAL	
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO	Area	A_NM_SCATTERED
						Total Depth (ftKB)	7,964.0

Wellbore Sections														
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date					
COND1		20	11.0		40.0		6/3/2000		6/3/2000					
SURFAC		12 1/4	40.0		1,520.0		6/3/2000		6/3/2000					
PROD1		7 7/8	1,520.0		7,964.0		6/5/2000		6/18/2000					
Casing Strings														
Casing String: Conductor 16" Set Depth: 40.0														
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Top (TVD) (ftKB)	Set Depth (TVD)		
Conductor		6/3/2000 00:00	16	16	15.40	15.4	52.50	F-25	29.00	11.0				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Casing	0	16	15.4	52.50	F-25	29.00	2	11.0	40.0					
Casing String: Surface 8 5/8" Set Depth: 1,519.0														
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Top (TVD) (ftKB)	Set Depth (TVD)		
Surface		6/19/2000 00:00	8 5/8	8 5/8	8.10	8.097	24.00	J-55	1,508.00	11.0				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Surface	0	8 5/8	8.097	24.00	J-55	1,508.00	34	11.0	1,519.0					
Casing String: Production 5 1/2" Set Depth: 7,959.0														
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Top (TVD) (ftKB)	Set Depth (TVD)		
Production		6/19/2000 00:00	5 1/2	5 1/2	4.89	4.892	17.00	J-55	7,948.00	11.0				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Production	0	5 1/2	4.892	17.00	J-55	7,948.00	193	11.0	7,959.0					
Cement														
<Description?>														
Cementing Start Date		Cementing End Date				String Surface, 1,519.0ftKB								
6/3/2000 00:00														
Stg #	Pump Start Date	Pump End Date				Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)					
1						1,200.0	1,519.0							
Conductor Cement														
Cementing Start Date		Cementing End Date				String Conductor, 40.0ftKB								
6/3/2000 00:00		6/3/2000 00:00												
Stg #	Pump Start Date	Pump End Date				Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)					
1						11.0	40.0							
Surface Casing Cement														
Cementing Start Date		Cementing End Date				String Surface, 1,519.0ftKB								
6/4/2000 00:00		6/4/2000 00:00												
Stg #	Pump Start Date	Pump End Date				Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)					
1						11.0	1,520.0							
Cement Plug														
Cementing Start Date		Cementing End Date				String								
6/19/2000 00:00		6/19/2000 00:00												
Stg #	Pump Start Date	Pump End Date				Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)					
1						7,960.0	7,964.0							
Production Casing Cement														
Cementing Start Date		Cementing End Date				String Production, 7,959.0ftKB								
6/19/2000 00:00		6/19/2000 00:00												
Stg #	Pump Start Date	Pump End Date				Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)					
1						11.0	7,964.0							
Tubing Strings														
Set Depth: 7,099.0														
Run Job	String	String Max	OD Nom Max	ID (in)	ID Nom Min	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD)	Len (ft)				
REPAIR DOWNHOLE FAILURE, 11/10/2005 10:00		2 7/8	4.995	2.44	1.78	6.50	L-80	11.0	7,088.00	7,088.00				
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Tubing	6,382.00	2 7/8	2.44	6.50	L-80	0	0	6,393.0	6,393.0					
Anchor 5 1/2 X 2 7/8	3.00	4.995	2.44	30.00	TAC	0	0	6,393.0	6,396.0					
Tubing	670.00	2 7/8	2.44	6.50	L-80	0	0	6,396.0	7,066.0					
Tubing Poly lined	31.00	2 7/8	1.99	6.50	J-55	0	0	7,066.0	7,097.0					
Seating Nipple	1.00	2 3/8	1.78	SN		0	0	7,097.0	7,098.0					
Notched collar	1.00	2 3/8		NC		0	0	7,098.0	7,099.0					
Rod Strings														
Set Depth: 7,100.0														
Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	Set Depth	String Components				
76 rod string	7,100.0	11/16/2005 0		3/4	1.63	SPCL APP	-3.0			Gas Anchor/Dip Tube, Rod Insert Pump 2X1.5X20-4 RHBC, Sinker Bar, Sucker Rod guided, Sucker Rod, Sucker Rod Sub, Polished rod				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)						
26.00	1 1/2	1				-3.0		23.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)						
22.00	7/8	4		2.22	SPCL APP	23.0		45.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)						
3,000.00	7/8	120		2.22	SPCL APP	45.0		3,045.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)						
3,850.00	3/4	154		1.63	SPCL APP	3,045.0		6,895.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)						
50.00	3/4	2			KD	6,895.0		6,945.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)						
133.00	1 1/2	5			K	6,945.0		7,078.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)						
20.00	1 1/2	1				7,078.0		7,098.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)						
2.00	1	1				7,098.0		7,100.0						
Perforations														
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)							
11/1/2000 00:00	6446	6456			2.0	21	10							
11/1/2000 00:00	6462	6472			2.0	21	10							
11/1/2000 00:00	6496	6504			2.0	17	8							
10/27/2000 00:00	6784	6790			2.0	13	6							
10/27/2000 00:00	6804	6810			2.0	13	6							
7/5/2000 00:00	7722	7734			2.0	25	12							
7/5/2000 00:00	7782	7796			2.0	29	14							
Deviation Surveys														
Date	Description				Job									
	Main Hole													
Survey Data														
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)		



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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458315

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 458315
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	5/15/2025
gcordero	Must submit development plan for well with details and timelines.	5/15/2025