Office	State of Ivew Iviexies	Form C-103 of 5
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	MULTIPLE 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTION	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	Modelo 10 Fed Com	
1. Type of Well: Oil Well	8. Well Number MULTIPLE	
2. Name of Operator EOG Reso	ources, Inc.	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267, Midland, T 4. Well Location	X 79702	
Unit Letter :	feet from the line and	feet from the
Section 16	Township 25S Range 33E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR	etc.)
12 61 1 4	' D	
	appropriate Box to Indicate Nature of Not	•
NOTICE OF IN PERFORM REMEDIAL WORK □	I ENTION TO: S PLUG AND ABANDON □ REMEDIAL \	SUBSEQUENT REPORT OF: VORK
TEMPORARILY ABANDON		EDRILLING OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEI	MENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	Pe	regrine 27 FC CTB Action ID 450860
OTHER:	☐ OTHER:	\mathbf{X}
13. Describe proposed or compl of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NMAC. For Multiple	s, and give pertinent dates, including estimated date e Completions: Attach wellbore diagram of
	6") is notifying the NMOCD that the BLM	Commingle application for the
Peregrine 27 Fed Com CTB	has been approved by the BLM. Please	• ''
NMOCD Commingle applica	ation filed under Action ID 450860.	
Spud Date:	Rig Release Date:	
	1 iig 100 iii 2 iii 0	
I hereby certify that the information a	above is true and complete to the best of my know	vledge and belief.
SIGNATURE Lisa Goung	TITLE Production Acco	unting Specialist DATE 5/1/2025
Type or print name Lisa Young	blood E-mail address: lisa_youngblo	od@eogresources.comPHONE: 432-247-6331
For State Use Only	Petroleum Speci	alist
APPROVED BY: Conditions of Approval (if any):	TITLE TITLE	DATE 05/19/2025

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PEREGRINE 27	713H	3002548685	NMNM123534	NMNM144056	EOG
PEREGRINE 27	714H	3002548686	NMNM123534	NMNM144056	EOG
PEREGRINE 27	701H	3002548797	NMNM123534	NMNM144056	EOG
PEREGRINE 27	702H	3002548798	NMNM123534	NMNM144056	EOG
PEREGRINE 27	705H	3002548689	NMNM16139	NMNM144057	EOG
PEREGRINE 27	318H	3002549896	NMNM123534	NMNM105782360	EOG
PEREGRINE 27	313H	3002549893	NMNM123534	NMNM105782359	EOG
PEREGRINE 27	316H	3002549894	NMNM123534	NMNM105782360	EOG
PEREGRINE 27	317H	3002549895	NMNM16139	NMNM105782360	EOG
PEREGRINE 27	403H	3002549876	NMNM123534	NMNM105782359	EOG
PEREGRINE 27	314H	3002549847	NMNM123534	NMNM105782359	EOG
PEREGRINE 27	315H	3002549841	NMNM123534	NMNM105782359	EOG
PEREGRINE 27	706H	3002548690	NMNM16139	NMNM144057	EOG
PEREGRINE 27	718H	3002548688	NMNM16139	NMNM144057	EOG
PEREGRINE 27	717H	3002548687	NMNM123534	NMNM144057	EOG
PEREGRINE 27	104H	3002550111	NMNM123534	NMNM123534	EOG
PEREGRINE 27	105H	3002550112	NMNM123534	NMNM123534	EOG
PEREGRINE 27	103H	3002550108	NMNM123534	NMNM123534	EOG
PEREGRINE 27	101H	3002549839	NMNM123534	NMNM123534	EOG
PEREGRINE 27	102H	3002550107	NMNM123534	NMNM123534	EOG

Notice of Intent

Sundry ID: 2844154

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/28/2025 Time Sundry Submitted: 08:34

Date proposed operation will begin: 06/01/2025

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in S2 of Section 27 in Township 24 South, Range 34 East, Section 34 in Township 24 South, Range 34 East & N2 of Section 3 in Township 25 South, Range 34 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 016138, NM NM 016139, NM NM 119980, NM NM 123534 and Fee Leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standards for allocation measurement found in chapters 20.1 and 20.2. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because EOG is applying under 3173.14(a)(1)(iii) (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The proportion of Federal interest to be commingled in this application is not identical. EOG Resources, Inc. is requesting a variance, under 3170.6(a) (any party subject to a requirement of a regulation in this part may request a variance from the requirement), because the proposed allocation method used for any such commingled measurement does not have the potential to affect the determination of the total volume or quality of production, as required under 3173.14(a). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Peregrine_BT_20250502081914.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20250502135243.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER Signed on: MAY 02, 2025 08:19 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City: State: Zip

Phone:

Email address:

BLM Point of Contact

Signature: Jonathon Shepard

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved **Disposition Date:** 05/02/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 458970

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	458970
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
sarah.clelland	ACCEPTED FOR RECORD ONLY; any revisions or the addition of wells to the commingling project shall be reported in accordance with the Commingling Order.	5/19/2025