



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Well Completion Print

12/12/2024

<b>Operator Name</b> OXY USA INCORPORATED	<b>Well Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Number</b> 24H	<b>US Well Number</b> 3001547337
<b>SHL</b> SWSE Sec 9 24S 29E	<b>County</b> EDDY	<b>State</b> NM	<b>Lease Number(s)</b> NMNM99034
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Pad Number</b> 24H, 25H, 26H, 53H, 54H	<b>APD ID</b> 10400046261

## Section 1 - General

**Well Completion Report Id:** 93608**Submission Date:** 11-22-2024**BLM Office:** Carlsbad Field Office**User:** SANDY SEUTTER**Title:** Regulatory**Federal/Indian:** FEDERAL**Lease Number:** NMNM99034**Lease Acres:****Agreement in place?:** NO**Federal or Indian Agreement:****Agreement Number:****Agreement Name:****Additional Information****Keep this Well Completion Report confidential?:** YES**APD Operator:** OXY USA  
INCORPORATED

## Section 2 - Well

**Field/Pool or Exploratory:****Pool Name:** WOLFCAMP**Field Name:** PURPLE SAGE**Well Type:** OIL WELL**Spud Date:** 02-01-2024**Date Total Measured Depth Reached:** 03-13-2024**Drill & Abandon or Ready To Produce:** READY TO PRODUCE**Well Class:** HORIZONTAL

<b>Operator Name</b> OXY USA INCORPORATED	<b>Well Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Number</b> 24H	<b>US Well Number</b> 3001547337
<b>SHL</b> SWSE Sec 9 24S 29E	<b>County</b> EDDY	<b>State</b> NM	<b>Lease Number(s)</b> NMNM99034
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Pad Number</b> 24H, 25H, 26H, 53H, 54H	<b>APD ID</b> 10400046261

### Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
RUSTLER	ANHYDRITE, DOLOMITE, SHALE		2774	161	161	USEABLE WATER	
SALADO	ANHYDRITE, DOLOMITE, HALITE, SHALE		2273	662	662	OTHER	SALT
CASTILE	ANHYDRITE		1587	1348	1348	OTHER	SALT
LAMAR	LIMESTONE, SANDSTONE, SILTSTONE		21	2914	2914	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BELL CANYON	SANDSTONE, SILTSTONE		-28	2963	2963	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
CHERRY CANYON	SANDSTONE, SILTSTONE		-869	3804	3804	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BRUSHY CANYON	SANDSTONE, SILTSTONE		-2118	5053	5053	NATURAL GAS, OIL, OTHER	OIL/GAB/BRINE
BONE SPRING	LIMESTONE, SANDSTONE, SILTSTONE		-3705	6640	6640	NATURAL GAS, OIL	
BONE SPRING 1ST	LIMESTONE, SANDSTONE, SILTSTONE		-4718	7653	7748	NATURAL GAS, OIL	
BONE SPRING 2ND	LIMESTONE, SANDSTONE, SILTSTONE		-5488	8423	8540	NATURAL GAS, OIL	
BONE SPRING 3RD	LIMESTONE, SANDSTONE, SILTSTONE		-5808	8743	8874	NATURAL GAS, OIL	

### Completion and Completed

<b>Operator Name</b> OXY USA INCORPORATED	<b>Well Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Number</b> 24H	<b>US Well Number</b> 3001547337
<b>SHL</b> SWSE Sec 9 24S 29E	<b>County</b> EDDY	<b>State</b> NM	<b>Lease Number(s)</b> NMNM99034
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Pad Number</b> 24H, 25H, 26H, 53H, 54H	<b>APD ID</b> 10400046261

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM99034	NMNM99034	NEW		POW	04-30-2024	05-02-2024	BONE SPRING 3RD	9619	19268	Y	.41	1170	OPEN

Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Totle Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	FRAC	409134	23574430	Frac in 39 stages w/ 408377BBL Produced Water + 7578BBL Brackish Water (> 1,000 mg/l TDS and < 10,000 mg/l TDS) w/ 23574430# sand.

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			GAS LIFT		SOLD	

<b>Operator Name</b> OXY USA INCORPORATED	<b>Well Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Number</b> 24H	<b>US Well Number</b> 3001547337
<b>SHL SWSE</b> Sec 9 24S 29E	<b>County</b> EDDY	<b>State</b> NM	<b>Lease Number(s)</b> NMNM99034
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Pad Number</b> 24H, 25H, 26H, 53H, 54H	<b>APD ID</b> 10400046261

### Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	05/30/2024	24	3891	7780	3544	1999				516

### Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum: GL

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lo/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.227378	-103.985349	2936	N/A	N/A	FEE	FEE				910	FSL	1366	FEL	24S	29E	9	SWSE
KOP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.225073	-103.98713	-5422	8468	8358	FEE	FEE				72	FSL	1918	FEL	24S	29E	9	SWSE
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.25029	-103.986828	-6187	18124	9123	FEDERAL	NMNM119754				1318	FNL	1963	FEL	24S	29E	4	SWNE
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.228524	-103.987329	-6180	9619	9116	FEDERAL	NMNM99034				1328	FSL	1977	FEL	24S	29E	9	NWSE

<b>Operator Name</b> OXY USA INCORPORATED	<b>Well Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Number</b> 24H	<b>US Well Number</b> 3001547337
<b>SHL</b> SWSE Sec 9 24S 29E	<b>County</b> EDDY	<b>State</b> NM	<b>Lease Number(s)</b> NMNM99034
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Pad Number</b> 24H, 25H, 26H, 53H, 54H	<b>APD ID</b> 10400046261

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.22704	-103.987333	-6175	9619	9111	FEE	FEE				788	FSL	1980	FEL	24S	29E	9	SWSE
EXIT Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.253557	-103.987339	-6190	19268	9126	FEDERAL	NMNM99034				174	FNL	1968	FEL	24S	29E	4	NWNE
BHL Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.253961	-103.987342	-6190	19415	9126	FEDERAL	NMNM99034				27	FNL	1969	FEL	24S	29E	4	NWNE

### Casing, Liner and Tubing

### Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	14.75	0	644	10.75	45.5	J-55		BUTT		

<b>Operator Name</b> OXY USA INCORPORATED	<b>Well Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Number</b> 24H	<b>US Well Number</b> 3001547337
<b>SHL</b> SWSE Sec 9 24S 29E	<b>County</b> EDDY	<b>State</b> NM	<b>Lease Number(s)</b> NMNM99034
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Pad Number</b> 24H, 25H, 26H, 53H, 54H	<b>APD ID</b> 10400046261

### Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	INTERMEDIATE	9.875	0	9577	OTHER	39.3	P-110		OTHER	WEDGE 463	
00	PRODUCTION	6.75	0	19395	5.5	20	P-110		OTHER	WEDGE 461	

### Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume
00	SURFACE		CI C	700	1.34	250	CI C	629	1.34	0	317.2
00	INTERMEDIATE		Class C	511	1.79	0	CI C	340	1.98	0	1320.7
00	INTERMEDIATE		CI H	665	2.59	0	CI H	340	1.35	0	1320.7
00	PRODUCTION		CI H	550	1.83	8397					179.3

### Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	3.5		8354		9	L-80			

<b>Operator Name</b> OXY USA INCORPORATED	<b>Well Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Number</b> 24H	<b>US Well Number</b> 3001547337
<b>SHL</b> SWSE Sec 9 24S 29E	<b>County</b> EDDY	<b>State</b> NM	<b>Lease Number(s)</b> NMNM99034
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Pad Number</b> 24H, 25H, 26H, 53H, 54H	<b>APD ID</b> 10400046261

**Logs**

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	YES	NO	NO	YES	NO	YES

**Operator**

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

**Name:** OXY USA INCORPORATED**Signed By:** SANDY SEUTTER**Title:** Regulatory**Signed on:** 11/22/2024**Street Address:** 1600 GEHRING DR**City:** MIDLAND**State:** TX**Zip:** 79706**Phone:** (432)247-3837**Email address:** SANDY\_SEUTTER@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Extension:****Email address:****Attachments**

<b>Operator Name</b> OXY USA INCORPORATED	<b>Well Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Number</b> 24H	<b>US Well Number</b> 3001547337
<b>SHL</b> SWSE Sec 9 24S 29E	<b>County</b> EDDY	<b>State</b> NM	<b>Lease Number(s)</b> NMNM99034
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> HEADS CC 9-4 FEDERAL COM	<b>Well Pad Number</b> 24H, 25H, 26H, 53H, 54H	<b>APD ID</b> 10400046261

HeadsCC9\_4FedCom24H\_AsDrilledC102\_20241122111244.pdf

HeadsCC9\_4FedCom24H\_CBL\_20241122111316.pdf

HeadsCC9\_4FedCom24H\_CBL\_20241122111355.pdf

HeadsCC9\_4FedCom24H\_WBD\_20241122111611.pdf



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM99034	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing										6. If Indian, Allottee or Tribe Name	
Other: _____										7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INCORPORATED										8. Well Name and Well No. HEADS CC 9-4 FEDERAL COM / 24H	
3. Address P.O. BOX 1002					3a. Phone No. (Include area code) (661) 763-6046					9. API Well No. 300154733700S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE / 910 FSL / 1366 FEL / TWSP: 24S / RNG: 29E / SEC: 9 LAT: 32.227378 / LONG: -103.985349 At top prod. interval reported below SWSE / 788 FSL / 1980 FEL / TWSP: 24S / RNG: 29E / SEC: 9 LAT: 32.22704 / LONG: -103.987333 At total depth NWNE / 27 FNL / 1969 FEL / TWSP: 24S / RNG: 29E / SEC: 4 LAT: 32.253961 / LONG: -103.987342										10. Field and Pool or Exploratory FP   Purple Sage   WOLFCAMP (GAS)	
										11. Sec., T., R., M., on Block and Survey or Area NMP / RECTANGULAR	
14. Date Spudded 02-01-2024					15. Date T.D. Reached 03-13-2024					12. County or Parish EDDY	
					16. Date Completed 04-30-2024 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					13. State NM	
18. Total Depth: MD 19415 TVD 9126					19. Plug Back T.D.: MD TVD					17. Elevations (DF, RKB, RT, GL)* 2936 / GROUND LEVEL	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HeadsCC9_4FedCom24H_AsDrilledC102_20241122111244.pdf HeadsCC9_4FedCom24H_CBL_20241122111316.pdf										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
14.75	10.75/J-55	45.5	0	644		700.0 / CI C	317.2	250.0			
9.875	OTHER/P-110	39.3	0	9577		665.0 / CI H	1320.7	0.0			
6.75	5.5/P-110	20	0	19395		550.0 / CI H	179.3	8397.0			
24. Tubing Record											
Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
3.5	8354										
25. Producing Intervals											
Formation		Top		Bottom		Perforated Interval		Size	No. Holes	Perf. Status	
A) BONE SPRING 3RD		9619		19268		Y		0.41	1170.0	OPEN	
B)											
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation											
Depth Interval		Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable									
19268		Treatment Type: FRAC Total Fluid(BBLs): 409134Total Proppant(LBs): 23574430 Remark: Frac in 39 stages w/ 408377BBL Produced Water + 7578BBL Brackish W									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
05-02-2024	05-30-2024	24	→	3891	7780	3544			GAS LIFT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 516	24 Hr. Rate →	Oil BBL 3891	Gas MCF 7780	Water BBL 3544	Gas/Oil Ratio 1999	Well Status			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		161			
SALADO		662			
CASTILE		1348			
LAMAR		2914			
BELL CANYON		2963			
CHERRY CANYON		3804			

## 32. Additional remarks (include plugging procedure).

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SANDY SEUTTER      Title Regulatory  
 Signature Electronic Submission      Date 11-22-2024

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

**ITEM 17:** Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**ITEM 23:** Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

## Additional Information

Location information: 00S1

SHL: SWSE / 910 FSL / 1366 FEL / TWSP: 24S / RNG: 29E / SEC: 9 / LAT: 32.227378 / LONG: -103.985349

KOP: SWSE / 72 FSL / 1918 FEL / TWSP: 24S / RNG: 29E / SEC: 9 / LAT: 32.225073 / LONG: -103.98713

PPP: SWSE / 788 FSL / 1980 FEL / TWSP: 24S / RNG: 29E / SEC: 9 / LAT: 32.22704 / LONG: -103.987333

PPP: NWSE / 1328 FSL / 1977 FEL / TWSP: 24S / RNG: 29E / SEC: 9 / LAT: 32.228524 / LONG: -103.987329

PPP: SWNE / 1318 FNL / 1963 FEL / TWSP: 24S / RNG: 29E / SEC: 4 / LAT: 32.25029 / LONG: -103.986828

EXIT: NWNE / 174 FNL / 1968 FEL / TWSP: 24S / RNG: 29E / SEC: 4 / LAT: 32.253557 / LONG: -103.987339

BHL: NWNE / 27 FNL / 1969 FEL / TWSP: 24S / RNG: 29E / SEC: 4 / LAT: 32.253961 / LONG: -103.987342

## Additional Cement Segments for Casings: 00S1

Hole Size: 14.75, Size/Grade: 10.75 / J-55, Wt. (#ft): 45.5, Top (MD): 0, Bottom (MD): 644

Cementing/Segment - Stage Cementer Depth: null, No of Sk: 700.0, Type of Cement: CI C, Slurry  
Vol BBL: 317.2, Cement Lead Top: 250.0, Amount Pulled: null ; Cement Tail Type: CI C, Cement  
Tail Qty (sks): 629.0, Cement Tail Yield (cu.ft/sks): 1.34, Cement Tail Top (MD): 0.0

Hole Size: 9.875, Size/Grade: OTHER / P-110, Wt. (#ft): 39.3, Top (MD): 0, Bottom (MD): 9577

Cementing/Segment - Stage Cementer Depth: null, No of Sk: 665.0, Type of Cement: CI H, Slurry  
Vol BBL: 1320.7, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: CI H, Cement Tail  
Qty (sks): 340.0, Cement Tail Yield (cu.ft/sks): 1.35, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Sk: 511.0, Type of Cement: Class C, Slurry  
Vol BBL: 1320.7, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: CI C, Cement Tail  
Qty (sks): 340.0, Cement Tail Yield (cu.ft/sks): 1.98, Cement Tail Top (MD): 0.0

## Summary of Porous Zones Information:

Formation: BRUSHY CANYON, Descriptions, Contents, etc: , Bottom: 5053

Formation: BONE SPRING, Descriptions, Contents, etc: , Bottom: 6640

Formation: BONE SPRING 1ST, Descriptions, Contents, etc: , Bottom: 7748

Formation: BONE SPRING 2ND, Descriptions, Contents, etc: , Bottom: 8540

Formation: BONE SPRING 3RD, Descriptions, Contents, etc: , Bottom: 8874

Attachments: 00S1

Log Attachments:

- 1) HeadsCC9\_4FedCom24H\_WBD\_20241122111611.pdf
- 2) HeadsCC9\_4FedCom24H\_AsDrilledC102\_20241122111244.pdf
- 3) HeadsCC9\_4FedCom24H\_CBL\_20241122111316.pdf
- 4) HeadsCC9\_4FedCom24H\_CBL\_20241122111355.pdf

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 454914

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 454914
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 454914

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 454914
	Action Type: [C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/16/2025