Received by UCD: 51/29/2023 6:23:47 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 05/31/2023
BOREAU OF LAND MANAGEMENT		
Well Name: DAUNTLESS 7 FED	Well Location: T25S / R33E / SEC 7 / LOT 4 /	County or Parish/State: /
Well Number: 512H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM122619	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551273	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2730889

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/15/2023

Date Operation Actually Began: 04/20/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 09:29

Actual Procedure: 4-20-2023 20" CONDUCTOR @ 116' 4-28-2023 13 1/2" HOLE 4-28-2023 Surface Hole @ 1,200' MD, 1,200' TVD Casing shoe @ 1,180' MD, 1,180' TVD Ran 10-3/4", 40.5#, J55, STC Cement w/ 445 sx Class C (1.76 yld, 13.5 ppg), followed by 125 sx Class (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min. Circ (55 bbls) 175 sx cement to surface BOP TESTED TO BLM STANDARDS 5-3-2023 9 7/8" HOLE 5-3-2023 Intermediate Hole @ 4,871' MD, 4,858' TVD Casing shoe @ 4,856' MD, 4,846 TVD Ran 8-5/8", 32#, J-55, BTC SC (0' - 3,971') Ran 8-5/8", 32#, ECP110, BTC SC (3,971' - 4,856') Cement w/ 470 sx Class C (2.03 yld, 12.9 ppg), followed by 155 sx Class C (1.37 yld, 14.8 ppg) Test casing to 2,200 psi for 30 min, Circ (63 bbls) 174 sx of cement to surface

k	eceived by OCD: 11/29/2023 6:23:47 AM Well Name: DAUNILESS 7 FED	Well Location: T25S / R33E / SEC 7 / LOT 4 /	County or Parish/State: / Page 2 of
	Well Number: 512H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM122619	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002551273	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Name: EOG RESOURCES INCORPORATED Title: Sr. Regulatory Administrator Street Address: 5509 Champions Drive City: Midland State: TX Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard Signed on: MAY 15, 2023 09:29 AM

BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov

Zip:

Disposition Date: 05/17/2023

R	U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 11/29/2023
	Well Name: DAUNTLESS 7 FED	Well Location: T25S / R33E / SEC 7 / LOT 4 /	County or Parish/State: /
	Well Number: 512H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM122619	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002551273	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2760471

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/08/2023

Date Operation Actually Began: 11/08/2023

Type of Action: Drilling Operations Time Sundry Submitted: 09:41

Actual Procedure: Revised to correct production casing 5-12-2023 7 7/8" HOLE 5-12-2023 Production Hole @ 21,102' MD, 11,050' TVD Casing Shoe @ 21,087' MD, 11,050' TVD Ran 5-1/2", 20#, ECP110, Vam Sprint SF (MJ @ 10,279' and 20,612') Cement w/ 630 sx Class C (3.97 yld, 10.5 ppg), followed by 790 sx Class C (1.44 yld, 13.2 ppg) No casing test . Circ (98 bbls) 139 sx of cement to surface Waiting on CBL, RR 5-13-2023 Production casing will be tested prior to fracing and reported on the completion sundry

Received by OCD: 11/29/2023 6:23:47 AM Well Name: DAUNTLESS 7 FED	Well Location: T25S / R33E / SEC 7 / LOT 4 /	County or Parish/State: / Page 4 of
Well Number: 512H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM122619	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551273	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLISName: EOG RESOURCES INCORPORATEDTitle: Sr. Regulatory AdministratorStreet Address: 5509 Champions DriveCity: MidlandState: TXPhone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard Signed on: NOV 08, 2023 09:41 AM

BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov

Zip:

Disposition Date: 11/28/2023

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	289215
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

CONDITIONS			
	Created By	Condition	Condition Date
	crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/4/2025

CONDITIONS

Action 289215

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