ceived by Och: 5/30/2025 2:26:08	PM State of New M	exico		Form C-103 <sup>1</sup> of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources	WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	30-045-25878
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of I	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE X	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & Gas L	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WELL		7. Lease Name or U	nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC			STATE GAS CO	M CA
PROPOSALS.)			O XV.11 NJ1	
<ol> <li>Type of Well: Oil Well ☐ Gas Well ☐ Other</li> <li>Name of Operator</li> </ol>			9. OGRID Number	
	TIMBERS ENERGY, LLC			98299
3. Address of Operator			10. Pool name or Wildcat	
400 W	7TH ST, FORT WORTH, TX 761	02	OTERO CHACRA	
4. Well Location	, 111 51, 1 OIC1 W OIC111, 111 / 01	02		
Unit Letter_A:_82	20feet from theN	line and _1070	feet from theE_	line
Section 16	Township 29N Range	11W NMP	M County	SAN JUAN
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.)		
	5601' GL			
of starting any proposed wo proposed completion or rec	red to TA the State Gas Com CA #	C. For Multiple Con	FAILI I give pertinent dates, i npletions: Attach well	ncluding estimated date bore diagram of
				1
Spud Date:	Rig Release D	Pate:		
hereby certify that the information	above is true and complete to the b	pest of my knowledge	and belief.	
signature <u>Connie Bla</u>	rylock title_re	GULATORY ANAL	YSTDATE	05/30/2025
Type or print name	, E-mail addre	ss:	PHON	VE:
For State Use Only			_	
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				

# Job Summary for STATE GAS COM CA 01 - 3004525878

Temporarily Abandon Well-05/15/2025



Date	Summary
05/15/2025	Moved rig to location. Spot in equipment and R/U unit. Checked well pressures (Tbg 0, Csg 300, BH 0). Bled down well. R/U cementing services. Pumped 7.5 bbls down tubing and pressured up to 500 psi. Switched to casing and pumped 20 bbls to kill the well. N/D wellhead. N/U BOP and function tested. R/U floor and TOOH with 12 stands of tubing. P/U slip grip elevators. Secured well and shut down for the day.
05/16/2025	Arrived on location. Held safety meeting. Checked well pressures Tbg 0, Csg 300, BH 4. Continue out of hole with tubing. P/U scraper. TIH with scraper to 2800'. TOOH. L/D scraper. P/U CR. TIH and set CR at 2785'. Stung out of CR. R/U cementing services. Cleaned hole with 47 bbls of fresh water. Pressure tested casing to 800 psi. Drop to 300 psi within 1 minute. Discuss testing to 550 psig. Pumped plug #1 from 2785' to 2663'. R/D cementers. Decision made to leave shut in over weekend and retest Monday AM after cement cures. TOOH. Shut in and secured well.
5/19/2025	Arrived on location. Held safety meeting. Checked well pressures (Tbg 0 Csg 0 BH 0). R/U cementing services. Pressure tested casing. Pressure dropped from 500 psi to 200 psi in 10 minutes. R/U wireline services. Logged well from 2650' to surface. R/D wireline services. TIH and tagged plug #1 at 2653'. L/D 1 joint. Set tubing hanger. Seated nipple at 2621'. N/D BOP. N/U well head. R/D and prepare to MOL.



PO Box 538 Farmington, NM 87499 505.327.7301

## P & A Daily Report

Cross Timbers Energy
Well Name: State Gas Com CA #1
API #: 30-045-25878

Date: 5-19-25

#### **WORK SUMMARY**

Arrived on location. Held safety meeting. Checked well pressures (Tbg 0 Csg 0 BH 0). R/U cementing services. Pressure tested casing. Pressure dropped from 500 psi to 200 psi in 10 minutes. R/U wireline services. Logged well from 2650' to surface. R/D wireline services. TIH and tagged plug #1 at 2653'. L/D 1 joint. Set tubing hanger. Seated nipple at 2621'. N/D BOP. N/U well head. R/D and prepare to MOL.

#### **PLUG SUMMARY**

<u>Plug</u>	<u>No</u>		<u>Plug Depth</u>	Sacks of Cement Used
Plug 1	2785′	То	2653'	8 sx
Plug 2		To		
Plug 3		To		
Plug 4		То		
Plug 5		То		
Plug 6		То		
Plug 7		To		
Plug 8		То		
Plug 9		То		

### BRIDGE PLUG/CEMENT RETAINER SUMMARY

#### **WELL PRESSURES**

<u>Depth Set</u>		
2785′	Tubing	0 psi
	Casing	0 psi
	Bradenhead	0 psi
· · · · · · · · · · · · · · · · · · ·		•

## State Gas Com CA #1 San Juan County, NM

TD - 2,988 ft MD

12-1/4" hole to 329' Surface Csg: 8-5/8" 24# J-55 Setting Depth: 329 ft

Cement:

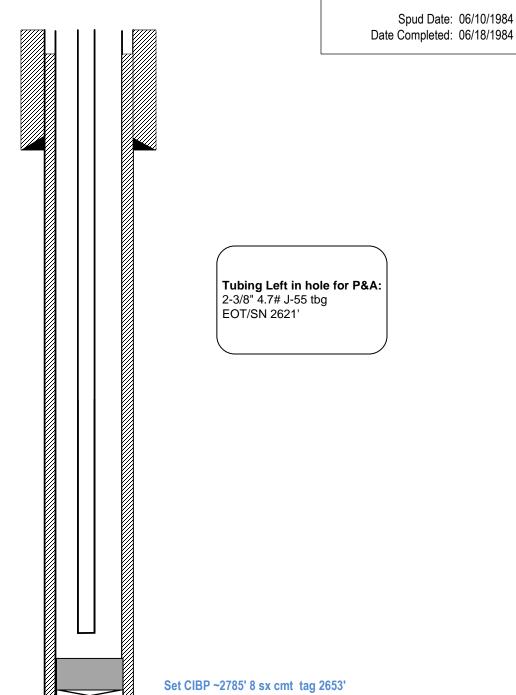
300sx Class B cmt

Circulated 19 bbls cement to surface

7-7/8" hole to 2,988' Prod Csg: 4-1/2" 10.5# K-55 Setting Depth: 2,988 ft

Cement:

Lead: 675sx Class B cmt (1040 ft<sup>3</sup>) Tail: 100sx Class B cmt (118 ft<sup>3</sup>) TOC 91' CBL 05/19/2025 Current WBD



Chacra Perfs:

PBTD: 2,950 ft MD

2,835' - 2,942' (overall)

Page 4 of 5

05.19.2025

KB =13 ft GL = 5,601 ft

Prepared by: Bberry

API# 30-045-25878

Date: 04.09.2025 Updated w/NMOCD COAs: Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 469441

#### **CONDITIONS**

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	469441
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	This is a casing failure Rule 19.15.16.11 - 90 days does not apply to a casing failure - proceed with diligence to use the appropriate method and means to eliminate the hazard -	6/2/2025