

Pre-Plugging Methane Emissions Monitoring Report

Haley Chaveroo SA Unit 001

Prepared by TS-Nano, Inc.
For NM Energy, Minerals and Natural Resources Department, Oil Conservation Division PO# 52100-000079762

Well information

ID #: 30-041-10174Coordinates: 33.66951, -103.57729Name: Haley Chaveroo SA Unit 001Surface Location: Roosevelt County







Measurement notes

Device used: Ventbuster device VB100-0139

Test operator: Jay Kitowski

Gas sample taken from well: 4/16/25 10:05 Ventbuster connected to well: 4/16/25 11:27

Continuous monitoring of well flowrate, pressure,

and temperature

Hourly measurement of weather data

Ventbuster disconnected from well: 4/17/25 7:00

Notes: No remarkable observations

Gas sample delivered to laboratory: 4/22/25

Laboratory Name/Location: Laboratory Services / Hobbs, NM



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Measurement data

Wellhead pressure (kPa gage)*: less than detection limit (<10 kPa)

Average flow rate (Sm³/d): 0.014

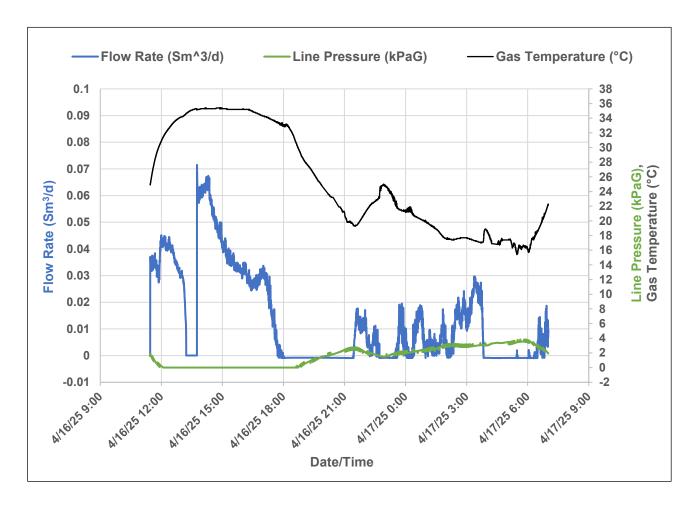
Average methane mass flow rate (g/hr)

using methane % from lab analysis: 0.09

Methane mass flowrate calculation

Variable	Unit	Value
Pressure (P)	kPaA	Std pressure, 101.3 KPaA
Volumetric flow (V)	Std m^3/day	Measured from the Unit
% methane	% (methane/gas)	Measured from lab sample
Temperature (T)	Kelvin	Std temperature, 288.13 K
Gas constant (R)	m^3 Pa/(K mol)	8.3144626
Molecular weight of methane (Mw)	g/mole	16.04

$$Mass\,flow\,of\,\,methane\,\, \left(\frac{g}{hr}\right) = \frac{\%, methane}{100\%} *V*P*\frac{Mw}{R\,T}*\frac{1000}{24}$$



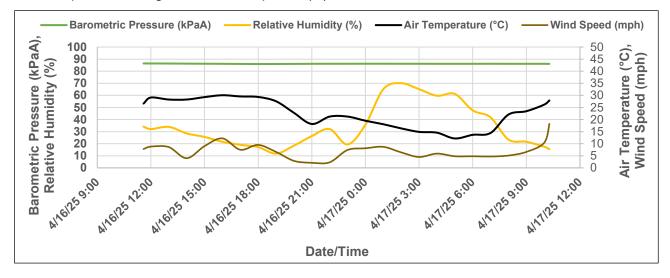


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Weather data

Precipitation during measurement period (in): 0.000



	Air	Relative	Barometric	Wind
	Temperature	Humidity	Pressure	Speed
Date and Time	(°C)	(%)	(kPaA)	(mph)
4/16/2025 11:35	26.6	34.1	86.42	7.8
4/16/2025 12:00	29.1	32.1	86.39	8.8
4/16/2025 13:00	28.3	33.9	86.35	8.6
4/16/2025 14:00	28.3	28.5	86.25	4.0
4/16/2025 15:00	29.3	25.6	86.18	9.0
4/16/2025 16:00	30.1	21.6	86.12	12.2
4/16/2025 17:00	29.6	19.1	86.01	7.5
4/16/2025 18:00	29.3	17.2	85.95	9.5
4/16/2025 19:00	27.6	11.8	85.98	6.6
4/16/2025 20:00	22.8	18.4	86.05	2.9
4/16/2025 21:00	18.2	26.3	86.12	2.1
4/16/2025 22:00	21.2	32.1	86.15	2.3
4/16/2025 23:00	21.2	19.4	86.15	7.4
4/17/2025 0:00	19.5	35.8	86.18	8.1
4/17/2025 1:00	18.1	65.1	86.18	8.7
4/17/2025 2:00	16.3	70.1	86.15	6.4
4/17/2025 3:00	14.9	65.1	86.15	4.5
4/17/2025 4:00	14.6	59.7	86.12	5.9
4/17/2025 5:00	12.2	61.2	86.12	4.8
4/17/2025 6:00	13.7	47.6	86.12	4.8

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24239G	30-041-10174	HALEY CHAVEROO 001		
Sample Point Code	Sample Point Name	Sample Point Location		

Laborator	y Services	2025110363	BAG	<u> </u>	JAY KITOWSKI - Spot				
Source L	aboratory	Lab File No	Lab File No Container Identity						
USA		USA	USA		New Mexico				
District		Area Name	Area Name Field Name						
Apr 16,	2025	Apr 1, 2025		Apr 22, 2025 09:57	Apr 28, 2025				
Date San	npled	Date Effective		Date Received	Date Reported				
		Admin							
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst		@ Temp °F Conditions					
TS-N	ano				NG				
Opera	ator	_			Lab Source Description				

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	76.0890	76.0892	
CO2 (CO2)	0.2140	0.21435	
Methane (C1)	22.0080	22.0082	
Ethane (C2)	1.1810	1.18068	0.3160
Propane (C3)	0.1990	0.1994	0.0550
I-Butane (IC4)	0.0160	0.01573	0.0050
N-Butane (NC4)	0.0530	0.05264	0.0170
I-Pentane (IC5)	0.0000	0	0.0000
N-Pentane (NC5)	0.0340	0.03364	0.0120
Hexanes Plus (C6+)	0.2060	0.20621	0.0890
TOTAL	100.0000	100.0000	0.4940

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Device Type:	Gas Chromatograph	Device Make:	Shimadzu	
Device Model:	GC-2014	Last Cal Date:	Mar 14, 2025	

Gross	Heating Val	lues (Real, B	TU/ft³)					
14.696 PSI @ 60.00 °F 14.73 PSI @ 60.00 °F								
Dry	Saturated	Dry	Satura	ated				
263.3	259.7	263.9	260	.3				
Calc	ulated Total	Sample Prop	erties					
GPA2	145-16 *Calculate	ed at Contract Cor	nditions					
Relative Density	Real	Rela	tive Density Ideal					
0.8854			0.8852					
Molecular We	ght							
25.639	1							
	C6+ Grou	p Properties						
	Assumed	Composition						
C6 - 60.000%	C7 - 30	0.000%	C8 - 10.000)%				
	Fiel	d H2S						
	0	PPM						

PROTREND STATUS: DATA SOURCE: Passed By Validator on Apr 29, 2025 Imported

PASSED BY VALIDATOR REASON:

First sample taken @ this point, composition looks reasonable

VALIDATOR:

Ashley Russell

VALIDATOR COMMENTS:

Nitrogen at 76%



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Company Name: TS- N	lano, Inc.												В	ILL TO						Analy	ysis Re	quest			
Project Manager: John	Stormont									PO #:															
Address: 5901 Indian S	School Rd. NE									Com	npan	ıy: TS	S- N	ano, Inc.											
City: Albuquerque		State	e: NM			Zip: 8	37110)		Attn	ı: Jay	y Kito	ows	ki											
Phone #: 505-907-409	5	Emai	il: jstormon	t@ts-	nano.	.com				Add	ress	: Sar	ne												
Project #:		Proje	ect Owner:							City	:														
Project Name:										Stat	e:			Zip:											
Project Location: RIDG	EWAY ARIZONA OIL CO	RPOR	ATION							Pho	ne #	: 505	5-46	4-4836											
Sampler Name:										Ema	ail: jk	citow	vski(@ts-nano.co	om										
						Ма	trix			Р	res	erve	е	Samp	oling										
Lab I.D.	Sample I.D.	(S)POT or (C)OMP	# Container	Groudwater	Wastewater	GAS	Oil	Solid	Other	Acid/Base		Ice/Cool	Other	Date	Time	C-6+ RGA	C-10+ Ext								
30-041-10174	HALEY CHAVEROO 001	S	1 TEDLAR			Х								4.21.2025	7:00 AM	Х									
30-041-10172	HALEY CHAVEROO 002	S	1 TEDLAR			Х								4.21.2025	7:00 AM	Х									
30-041-10137	HALEY CHAVEROO #14	S	1 TEDLAR			Х								4.21.2025	7:00 AM	Х									
30-041-10170	HALEY CHAVEROO #15	S	1 TEDLAR			Х								4.21.2025	7:00 AM	Х									
Relinquished by Jay Kito	owski Date: 04/2	1/25		Recei	ved b	y :								Phone Result			Yes Yes	No No	Add'l	Phone	::				
Refinquished by	Date:			Recei	ved b	v:								REMARKS:											
	Time:					•																			
Deliver by: (circle one) Sampler - UPS - B	us - other:				Co Yes	ool .			act			ed by	У												

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 465909

DEFINITIONS

Operator:	OGRID:
RIDGEWAY ARIZONA OIL CORP.	164557
575 N. Dairy Ashford	Action Number:
Houston, TX 77079	465909
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 465909

QUESTIONS

ı	Operator:	OGRID:
ı	RIDGEWAY ARIZONA OIL CORP.	164557
ı	575 N. Dairy Ashford	Action Number:
ı	Houston, TX 77079	465909
ı		Action Type:
ı		[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

QUESTIONS

Prerequisites								
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.							
[API] Well Name and Number	[30-041-10174] HALEY CHAVEROO SA UNIT #001							
Well Status	Active							

Monitoring Event Information	
Please answer all the questions in this group.	
Reason For Filing	Pre-Plug Methane Monitoring
Date of monitoring	04/16/2025
Latitude	33.66951
Longitude	-103.57729

Monitoring Event Details		
Please answer all the questions in this group.		
Flow rate in cubic meters per day (m³/day)	0.01	
Test duration in hours (hr)	19.6	
Average flow temperature in degrees Celsius (°C)	25.8	
Average gauge flow pressure in kilopascals (kPag)	1.5	
Methane concentration in part per million (ppm)	220,000	
Methane emission rate in grams per hour (g/hr)	0.09	
Testing Method	Steady State	

Monitoring Contractor	
Please answer all the questions in this group.	
Name of monitoring contractor	TS-Nano, Inc.