Received by OCD: 3/27/2025 10:16:11 AM

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/27/2025

Well Name: SD 24 13 FEDERAL COM

Well Location: T26S / R32E / SEC 24 / SESE / 32.024607 / -103.623239

County or Parish/State: LEA / NM

Well Number: 311H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC065876A, NMLC65876A

Unit or CA Name: SD WE 24 FED P24 5H

Unit or CA Number: NMNM138440

US Well Number: 3002551548

Operator: CHEVRON USA INCORPORATED

Subsequent Report

Sundry ID: 2813736

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 09/25/2024

Time Sundry Submitted: 06:57

Date Operation Actually Began: 06/26/2024

Actual Procedure: SD 24 13 FED COM P366 311H SURFACE 6/26/2024 – SPUD WELL 6/26/2024– DRILLED 17 1/2” HOLE TO 975’ 6/27/2024 – RAN 13 3/8” 54.5# J-55 BTC CASING TO 955’ 6/27/2024 - CEMENT WITH LEAD - 292 SACKS CLASS C @ 1.81 YIELD TAIL – 447 SACKS CLASS C @ 1.33 YIELD / RETURNS TO SURFACE / 90 BBLS CEMENT TO SURFACE / TOC @ 0’ / FC @ 911’ FS @ 955’ / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / INITIAL 1512 PSI FINAL 1494 PIS/ TEST GOOD 6/27/2024 – RELEASE RIG INTERMEDIATE 07/17/2024 DRILL 12 1/4" HOLE TO 4827’ 7/18/2024 - RAN 9 5/8” 40#/L-80 IC CASING TO 4807’ 7/18/2024 - CEMENT WITH LEAD – 1467 SACKS CLASS C @ 1.67 YIELD TAIL – 202 SACKS CLASS C @ 1.33 YIELD / FULL RETURNS / 200 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0’ / FC @ 4710’ FS @ 4808’ / TEST TO 3500 PSI FOR 30 MINUTES / TEST GOOD 07/18/2024 – RELEASE RIG INTERMEDIATE 2 07/19/2024 DRILL 8 3/4” HOLE TO 9541’ 07/21/2024 - RUN 7” 29#/P-110 TN110S BTC CASING TO 9520’ 07/22/2024 - CEMENT WITH LEAD – 572 SACKS CLASS C @ 3.52 YIELD / EST. TOP @ 0’ EST. BTM @ 8963’ / TAIL – 100 SACKS CLASS C @ 1.40 YIELD/ 170 BBL CEMENT TO SURFACE / EST. TOP @ 0’ EST. BTM @ 8920 / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0’ / FC @ 9329’ FS @ 9520’ / TEST TO 5000 PSI FOR 30 MINUTES / INITIAL 5050 PSI– FINAL 5015 PSI / TEST GOOD 07/22/2024 - RIG RELEASED PRODUCTION 08/29/2024– 09/5/2024 DRILL 6 1/8” HOLE TO 20301’ 09/6/2024 - RUN 5” 18# P-110 W521 CASING FROM 9114’ to 10049’ RUN 4.5” 11.6# P-110 W-513 CASING FROM 10049’ TO 20301’ 9/6/2024- CEMENT WITH TAIL – 705 SACKS CLASS H @ 1.85 YIELD / FULL RETURNS 45 BBLS TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMTED BOTTOM 20301’ / FC @ 20074’ FS @ 20301’/ TD REACHED – 9/6/2024 09/07/2024 – RELEASED RIG

Released to Imaging: 5/15/2025 10:30:24 AM

Well Name: SD 24 13 FEDERAL COM

Well Location: T26S / R32E / SEC 24 / SESE / 32.024607 / -103.623239

County or Parish/State: LEA / NM

Well Number: 311H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC065876A, NMLC65876A

Unit or CA Name: SD WE 24 FED P24 5H

Unit or CA Number: NMNM138440

US Well Number: 3002551548

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: SEP 25, 2024 06:57 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W BENDER BLVD

City: HOBBS

State: NM

Phone: (575) 263-0431

Email address: EEOF@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 09/27/2024

Signature: Jonathon Shepard

Released to Imaging: 5/15/2025 10:30:24 AM

CONFIDENTIAL

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC065876A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

7. If Unit of CA/Agreement, Name and/or No. SD WE 24 FED P24 5H/NMNM138440

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. SD 24 13 FEDERAL COM/311H

2. Name of Operator CHEVRON USA INCORPORATED

9. API Well No. 3002551548

3a. Address PO BOX 1392, BAKERSFIELD, CA 93302

3b. Phone No. *(include area code)* (661) 633-4000

10. Field and Pool or Exploratory Area 1ST BONE SPRING/WC-025 G-06 S263319P: BONE SPRING

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SEC 24/T26S/R32E/NMP

11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

SD 24 13 FED COM P366 311H

SURFACE
6/26/2024 SPUD WELL
6/26/2024 DRILLED 17 1/2 HOLE TO 975
6/27/2024 RAN 13 3/8 54.5# J-55 BTC CASING TO 955
6/27/2024 - CEMENT WITH LEAD - 292 SACKS CLASS C @ 1.81 YIELD TAIL 447 SACKS CLASS C @ 1.33 YIELD / RETURNS TO SURFACE / 90 BBLS CEMENT TO SURFACE / TOC @ 0 / FC @ 911 FS @ 955 / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / INITIAL 1512 PSI FINAL 1494 PIS/ TEST GOOD

6/27/2024 RELEASE RIG
INTERMEDIATE
Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* CINDY HERRERA-MURILLO / Ph: (575) 263-0431

Title Permitting Specialist

Signature (Electronic Submission)

Date 09/25/2024

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Title Petroleum Engineer

Date 09/28/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

07/17/2024 DRILL 12 1/4" HOLE TO 4827
7/18/2024 - RAN 9 5/8 40#/L-80 IC CASING TO 4807
7/18/2024 - CEMENT WITH LEAD 1467 SACKS CLASS C @ 1.67 YIELD TAIL 202 SACKS CLASS C @ 1.33 YIELD / FULL RETURNS / 200 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0 / FC @ 4710 FS @ 4808 / TEST TO 3500 PSI FOR 30 MINUTES / TEST GOOD
07/18/2024 RELEASE RIG

INTERMEDIATE 2
07/19/2024 DRILL 8 3/4 HOLE TO 9541
07/21/2024 - RUN 7 29#/P-110 TN110S BTC CASING TO 9520
07/22/2024 - CEMENT WITH LEAD 572 SACKS CLASS C @ 3.52 YIELD / EST. TOP @ 0 EST. BTM @ 8963 / TAIL 100 SACKS CLASS C @ 1.40 YIELD/ 170 BBL CEMENT TO SURFACE / EST. TOP @ 0 EST. BTM @ 8920 / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0 / FC @ 9329 FS @ 9520 / TEST TO 5000 PSI FOR 30 MINUTES / INITIAL 5050 PSI FINAL 5015 PSI / TEST GOOD
07/22/2024 - RIG RELEASED

PRODUCTION
08/29/2024 09/5/2024 DRILL 6 1/8 HOLE TO 20301
09/6/2024 - RUN 5 18# P-110 W521 CASING FROM 9114 to 10049 RUN 4.5 11.6# P-110 W-513 CASING FROM 10049 TO 20301
9/6/2024- CEMENT WITH TAIL 705 SACKS CLASS H @ 1.85 YIELD / FULL RETURNS 45 BBLS TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMTED BOTTOM 20301 / FC @ 20074 FS @ 20301/ TD REACHED 9/6/2024
09/07/2024 RELEASED RIG

Location of Well

0. SHL: SESE / 1334 FSL / 1059 FEL / TWSP: 26S / RANGE: 32E / SECTION: 24 / LAT: 32.024607 / LONG: -103.623239 (TVD: 0 feet, MD: 0 feet)
PPP: NWNE / 0 FNL / 2310 FEL / TWSP: 26S / RANGE: 32E / SECTION: 24 / LAT: 32.035655 / LONG: -103.627271 (TVD: 9568 feet, MD: 9788 feet)
PPP: SWSE / 100 FSL / 2310 FEL / TWSP: 26S / RANGE: 32E / SECTION: 24 / LAT: 32.021202 / LONG: -103.627279 (TVD: 9568 feet, MD: 9788 feet)
BHL: NWNE / 25 FNL / 2310 FEL / TWSP: 26S / RANGE: 32E / SECTION: 13 / LAT: 32.050289 / LONG: -103.627267 (TVD: 10006 feet, MD: 20513 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446245

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 446245
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/15/2025