

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC029415A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Puckett A #13

2. Name of Operator

Hudson Oil Company of Texas

9. API Well No.

30-015-05376

3a. Address 616 Texas Street

Fort Worth, TX 76102

3b. Phone No. (include area code)

(817) 336-7109

10. Field and Pool or Exploratory Area

Maljamar/Maljamar

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24/ T17S/ R31E/ NMP

11. Country or Parish, State

Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

06/20/24 MIRU plugging equipment. Dug out cellar, ND BOP. RIH w/ guage ring to 3380'.

06/21/24 Set 5 1/2" CIBP @ 3300'. Circ' hole w/ MLF. Pressure tested csg to 500 psi, pressure did not hold. Spotted 25 sx class C cmt @ 3330-3176'. WOC.

06/24/24 Tagged plug @ 3257'. Isolated holes in csg from 160' to surface. Perf'd @ 2150'. Pressured up on perms to 500 PSI. Perf'd @ 2050'. Sqz'd 90 sx class C cmt @ 2150-1707' per Zota Stevens w/ BLM's request. WOC.

06/25/24 Tagged plug @ 1715'. Perf'd @ 950'. Sqz'd 70 sx class C cmt w/ 2% CAL @ 950-610'. WOC & tag plug @ 605'. Perf'd @ 100'. Sqz'd 55 sx class C cmt @ 100' & circulated to surface.

06/26/24 Verified cmt at surface. Rigged down & moved off.

07/03/24 Moved in backhoe & welder. Cut off wellhead. Verified cmt to surface. Installed an Under Ground Dry Hole Marker. Dug out anchors, backfilled cellar, cleaned location, & moved off.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Plugged

Operator: Hudson Oil Company of Texas
Well Name: Puckett "A" #13
Field: Maljamar-GB-SA
County/State: Eddy County, New Mexico
API Number 30-015-05376
Lease Number LC-029415-A
Location: Sec 24 - T17S - R31E
 660' FNL & 660' FWL

DRILLING DETAILS			
Spud Date:	1-25-45	KB [ft]:	
TD :	3,930'	GL [ft]:	
PBTD	3,930'	KB-GL:	
WELLHEAD AND TREE DETAILS			
Size & Rating			
A Section:			
B Section:			
Tree:			

CASING DETAILS						CMTING DETAILS	
Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC [ft]
12-1/4"	8-1/4"	28	J-55		874'	50 sx	
8-1/2"	7"	20	J-55		3,380'	100 sx	

4. Perf'd @ 100'. Sqz'd 55 sx class C cmt @ 100' & circulated to surface.

3. Perf'd @ 950'. Sqz'd 70 sx class C cmt w/ 2% CAL @ 950-610'. WOC & tag plug @ 605'.
8-1/4" @ 874'

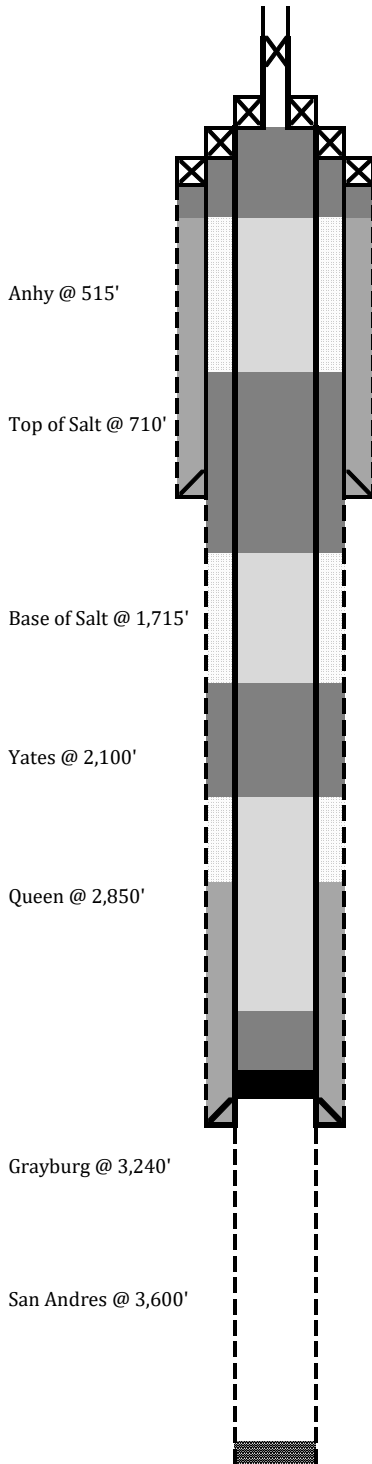
2. Perf'd @ 2150'. Pressured up. Perf'd @ 2050'. Sqz'd 90 sx class C cmt @ 2150-1707'. WOC & tagged @ 1,715'.

TOC @ unknown

1. Set 5 1/2" CIBP @ 3300'. Spotted 25 sx class C cmt @ 3330-3176'. WOC & tagged @ 3,257'.
7" @ 3,380'

Date:	2/7/2024
By:	Greg Milner

PBTD @ 3,930"
TD @ 3,930'











Hudson Oil of Texas – P&A Report – June 2024

Puckett “A” #13

API #: 30-015-05376
AFE#:
Field: Maljamar-GB-SA
Surf Location: Sec 24 – T17S – R31E
660’ FNL & 660’ FWL
Latitude: 00.0000⁰ N / Longitude: -00.0000⁰ W
Eddy County, NM
Spud Date: 1-25-45

Directions to Location

From Maljamar: West on Hwy 82 for 4 miles. Turn south into location.

Description	Size	Wght	Grade	ID	Drift	Burst	Collapse	Btm MD	TOC
Surface	8-1/4”	28	J-55					874’	
Production	7”	20	J-55					3,380’	

KB:
GL:
PBSD: 3,930’
TD: 3,930’

Current Perfs: Open Hole 3,380’ – 3,930’

Objective: P&A Well Bore in compliance with the rules and regulations for the state of New Mexico.

Proposed Perfs: None

6/20/24 | Dig cellar and replace plumbing for surface casing valves; Nipple down BOP LD floor
Rig up tbg tongs; Rigged up wireline ran in the hole with gauge ring to 3380’ POOH RD Wireline

6/21/24 | Check pressure 0psi casing and tubing open well; run in the hole with 5.5 CIBP and 104
jts set CIPB @3330; Rig up pump and circulated well with MLF pressure up and test 500 Psi not
hold; Rigged up pump spot 25 sacks Class C neat cmt from 3330 to 3176 POOH standing back 20
stands

6/24/24 | Run in the hole with tubing tag cmt plug @3257 POOH standing back tubing; Ran in the
hole with 5.5 packer isolate casing from 160 to surface POOH lay down packer; Rigged up
wireline, ran in the hole and perforated @2150 POOH and rigged down wireline; Ran in the hole

with packer, size of packer 5.5 set with 47 jts rigged up pump establish injection rate pressure up 500psi stay for 30 minutes, call BLM bleed off; rigged up wireline ran in the hole and perforated @2050 POOH and RD wireline; Unset packer pick up 18jts set packer @2075; RU pump and establish injection rate squeeze and communicate 90 sacks class c neat cmt from 2150 to 1707 as per orders of ZOTA STEVENS BLM

6/25/24 | Check pressure 0 psi open well; run in the hole with tubing tag cmt plug @1715 pull out standing back 6 stands 1d 42 jts; RU wireline, ran in the hole and perforated at 950 POOH, rigged down wireline; ran in the hole with 5.5. packer and 13 jts set packer rigged up pump establish injection rate squz 70 sacks class c neat cmt with 2% cal, clh from 950 to 610 CW; unset packer POOH laying down tubing and packer run in the hole open ended with tubing tag cmt plug @605 with 19jts POOH lay down tubing; RU wireline ran in the hole and perforated @100 POOH and RD wireline; ND BOP run in the hole with 5.5 packer and 2 jts set packer; Squz and circulate 55 sacks Class C neat cmt from 100 to surface unset packer POOH laying down 2jts and packer load hole to top shot; Cut off well head & anchors and verify with BLM; Put on Dry Hole Marker, backfill cellar, cut off deadman, clean location

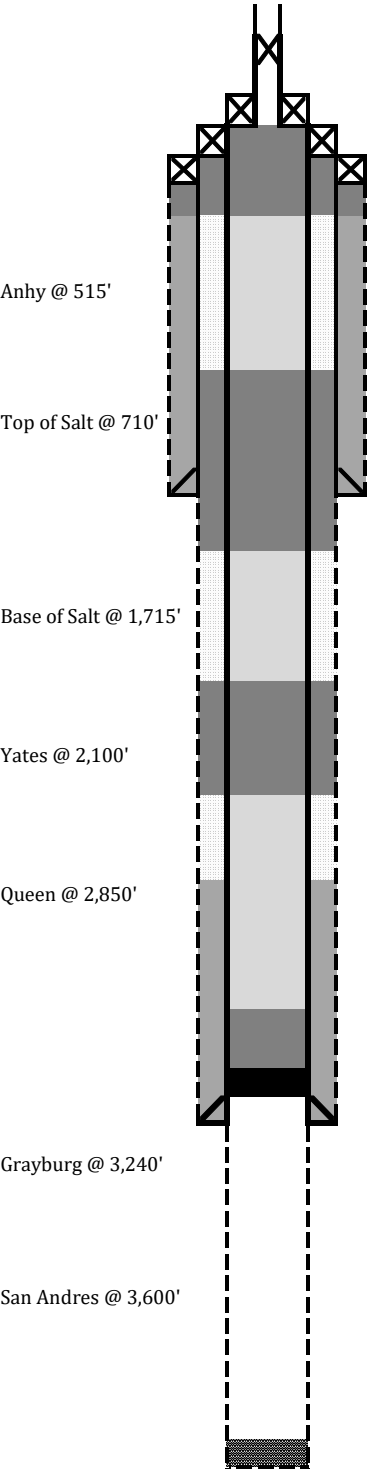
HUDSON OIL COMPANY OF TEXAS
PUCKETT A#13
30.015.05376 EDDY CO.
32.82563-103.82952
660FNL 660FWL FTA 62524
SEC 24 T17S R31E

Plugged

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Date:	2/7/2024
By:	Greg Milner

PBTD @ 3,930"
TD @ 3,930'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 468179

CONDITIONS

Operator: HUDSON OIL COMPANY OF TEXAS 616 Texas Street Fort Worth, TX 76102	OGRID: 25111
	Action Number: 468179
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	• This well was plugged without prior approval or notification to OCD.	5/30/2025