

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. MULTIPLE
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Modelo 10 Fed Com
8. Well Number MULTIPLE
9. OGRID Number 7377
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267, Midland, TX 79702	
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section 16 Township 25S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Banjo 5 FC CTB Action ID 304709 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. ("EOG") is notifying the NMOCD that the BLM Commingle application for the Banjo 5 Fed Com CTB has been approved by the BLM. Please attach this file to the pending NMOCD Commingle application filed under Action ID 304709.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Youngblood TITLE Production Accounting Specialist DATE 5/1/2025

Type or print name Lisa Youngblood E-mail address: lisa_youngblood@eogresources.com PHONE: 432-247-6331

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/19/2025

Conditions of Approval (if any):

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BANJO 32 FED	724H	3001548948	NMNM102034	NMNM102034	EOG
BANJO 32 FED	722H	3001553700	NMNM102034	NMNM102034	EOG
BANJO 32 FED	713H	3001548947	NMNM102034	NMNM102034	EOG
BANJO 32 FED	761H	3001548267	NMNM102034	NMNM102034	EOG
BANJO 32 FED	762H	3001548265	NMNM102034	NMNM102034	EOG
BANJO 32 FED	771H	3001548264	NMNM102034	NMNM102034	EOG
BANJO 5 FED	599H	3001548205	NMNM102034	NMNM102034	EOG
BANJO 5 FED	587H	3001548194	NMNM102034	NMNM102034	EOG
BANJO 5 FED	518H	3001548291	NMNM102034	NMNM102034	EOG
BANJO 5 FED	705H	3001548193	NMNM102034	NMNM102034	EOG
BANJO 5 FED	709H	3001548195	NMNM102034	NMNM102034	EOG
BANJO 5 FED	728H	3001548204	NMNM102034	NMNM102034	EOG
BANJO 5 FED	521H	3001548201	NMNM102034	NMNM102034	EOG
BANJO 5 FED	588H	3001547815	NMNM102034	NMNM102034	EOG
BANJO 5 FED	593H	3001548251	NMNM102034	NMNM102034	EOG
BANJO 5 FED	751H	3001547901	NMNM102034	NMNM102034	EOG
BANJO 5 FED	512H	3001547903	NMNM102034	NMNM102034	EOG
BANJO 5 FED	752H	3001547904	NMNM102034	NMNM102034	EOG
STARK 32 FED	753H	3001548266	NMNM102034	NMNM102034	EOG
STARK 5 FED	726H	3001548196	NMNM102034	NMNM102034	EOG
STARK 5 FED	717H	3001548199	NMNM102034	NMNM102034	EOG
STARK 5 FED	523H	3001548298	NMNM102034	NMNM102034	EOG
STARK 5 FED	594H	3001548206	NMNM102034	NMNM102034	EOG
STARK 5 FED	522H	3001548292	NMNM102034	NMNM102034	EOG
STARK 5 FED	589H	3001548197	NMNM102034	NMNM102034	EOG

Notice of Intent

Sundry ID: 2843918

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/27/2025

Date proposed operation will begin: 05/01/2025

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 11:29

Procedure Description: EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 5 & 8, and W2 of Section 4 & 9 in Township 26 South, Range 30 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 102034, NM NM 31649, and NM NM 119275. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is off-lease. Off-lease measurement allows for the construction of centralized facilities, an industry best practice, and avoids the construction of redundant facilities, thereby by providing the environmental benefits of reduced surface disturbance and fugitive emissions. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Banjo_5_FC_CTB_OFF_20250502082132.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20250502131425.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: MAY 02, 2025 08:21 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 05/02/2025

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458978

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 458978
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	ACCEPTED FOR RECORD ONLY; any revisions or the addition of wells to the commingling project shall be reported in accordance with the Commingling Order.	5/19/2025