Received by WCD. Sy14/2025 7:44:19 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 04/14/2025
Well Name: POKER LAKE UNIT 19 DTD	Well Location: T24S / R30E / SEC 19 / NWNW / 32.206801 / -103.928311	County or Parish/State: EDDY / NM
Well Number: 111H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02860	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001553761	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2844916

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/01/2025

Date proposed operation will begin: 04/01/2025

Type of Action: APD Change Time Sundry Submitted: 02:35 8

Procedure Description: XTO Permian Operating LLC respectfully requests to make the following changes: Effective date 9/1/24 Pool name: f/ Nash Draw; Delaware/BS (Avalon Sand) t/ Wildcat S243006B; LWR Bone Spring Pool code: f/ 47545 t/ 97753 Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_19_DTD_111H_C_102_FINAL_AMENDED_03_24_2025_20250401143430.pdf

Received by OCD: 4/14/2025 7:44:19 AM Well Name: POKER LAKE UNIT 19 DTD	Well Location: T24S / R30E / SEC 19 / NWNW / 32.206801 / -103.928311	County or Parish/State: EDD / 2 of 8
Well Number: 111H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02860	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001553761	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

City: MIDLAND

State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: MARIAH HUGHES
BLM POC Phone: 5752345972
Disposition: Approved
Signature: Cody Layton Assistant Field Manager

Signed on: APR 01, 2025 02:35 PM

BLM POC Title: Land Law Examiner

Zip:

BLM POC Email Address: mhughes@blm.gov

Disposition Date: 04/11/2025

Received by OCD: 4/14/2025 7:44:19 AM

<i>(eceived by OC)</i>	D: 4/14/2025 /:4	44:19 ANI				Page 3 0
Form 3160-5 (June 2019)		UNITED STATES ARTMENT OF THE INT	-		Ex 5 Lease Serial No	FORM APPROVED OMB No. 1004-0137 spires: October 31, 2021
	SUNDRY N not use this f	EAU OF LAND MANAG IOTICES AND REPOR ^T Form for proposals to C	6. If Indian, Allottee or Tribe	NMNM02860		
aba		Use Form 3160-3 (APD			7. If Unit of CA/Agreement,	Name and/or No
1. Type of Well	SUBMIT IN 1	TRIPLICATE - Other instruction	ons on page	2	POKER LAKE UNIT/NMNM71016	
🖌 Oil					8. Well Name and No. POKER LAKE UNIT 19 DTD/111H	
2. Name of Operat	^{or} XTO PERMIAN	OPERATING LLC			9. API Well No. 300155376	i1
		OAD BLDG 5, MIDLAND, 3b.	Phone No. <i>(i</i> 32) 683-2277	nclude area code 7	2) 10. Field and Pool or Exploration Nash Draw/Bone Spring	atory Area
4. Location of Wel SEC 19/T24S/F		.,M., or Survey Description)			11. Country or Parish, State EDDY/NM	
	12. CHE	CK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE	E OF NOTICE, REPORT OR OT	HER DATA
TYPE OF S	UBMISSION			TY	PE OF ACTION	
✓ Notice of In	itent	Acidize Alter Casing		ulic Fracturing	Production (Start/Resume) Reclamation	Well Integrity
Subsequent	Report lonment Notice	Casing Repair Change Plans Convert to Injection		Construction nd Abandon Jack	Recomplete Temporarily Abandon Water Disposal	Other
the proposal is the Bond unde completion of completed. Fin is ready for fin	to deepen directional r which the work will the involved operatio hal Abandonment Not al inspection.)	Ily or recomplete horizontally, g l be perfonned or provide the Bo ons. If the operation results in a n	ive subsurfac ond No. on filo nultiple comp requirements,	e locations and n e with BLM/BIA letion or recomp including reclan	neasured and true vertical depths Required subsequent reports m letion in a new interval, a Form	ork and approximate duration thereof. If of all pertinent markers and zones. Attach ust be filed within 30 days following 3160-4 must be filed once testing has been the operator has detennined that the site
Effective da		espectivity requests to make		g changes.		
		aware/BS (Avalon Sand) t/ Wi	ildcat S2430	06B; LWR Bon	e Spring	
	f/ 47545 t/ 97753 s: Updated C-102 c	on new required form. No new	v surface dis	turbance.		
	·					
14. I hereby certify	that the foregoing is	true and correct. Name (Printed	l/Typed)			
LACEY GRANIL	LO / Ph: (432) 894	-0057	,	Regulator Title	y Analyst	
(El Signature	ectronic Submissio	n)]	Date	04/01/2	2025
		THE SPACE F	OR FEDE	RAL OR ST	ATE OFICE USE	
Approved by						0.4/4.4/20205

MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Land Law Examiner Title	04/11/2025 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 1159 FNL / 859 FWL / TWSP: 24S / RANGE: 30E / SECTION: 19 / LAT: 32.206801 / LONG: -103.928311 (TVD: 0 feet, MD: 0 feet) PPP: SWSW / 100 FSL / 1095 FWL / TWSP: 24S / RANGE: 30E / SECTION: 18 / LAT: 32.210488 / LONG: -103.925925 (TVD: 9095 feet, MD: 9600 feet) BHL: LOT 4 / 50 FSL / 1095 FWL / TWSP: 24S / RANGE: 30E / SECTION: 31 / LAT: 32.166749 / LONG: -103.92592 (TVD: 9095 feet, MD: 25268 feet)

Received by OCD: 4/14/2025 7:44:19 AM Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Page 6 of <u>C-102</u> Revised July 9, 2024 Submit Electronically via OCD Permitting
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/			Initial Submittal
		Submittal Type:	X Amended Report
		~ 1	□ As Drilled

WELL LOCATION INFORMATION				
API Number	Pool Code	Pool Name		
30-015-53761	97753	WILDCAT S243006	B;LWR BONE SPRING	
Property Code	Property Name PC	OKER LAKE UNIT 19 DTD	Well Number 111H	
OGRID No. 373075	Operator Name	Operator Name Ground XTO PERMIAN OPERATING, LLC.		
Surface Owner: □ State □ Fee	e 🗆 Tribal 🕱 Federal	Mineral Owner: □ State □ Fee □	Tribal 🛛 Federal	

					Surfac	e Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,159 FNL	859 FWL	32.207017	-103.926729	EDDY
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	50 FSL	1,095 FWL	32.166749	-103.925920	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
962.84	DEFINING		Ν	U
Order Numbers:			Well setbacks are under Common (Ownership: ⊠Yes □No

				_	Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,159 FNL	859 FWL	32.207017	-103.926729	EDDY
	•				First Take	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	100 FNL	1,095 FWL	32.209937	-103.925973	EDDY
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	100 FSL	1,095 FWL	32.166886	-103.925920	EDDY

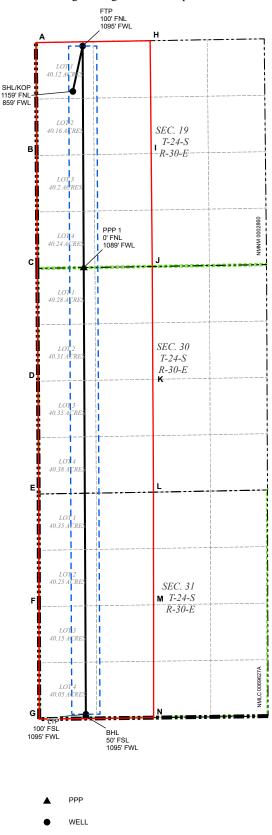
Unitized Area or Area of Uniform Interest	Spacing Unit Type	🛛 Horizontal 🗆 Vertical	Ground Floor Elevation:
NMNM105422429			3148'

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		when on this plat was plotted from field notes of actual ion, and that the same is true and correct to the best of DILLON Athen BORE 23786 BORE 23786 BOR
Signature Date	Signature and Seal of Professional Survey	yor
Lacey Granillo Printed Name	23786	03-24-2025 of Survey
Lacey.granillo@exxonmobil.com		
Email Address		
	DB	618.013003.05-35

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



ALLOCATION AREA

TOWNSHIP LINE

SECTION LINE

il	330' BUFFER
	MINERAL LEASE

330' BUFFER

LEGEND

WELLBORE

	WELL COORDINATE TABLE									
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON		
SHL/KOP	667,096.4	439,284.8	32.207017	-103.926729	625,912.8	439,225.5	32.206893	-103.926241		
FTP	667,326.2	440,348.0	32.209937	-103.925973	626,142.6	440,288.7	32.209813	-103.925485		
LTP	667,401.9	424,686.7	32.166886	-103.925920	626,217.8	424,627.9	32.166761	-103.925434		
BHL	667,402.1	424,636.7	32.166749	-103.925920	626,218.0	424,577.8	32.166624	-103.925434		
PPP 1	667,351.3	435,155.5	32.195664	-103.925955	626,167.6	435,096.4	32.195539	-103.925468		

CORNER COORDINATE TABLE							
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
А	666,230.6	440,429.8	625,047.0	440,370.5			
В	666,247.1	437,782.4	625,063.4	437,723.2			
С	666,262.7	435,137.5	625,078.9	435,078.4			
D	666,278.7	432,493.2	625,094.9	432,434.1			
Е	666,294.7	429,849.5	625,110.8	429,790.5			
F	666,300.6	427,210.9	625,116.5	427,152.0			
G	666,306.9	424,572.2	625,122.8	424,513.3			
Н	668,907.1	440,474.1	627,723.5	440,414.8			
Ι	668,931.9	437,827.6	627,748.2	437,768.4			
J	668,956.7	435,182.1	627,772.9	435,122.9			
К	668,971.0	432,537.9	627,787.2	432,478.8			
L	668,985.4	429,892.6	627,801.4	429,833.6			
М	668,987.6	427,251.4	627,803.6	427,192.4			
Ν	668,989.9	424,607.9	627,805.7	424,549.0			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	451417
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By Condition		Condition Date
dmcclure	None	5/16/2025

CONDITIONS

Action 451417