Received by UCD: 19/2024 7:28:31 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 01/19/2024
Well Name: KOALA 9 FED COM	Well Location: T20S / R28E / SEC 8 / SESE / 32.5839674 / -104.1919219	County or Parish/State: EDDY / NM
Well Number: 134H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM15003	Unit or CA Name:	Unit or CA Number:
US Well Number: 300155426200X1	Well Status: Drilling Well	Operator: COLGATE OPERATING LLC

Subsequent Report

Sundry ID: 2768798

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Type of Submission: Subsequent Report

Date Sundry Submitted: 01/09/2024

Date Operation Actually Began: 01/05/2024

Type of Action: Drilling Operations

6

Time Sundry Submitted: 09:21

Actual Procedure: Production: 1/5/2024 Drill 8.5" production hole to 18,449 ft MD. 8,765 TVD. 1/6/2024 Run 5.5" 17.0 # RYP110 production casing. Set at 18,425 ft. 1/7/2024 Cement casing with 2,460 sxs, 982 bbls, 5.15 yld , Class C & ProLite lead Cement. Circ 10 bbls cmt to surface. 1/7/2024 RDMO Drilling Rig. Production csg pressure test will be conducted prior to completion.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CARSYN EVANS

Name: COLGATE OPERATING LLC

Title: Regulatory Coordiantor

Street Address: 300 N. MARIENFELD ST., STE 1000

City: MIDLAND

State: TX

Phone: (432) 488-6594

Email address: CARSYN.EVANS@PERMIANRES.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARDBLM POC Phone: 5752345972Disposition: AcceptedSignature: Jonathon Shepard

BLM POC Title: Petroleum Engineer

Zip:

Signed on: JAN 09, 2024 09:18 AM

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 01/18/2024

OCD- 1/19/2024 7-28-31 AM R 1 1

eceivea by OCD: 1/19/20	124 /:28:31 AM				Page 3 of
Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANA	TERIOR	4	Ol Expi	DRM APPROVED MB No. 1004-0137 res: October 31, 2021 MNM15003
Do not use	ORY NOTICES AND REPOP this form for proposals to well. Use Form 3160-3 (AP	drill or to re-enter an		5. If Indian, Allottee or	Tribe Name
SUBI	IIT IN TRIPLICATE - Other instruct	tions on page 2	7	7. If Unit of CA/Agreen	ment, Name and/or No.
1. Type of Well Image: Oil Well	Gas Well Other		5	3. Well Name and No.	KOALA 9 FED COM/134H
2. Name of Operator COLGAT	E OPERATING LLC		Ş	9. API Well No. 30015	54262
	ELD STREET SUITE 1000, MID 3	b. Phone No. <i>(include area code</i> 432) 695-4272		0. Field and Pool or E OLD MILLMAN RAI	xploratory Area
4. Location of Well <i>(Footage, S</i> SEC 8/T20S/R28E/NMP	ec., T.,R.,M., or Survey Description)]	1. Country or Parish, S EDDY/NM	State
1	2. CHECK THE APPROPRIATE BO	K(ES) TO INDICATE NATURE	E OF NOTIC	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	I	TY	PE OF ACT	ION	
Notice of Intent	Acidize	Deepen Hydraulic Fracturing	Produ	ction (Start/Resume) nation	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recon	nplete prarily Abandon	✓ Other
Final Abandonment Noti	ce Convert to Injection	Plug Back	Water	Disposal	
the proposal is to deepen di the Bond under which the w	rectionally or recomplete horizontally, york will be perfonned or provide the E	give subsurface locations and n Bond No. on file with BLM/BIA	neasured and	l true vertical depths of ubsequent reports mus	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been

completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Production:

1/5/2024 Drill 8.5 production hole to 18,449 ft MD. 8,765 TVD.

1/6/2024 Run 5.5 17.0 # RYP110 production casing. Set at 18,425 ft.

1/7/2024 Cement casing with 2,460 sxs, 982 bbls, 5.15 yld , Class C & ProLite lead Cement. Circ 10 bbls cmt to surface.

1/7/2024 RDMO Drilling Rig. Production csg pressure test will be conducted prior to completion.

	EBAL OB STATE OFICE USE	
(Electronic Submission)	Date 01/09/2024	
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) CARSYN EVANS / Ph: (432) 488-6594	Regulatory Coordiantor Title	

Approved by		
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	01/19/2024 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Released to Imaging: 5/29/2025 3:46:09 PM

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 1144 FSL / 225 FEL / TWSP: 20S / RANGE: 28E / SECTION: 8 / LAT: 32.5839674 / LONG: -104.1919219 (TVD: 0 feet, MD: 0 feet) PPP: SWSW / 330 FSL / 100 FWL / TWSP: 20S / RANGE: 28E / SECTION: 9 / LAT: 32.581733 / LONG: -104.190914 (TVD: 8523 feet, MD: 8903 feet) PPP: SWSE / 330 FSL / 2667 FWL / TWSP: 20S / RANGE: 28E / SECTION: 9 / LAT: 32.581767 / LONG: -104.182579 (TVD: 8523 feet, MD: 11470 feet) PPP: SESE / 330 FSL / 0 FEL / TWSP: 20S / RANGE: 28E / SECTION: 9 / LAT: 32.581802 / LONG: -104.173916 (TVD: 8523 feet, MD: 14137 feet) BHL: SESE / 330 FSL / 10 FEL / TWSP: 20S / RANGE: 28E / SECTION: 10 / LAT: 32.581881 / LONG: -104.156685 (TVD: 8523 feet, MD: 19236 feet) Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COLGATE OPERATING, LLC	371449
300 North Marienfeld Street	Action Number:
Midland, TX 79701	305348
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

CONDITIONS		
Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	5/29/2025

CONDITIONS

Page 6 of 6

Action 305348