



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

05/01/2025

| | | |
|---|---|---|
| Well Name: MEAN GREEN 22 FED COM | Well Location: T26S / R34E / SEC 22 / SESE / 32.0219314 / -103.4499182 | County or Parish/State: LEA / NM |
| Well Number: 1H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM94118 | Unit or CA Name: MEAN GREEN 22 FED COM 1H | Unit or CA Number: NMNM134697 |
| US Well Number: 3002541434 | Operator: DEVON ENERGY PRODUCTION COMPANY LP | |

Subsequent Report**Sundry ID:** 2849696**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 04/28/2025**Time Sundry Submitted:** 09:14**Date Operation Actually Began:** 04/09/2025**Actual Procedure:** null**SR Attachments****Actual Procedure**

MEAN_GREEN_22_FED_COM_1H_BLM_SUBSEQUENT_P_A_SIGNED_WBD_20250428091350.pdf

| | | |
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG**Signed on:** APR 28, 2025 09:14 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY **State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:** **State:** **Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 05/01/2025**Signature:** James A Amos

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NM-112941**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No. **MEAN GREEN 22 FED COM 1H**2. Name of Operator **DEVON ENERGY PRODUCTION CO. L.P.**9. API Well No. **30-025-41434**3a. Address **333 W SHERIDAN AVE, OKLAHOMA CITY, OK 73102-5015**3b. Phone No. (include area code)
(405) 228-248010. Field and Pool or Exploratory Area
DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

100 FSL 210 FEL, SEC 22 - T26S - R34E

11. Country or Parish, State

LEA COUNTY, NEW MEXICO**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/9/25-4/14/25: MIRU P&A unit. TOOH w/ Rods and Tbg from 8500'

4/15/25: Pump 70 bbls 12.8# kill mud. RIH Set 5.5" CIBP @ 8671'. Tag (good tag) Circ 10# salt gel. Pressure test 500 psi. (Good test).

4/16/25: RIH Tag CIBP @ 8670'. Run CBL to surface. Send to BLM. TOC @ 3530'

4/17/25: Spot 25 sx CI H from 8671'-8500'. WOC 6 hr.

4/22/25: RIH Tag TOC @ 8512'. Spot 25 sx CI C from 6415'-6210'. PUH Spot 80 sx CI C from 5700'-4890'. WOC & Tag TOC @ 4864'.

4/23/25: Perf @ 3510'. Sqz 40 sx CI C from 3510'-3400'. WOC. Perform bubble test (good test). Tag TOC @ 3350'.

4/24/25: Perf @ 1425'. Sqz 132 sx CI C from 1425'-984'. WOC. Perform bubble test (good test), Tag TOC @ 935'. PUH Perf @ 100'. Circ 40 sx CI C from 100'-Surface. Verify at Surface.

5/6/25: Cut off WH 3' BGL, verified cmt to surface, bubble test, Set dry hole marker.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jeff Young

Production

Title

Signature



Date

05/06/2025**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



WELLBORE DIAGRAM - FINAL

| | | | | | |
|-------------|--------------------------|--------------|--------------|-------------------|-------------------------|
| WELL: | MEAN GREEN 22 FED COM 1H | OPERATOR: | DEVON ENERGY | SPUD DATE: | 10/18/2014 |
| COUNTY: | LEA | DUWI NUMBER: | WA001977768 | TD: | 16,532' MD (KB) |
| STATE: | NM | WL: | 50.0000% % | TVD: | 9,334' TVD (KB) |
| API: | 30-025-41434 | NRI: | 44.2083% % | PBTD: | 16,483' MD (KB) |
| LOCATION: | 22-26S-34E | | | KB ELEVATION: | 3,241.0' (18' KB) |
| AREA-FIELD: | RATTLESNAKE DBE FLD | | | GL ELEVATION: | 3,216.0' |
| FORMATION: | DELAWARE | | | SURFACE LAT/LONG: | 32.021815 / -103.449480 |

CASING RECORD

| SURFACE CASING | | | | | | | | | |
|----------------|---------|-------|-----|-----|--------|----------|---------|---------|----------|
| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
| 20" | | | | | | | | | |
| 13-3/8" | 54.50# | J-55 | BTC | 0' | 1,045' | 26 | 17-1/2" | 900 | 0' |

* Circ 294 sxs to surface

| INTERMEDIATE CASING | | | | | | | | | |
|---------------------|---------|-------|------|-----|--------|----------|---------|---------|----------|
| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
| 9-5/8" | 40.00# | J-55 | LT&C | 0' | 5,294' | 123 | 12-1/4" | 1,600 | 0' |

* Circ 40 bbis to surface

| PRODUCTION LINER | | | | | | | | | |
|------------------|---------|-------|-----|-----|---------|----------|---------|---------|----------|
| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
| 5-1/2" | 17.00# | P-110 | LTC | 0' | 16,532' | 387 | 8-3/4" | 3,125 | 3,560' |

* TOC 5700 from CBL 12-16-14

Pump 360 sx down Bradenhead

* TOC 3560 from CBL 1-20-15

| | |
|--------------------|-------|
| Rustler | 960' |
| Salado/Top of Salt | 1100' |
| Castile | 3460' |
| Base of Salt | 5100' |
| Delaware | 5321' |
| Bell Canyon Sand | 5357' |
| Cherry Canyon Sand | 6365' |
| Brushy Canyon Sand | 7970' |

PERFORATION RECORD

| ZONE - Stage | TOP | BOTTOM | Gross Perfs | Net Perfs | Shots (60") |
|--------------|-------|--------|-------------|-----------|-------------|
| Delaware | 9,433 | 16,387 | 6,954' | 8' | 48 holes |

FINAL:
1. Perf @ 100'
2. Circ 40 sx CI C from 100' to surface.
3. Cut WH off 3' BGL, Set dry hole marker.

13-3/8" @ 1,045' (MD)

FINAL:
1. Perf @ 1425'
2. Sqz 132 sx CI C from 1425'-935'. WOC
Bubble test & tag.

5-1/2" TOC ~ 3,560'

FINAL:
1. Perf @ 3510'
2. Sqz 40 sx CI C from 3510'-3350'. WOC,
Bubble test & Tag.

FINAL:
1. Spot 80 sx CI C from 5700'-4864'. WOC &
Tag.

9-5/8" @ 5,294' (MD)

5-1/2" BOC ~ 5400'

5-1/2" ETOC ~ 5700'

FINAL:
1. Spot 25 sx CI C from 6415'-6210'.

FINAL:
1. Set CIBP @ 8671'. Circ 10# salt gel. Leak test (good test).
2. Run CBL to surface. TOC @ 3530'
2. Spot 25 sx CI H from 8671'-8512'. WOC & Tag

KOP ~ 8,721'

Top Perf (Stage re): 9,433' MD

Bottom Perf (Stage 1): 16,387' MD

5-1/2" @ 16,532' (MD)
TD @ 16,532' (MD)
PBTD @ 16,483' (MD)
(9,334' TVD)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460343

CONDITIONS

| | |
|---|--|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 460343 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero | None | 5/15/2025 |