

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-037-20087
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wallace Ranch
8. Well Number 001
9. OGRID Number 329413
10. Pool name or Wildcat WILDCAT-GRANITE WASH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4235 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
MORAN-LAVACA, LLC.

3. Address of Operator
P.O. BOX 4848, SHEVEPORT, LA 71134

4. Well Location

Unit Letter B:710 feet from the North line and 1969 feet from the East line.
Section19 Township 09N Range 33E NMPM County QUAY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/> PERFORATE</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: SUBMIT WELL PLANS AND WBD's</p>
--	---

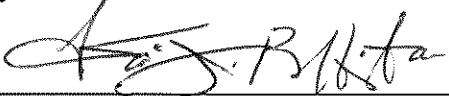
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ADDENDUM and WPD's ATTACHED HERETO AND A PART HEREOF.

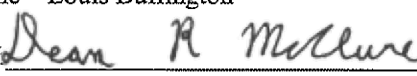
Spud Date: 8-10-2019

Rig Release Date: 9-10-2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE CONSULTANT DATE 4-27-25

Type or print name Louis Buffington E-mail address: Louisbuff@gmail.com PHONE: 713-494-2950

APPROVED BY:  TITLE Petroleum Engineer DATE 05/28/2025

Conditions of Approval (if any):

See Last Page for COAs

Moran-Lavaca, LLC. OGRID NUMBER 329413**ADDENDUM****Addendum to Form- C-103, Sec. 13,
WBD's "As Is" & "Proposed" attached hereto.**

Previously Approved on 5/14/2025
WALLACE RANCH, WELL NUMBER 001
WELL API # 30-037-20087
Quay County, New Mexico

- Rig up.
- Pull Tubing.
- Wash to bottom., TD 8633'
- Log and run Gyro Deviation Survey.
- Perforated Intervals. (See Intervlas below and SeeWellbore Diagramm (WBD) submitted.
- Set wireline Packer if necessary, but arrow set would be preferred.
- After each test we will run a bridge plug above each interval of perfortaions and perforate our way up the hole.

ALL OF THE BELOW PROPOSED PERFORATION INTERVALS ARE IN
THE GRANITE WASH FORMATION

Interval 1- 8428' - 8530' - After test. A bridge plug will be set above the top perf. interval @ 8388'...(See WBD).

Interval 2- 8322' - 8330' - After test. A bridge plug will be set above the top perf. of interval @ 8268'...(See WBD).

Interval 3- 8228' - 8235' - After test. A bridge plug will be set above the top perf. interval @ 8106'...(See WBD).

Inerval 3(a) Set Packer @ 8220' EOT 8225'...(See WBD).

Interval 3(b) *Already perforated interval-* 8156' - 8170' - After test. A bridge plug will be set above the top perf. interval @ 8106'...(See WBD).

Interval 4- 8110' - 8120' - After test. A bridge plug will be set above the top perf. interval @ 8060'...(See WBD).

Interval 5- 8008' - 8020' - After test. A bridge plug will be set above the top perf. interval @ 7958'...(See WBD).

Interval 6- 7960' - 7985' - After test. A bridge plug will be set above the top perf. interval @ 7910'...(See WBD).

Interval 7- 7890' - 7900' - After test. A bridge plug will be set above the top perf. interval @ 7840'...(See WBD).

Interval 8- 7698' - 7840' - After test. A bridge plug will be set above the top perf. interval @ 7648'...(See WBD).

Interval 9- 7620' - 7645' - After test. A bridge plug will be set above the top perf. interval @ 7570'...(See WBD).

END OF ADDENDUM See Wellbore Diagram. (Proposed)

May 22, 2025

Louis J. Buffington

Louisbuff@gmail.com

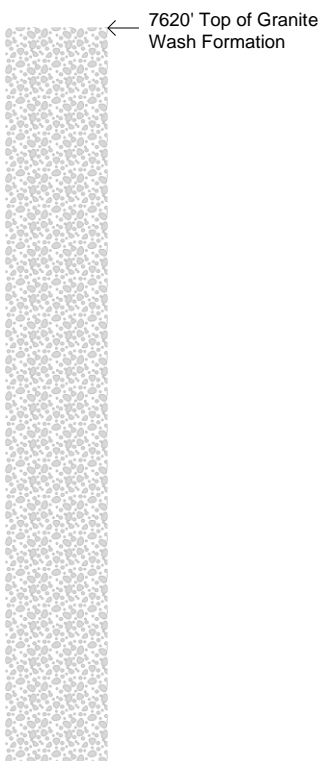
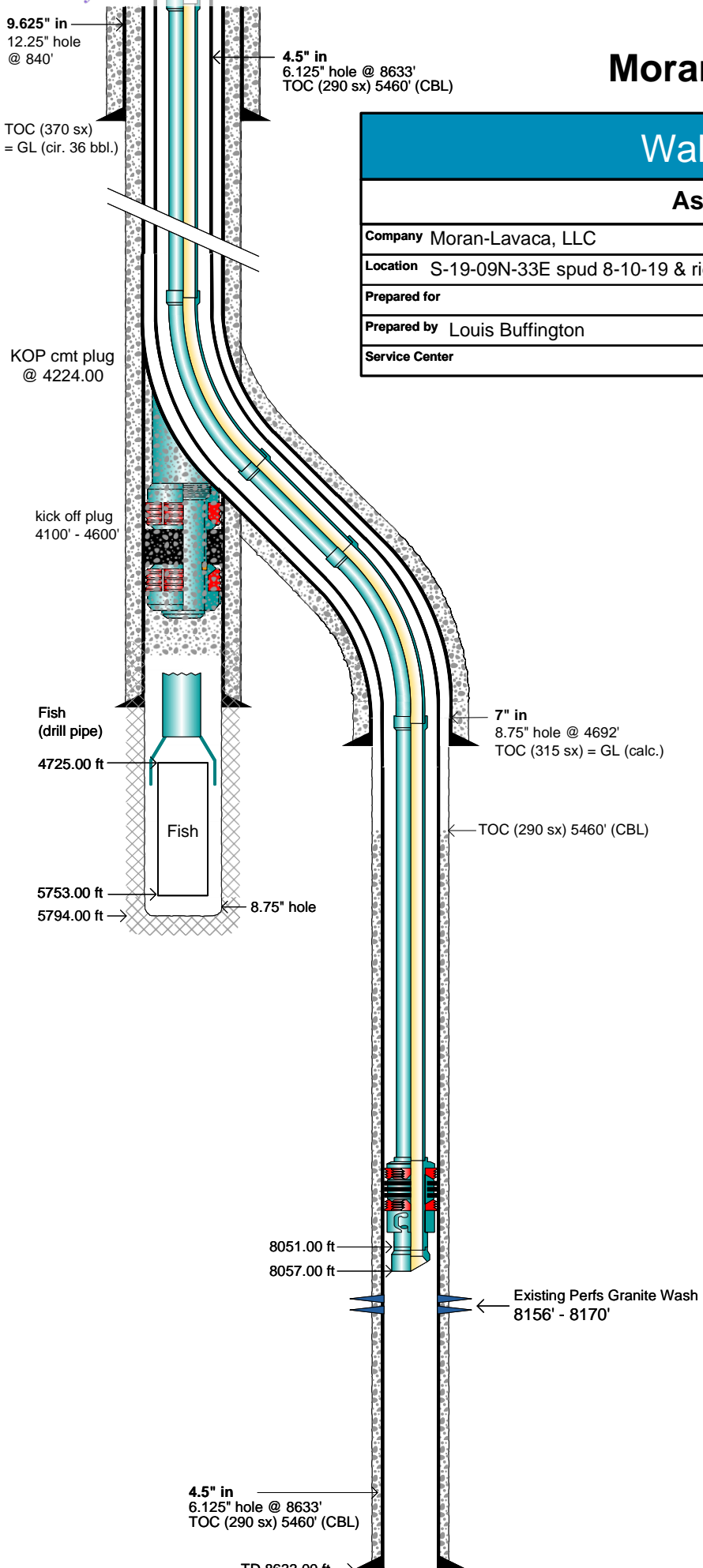
713-494-2950

Moran-Lavaca, LLC

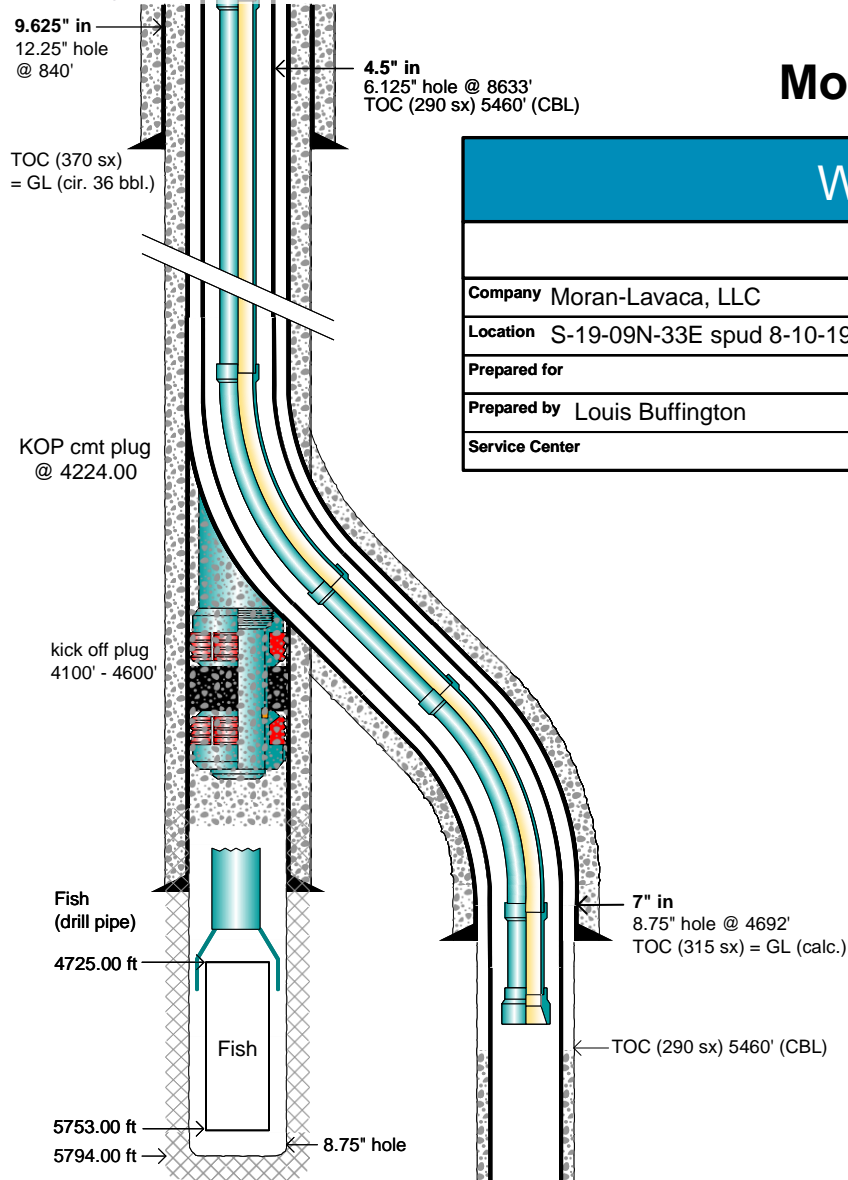
Wallace Ranch 1

As Is (not to scale)

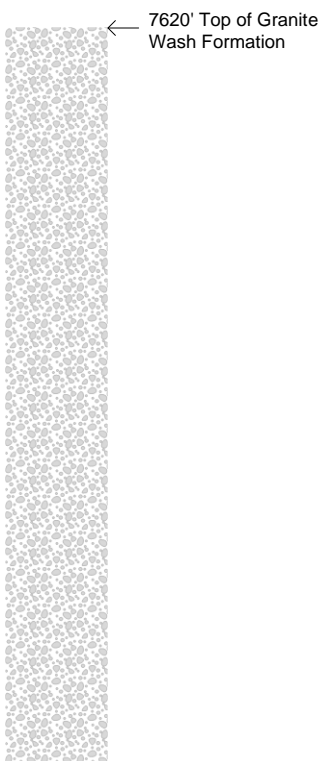
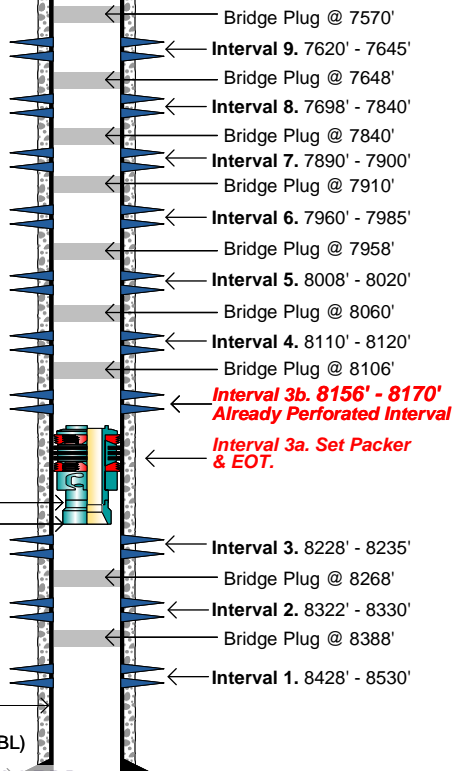
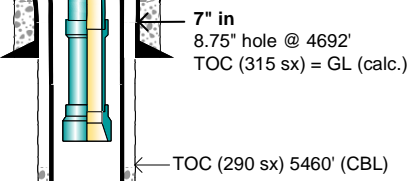
Company Moran-Lavaca, LLC		Reference API 30-037-20087
Location S-19-09N-33E spud 8-10-19 & rig release 9-10-19		Page 1
Prepared for	Phone	
Prepared by Louis Buffington	Sales Rep	
Service Center	Drawn by	Date 22-05-2025



Moran-Lavaca, LLC



Wallace Ranch 1		
Proposed		
Company Moran-Lavaca, LLC	Reference API 30-037-20087	
Location S-19-09N-33E spud 8-10-19 & rig release 9-10-19	Page 2	
Prepared for	Phone	
Prepared by Louis Buffington	Sales Rep	
Service Center	Drawn by	Date 22-05-2025



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 467658

CONDITIONS

Operator: Moran-Lavaca, LLC 7330 Fern Ave. Shreveport, LA 71134	OGRID: 329413
	Action Number: 467658
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Operator is approved to proceed; however, if Operator pauses the work or conducts extended production tests and leaves the well in the same configuration for a period longer than 2 weeks; then Operator shall submit a subsequent report to the Division that includes a summary of all work conducted up to that point and a current well bore diagram. The subsequent report shall be submitted no later than 30 days following the well being placed in that configuration. The subsequent report shall be filed to the Division on Form C-103 and submitted as a C-103T. For purposes of this COA, a change to the well configuration is defined as a change to the perforations or placement of a new bridge plug.	5/28/2025
dmcclure	Once the work approved in this NOI is completed, Operator shall submit a subsequent report on Form C-103 and submitted as a C-103T. The subsequent report shall include all work conducted up to that point and a current well bore diagram.	5/28/2025
dmcclure	Once the work approved in this NOI is completed, or once all planned work involving the Granite Wash is performed; Operator shall submit an amended Form C-105.	5/28/2025