

Well Name: GREEN DRAKE 16 FED COM	Well Location: T25S / R33E / SEC 16 / TR K / 32.1298946 / -103.5789441	County or Parish/State: LEA / NM
Well Number: 207H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM26394	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551091	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2737984

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 06/26/2023

Time Sundry Submitted: 01:04

Date Operation Actually Began: 06/12/2023

**Actual Procedure:** 06/12/2023 20" Conductor @ 121' 06/24/2023 16" HOLE 06/24/2023Surface Hole @ 1,255' MD, 1,255' TVD Casing shoe @ 1,240' MD, 1,239' TVD Ran 13-3/8", 54.5#, J55, STC Cement w/ 495 sx Class C (1.76 yld, 13.5 ppg), followed by 125 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,590 psi for 30 min, Circ (91 bbls) 290 sx cement to surface

Received by OCD: 8/16/2023 11:46:20 AM

Page 2 of 5

Well Name: GREEN DRAKE 16 FED COM	Well Location: T25S / R33E / SEC 16 / TR K / 32.1298946 / -103.5789441	County or Parish/State: LEA / NM
Well Number: 207H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM26394	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551091	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: JUN 26, 2023 01:04 PM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 07/05/2023
Signature: Jonathon Shepard	

<b>Well Name:</b> GREEN DRAKE 16 FED COM	<b>Well Location:</b> T25S / R33E / SEC 16 / TR K / 32.1298946 / -103.5789441	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 207H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM26394	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002551091	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

Subsequent Report

**Sundry ID:** 2744462

<b>Type of Submission:</b> Subsequent Report	<b>Type of Action:</b> Drilling Operations
<b>Date Sundry Submitted:</b> 08/03/2023	<b>Time Sundry Submitted:</b> 03:08
<b>Date Operation Actually Began:</b> 07/01/2023	

**Actual Procedure:** BOP TESTED TO BLM STANDARDS 07/01/2023 11" hole 07/01/2023 Intermediate Hole @ 5,020' MD, 4,936' TVD Casing shoe @ 5,004' MD, 4,922' TVD Ran 9-5/8", 40#, J55, LTC (0' - 3,782'), Ran 9-5/8", 40#, SEAH80 HC, LTC (3,782' - 5,004') Cement w/ 785 sx Class C (2.04 yld, 13.0 ppg), followed by 120 sx Class C (1.39 yld, 14.8 ppg) Test casing to 2,300 psi for 30 min, Circ (110 bbls) 303 sx cement to surface 08/02/2023 8 3/4" HOLE 08/02/2023 Production Hole @ 17,554' MD, 9,860' TVD Casing Shoe @ 17,534' MD, 9,860' TVD Ran 5-1/2", 20#, ICYP110, TXP BTC Cement w/ 1,145 sx Class H (3.19 yld, 11.0 ppg), followed by 1,170 sx Class C (1.44 yld, 13.2 ppg) No casing test , Circ (229 bbls) 403 sx of cement to surface, waiting on CBL, RR 08/03/2023 Production casing will be tested prior to fracing and reported on the completion sundry.

<b>Well Name:</b> GREEN DRAKE 16 FED COM	<b>Well Location:</b> T25S / R33E / SEC 16 / TR K / 32.1298946 / -103.5789441	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 207H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM26394	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002551091	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

<b>Operator Electronic Signature:</b> EMILY FOLLIS	<b>Signed on:</b> AUG 03, 2023 03:08 PM
<b>Name:</b> EOG RESOURCES INCORPORATED	
<b>Title:</b> Sr. Regulatory Administrator	
<b>Street Address:</b> 5509 Champions Drive	
<b>City:</b> Midland	<b>State:</b> TX
<b>Phone:</b> (432) 848-9163	
<b>Email address:</b> emily_follis@eogresources.com	

Field

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> JONATHON W SHEPARD	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752345972	<b>BLM POC Email Address:</b> jshepard@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 08/09/2023
<b>Signature:</b> Jonathon Shepard	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 252749

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 252749
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/2/2025