Cerved by UCD: 0/2/2025 11:36:28 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repo
Well Name: SAN JUAN 30-5 UNIT	Well Location: T30N / R5W / SEC 21 / NWSW / 36.795166 / -107.367416	County or Parish/State: RIO ARRIBA / NM
Well Number: 75	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078739	<b>Unit or CA Name:</b> SAN JUAN 30-5 UNITDK, SAN JUAN 30-5 UNITMV	Unit or CA Number: NMNM78419A, NMNM78419B
US Well Number: 3003922708	<b>Operator:</b> HILCORP ENERGY COMPANY	

# **Subsequent Report**

Sundry ID: 2855530

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/02/2025

Date Operation Actually Began: 05/09/2025

Type of Action: Recompletion Time Sundry Submitted: 07:33 8

Actual Procedure: The isolation plug has been removed and the well has been returned to production as a MV/DK commingle under DHC 5442. Please see the attached operations.

## SR Attachments

#### **Actual Procedure**

SAN\_JUAN\_30\_5\_UNIT\_75\_SR\_Commingle\_Writeup\_20250602073229.pdf

Received by OCD: 6/2/2025 11:36:28 AM Well Name: SAN JUAN 30-5 UNIT	Well Location: T30N / R5W / SEC 21 / NWSW / 36.795166 / -107.367416	County or Parish/State: RIO
Well Number: 75	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078739	<b>Unit or CA Name:</b> SAN JUAN 30-5 UNITDK, SAN JUAN 30-5 UNITMV	<b>Unit or CA Number:</b> NMNM78419A, NMNM78419B
<b>US Well Number:</b> 3003922708	<b>Operator:</b> HILCORP ENERGY COMPANY	

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: AMANDA WALKER** 

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON

State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

## Field

Representative Name: Street Address: City: State: Phone: Email address:

## **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Accepted Signature: Kenneth Rennick BLM POC Title: Petroleum Engineer

Zip:

Signed on: JUN 02, 2025 07:33 AM

BLM POC Email Address: krennick@blm.gov

Disposition Date: 06/02/2025

## Received by OCD: 6/2/2025 11:36:28 AM

					× 180 0 0j	
Form 3160-5 (June 2019)		UNITED STATE ARTMENT OF THE I EAU OF LAND MAN	NTERIOR	0	DRM APPROVED MB No. 1004-0137 res: October 31, 2021	
	ot use this f		ORTS ON WELLS to drill or to re-enter an PD) for such proposals.	6. If Indian, Allottee or Tribe Name		
	SUBMIT IN T	TRIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Agreement, Na	ame and/or No.	
1. Type of Well Oil Wel	l 🗌 Gas W	Vell Other		8. Well Name and No.		
2. Name of Operator				9. API Well No.		
3a. Address			10. Field and Pool or Exploratory Area			
4. Location of Well (Fo	potage, Sec., T.,R	R.,M., or Survey Description)	)	11. Country or Parish, State		
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBM	MISSION		TYPI	E OF ACTION		
Notice of Intent		Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Rep	ort	Casing Repair	New Construction Plug and Abandon	Recomplete	Other	
Final Abandonm	nent Notice	Convert to Injection	Plug Back	Water Disposal		
the proposal is to d the Bond under wh completion of the i	eepen directiona ich the work wil nvolved operation bandonment Nor	Ily or recomplete horizontal l be perfonned or provide thons. If the operation results in	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. n a multiple completion or recomple	easured and true vertical depths of Required subsequent reports mus etion in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site	

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )			
	Title		
Si matura	Dete		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE OFI	CE USE	
Approved by			
	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any	y person knowingly and willf	ully to make to any d	epartment or agency of the United States
any false, fictitious or fraudulent statements or representations as to any matter within	its jurisdiction.	-	

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

## Location of Well

0. SHL: NWSW / 1620 FSL / 1100 FWL / TWSP: 30N / RANGE: 5W / SECTION: 21 / LAT: 36.795166 / LONG: -107.367416 (TVD: 0 feet, MD: 0 feet) BHL: NWSW / 1620 FSL / 1100 FWL / TWSP: 30N / SECTION: / LAT: 36.795166 / LONG: 107.367416 (TVD: 0 feet, MD: 0 feet)

Hilcorp Energy Company	Well Operations Su	Immary L48
Well Name: SAN JUAN 30-5 API: 3003922708	Field: DK	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: CCWS #7
Jobs		
Actual Start Date: 9/9/2024	End Date: 5/14/2025	
Report Number 12	Report Start Date 5/9/2025	Report End Date 5/9/2025
CREW TRAVEL TO LOCATION.	Operation	
PJSM.		
	W GOING DUE TO STORM LAST NIGHT. EXPE	ERT CLEARING TBG WHILE SPOTTING IN EQUIPMENT.
R/U CCWS #7 AND EQUIPMENT. N/D WELLHEAD, N/U BOP AND FUNCT	ION TEST	
PULL AND REMOVE TBG HANGER. TO		
JT, TOOH ABOVE PERFS TO 5,044'.	HE HOLE TO 5,737'. TALLY AND P/U TBG AND	TAG @ 7,700', 118' OF FILL. THUNDERSTORM APPROACHING, L/D 1
SISW, DEBRIEF CREW, SDFWE.		
Report Number	Report Start Date	Report End Date
13	5/12/2025 Operation	5/12/2025
CREW TRAVEL TO LOCATION.		
	SI. BLED DOWN TO 0 PSI, BUT STILL HAS A ST	EADY BLOW. STILL BLOWING AFTER 2 HRS.
	H, 1 AL FOAMER, 2 GAL CI. 1.5 HRS TO EST G	OOD CIRC, CLEAN OUT FILL DOWN TO 7,813'. RETURNING 5-6 CUPS 3P @ 7,818'. MILL CIBP 1.5' IN 2 HRS. CIRC CLEAN. HANG SWIVEL
SISW, DEBRIEF CREW, SDFN.		
CREW TRAVEL TO YARD.	Report Start Date	Report End Date
4	5/13/2025	5/13/2025
CREW TRAVEL TO LOCATION.	Operation	
PJSM.		
TIH 45 STDS, R/U POWER SWIVEL. BR		AL FOAMER, 2 GAL CI. EST CIRC IN 30 MIN. <b>MILL ON CIBP @ 7818'</b> . NG VERY SOLID @ 7,947'. BTM PERF @ 7,915' CIRC CLEAN. L/D 1
	LUG, S/N BHA, DRIFT IN THE HOLE TO 5,872'.	
SISW, DEBRIEF CREW, SDFN.		
CREW TRAVEL TO YARD.	Report Start Date	Report End Date
15	5/14/2025	5/14/2025
	Operation	
HEC SAFETY MEETING. CREW TRAVEL TO LOCATION.		
PJSM.		
FINISH DRIFTING IN HOLE. TAG UP, NO	D FILL, L/D TAG JTS. INSTALL TBG HANGER A	ND LAND TBG AS FOLLOWS:
EOT @ 7,890.73', S/N @ 7,889.13'		
-		
<ol> <li>TBG HANGER</li> <li>JT 2-3/8" J-55 TBG</li> <li>PUP JTS 2-3/8" J-55</li> </ol>		
2) PUP JTS 2-3/8" J-55		
(248) JTS 2-3/8" 4.7# J-55 TBG (1) MARKER 2' 2-3/8" J-55		
(1) JT 2-3/8" J-55 TBG		
1) S/N 1.78" 1) PUMP OUT PLUG		
R/D FLOOR AND EQUIP, N/D BOP, N/U	WELLHEAD.	
		JT PLUG @ 1,050 PSI, LET WELL UNLOAD. SHUT DOWN AIR.
		ORK. RELEASE RIG TO THE SAN JUAN 30-5 #86.
WellViewAdmin@hilcorp.com		

Hilcorp Energy Company

# Well Name: SAN JUAN 30-5 UNIT #75

pi/uwi 0039227	708	Surface Legal Lo 021-030N-00		Field Name DK	Route 1204		State/Province NEW MEXICO		Well Configuration Type
round Eleva		Original KB/RT E 6.539.00		Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00		KB-Casing Flange Distanc	e (ft)	KB-Tubing Hanger Distance (ft
,527.00 ubing S	trinas	6,539.00			12.00				
un Date		Set Depth (ftKB)		String Max Nominal OD (in)	String Min Nominal	ID (in)	Weight/Length (lb/ft)		Original Spud Date
14/2025	5 10:00	7,890.73		2 3/8	2.00		4.70		10/14/1983 00:00
			Oriai	nal Hole, SAN JUA	NI 30-5 LINI	T #75	[Vertical]		
			Ongi			1 "13			
MD	TVD			,	Vertical schematic	c (actual)			
(ftKB)	(ftKB)								
12.1 -		ատահատ 7 1/16in, Tub	oing Hange	r; 7 1/16 in; 12.00		ntin internet	المتنابات المتصادية المتعادلة المتعادية	ատեսես	المائلية مستالية المتناطية فالمتنا مشمولا المالية
13.1 -		2 2 /8ip Tul	ning: 2.2/8	ftKB; 13.00 ftKB in; 4.70 lb/ft; J-55;		T			
45.9 -		2 5/011, 101	-	00 ftKB; 45.82 ftKB					it, Casing, 10/14/1983
59.7 -		2 3/8in, Tubing I		2 3/8 in; 4.70 lb/ft;			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		983-10-14; Cmt'd . Circulated to surface.
383.9 -			J-55; 45.8	32 ftKB; 59.82 ftKB			5151		.00ftKB; 9 5/8 in; 8.92 in
384.8 - 2,294.0 -		— OJO ALAMO (OJ		final))			36.00 lb/ft; 12.0	00 ftKB;	385.00 ftKB
2,299.9			U ALAIVIU (						
2,518.0 -		— KIRTLAND (KIRTL	AND (final)	)					
2,879.9							Intermediate C	-	-
3,040.0 -			ITLAND (fir	nal))					00.00-3,813.00; 1983-10 Class B cmt. 65/35 POZ,
3,200.1 -		•							cmt. TOC @ 2300' per
3,359.9 -			S (PICTURE	D CLIFFS (fin			Temp. Survey		
3,621.1 -		— LEWIS (LEWIS (fir	nal)) ———						
3,812.3 -							2: Intermodiate	Cacino	, 3,812.99ftKB; 7 in;
3,813.0 -		2 3/8in, Tub	ing ; 2 3/8	in; 4.70 lb/ft; J-55;				5	99 ftKB; 3,812.99 ftKB
4,563.0 -				tKB; 7,855.58 ftKB					9/2024 18:00 (PERF -
5,106.0 -		CLIFF HOUSE (CL	IFF HOUSE	(final))			/		E); 2024-09-19 18:00
5,119.1 -									9/2024 15:00 (PERF -
5,418.0 -							MENEFEE); 202 Production Cas		
5,439.0		— MENEFEE (MENE	FEE (final))						00.00-8,002.00; 1983-10
5,451.1 - 5,665.0 -									Class B cmt, tailed
5,690.0							-	B. TOC	2 @ 3200' per temp.
5,696.9							SURVEY	on 0/1	9/2024 11:50 (PERF -
6,054.1 -							POINT LOOKO		
6,116.1 -			COS (final))					.,,	
6,401.9 -		ممممممممم	ممممم		~~ <sup>©</sup>	- Aller		مممم	
7,691.9 -			REENHORN	(final))					
7,732.9 -				<i>,,</i>					
7,855.6 -				2 3/8 in; 4.70 lb/ft;					
7,857.6 -				tKB; 7,857.58 ftKB in; 4.70 lb/ft; J-55;					
7,868.1 -				tKB; 7,889.13 ftKB					
7,869.1 -		DAK 2 3/8in, Pu		Nipple ; 2 3/8 in;					
7,889.1 -				tKB; 7,890.23 ftKB					
7,890.1 -		2 3/8in, Expenda		2 3/8 in; 7,890.23			7868-7915ftKB	on 11/	8/1983 00:00 (PERF -
7,890.7 -			f	tKB; 7,890.73 ftKB			DAKOTA); 1983	-11-08	
7,915.0 -							Production Cas	0	3
7,946.9		4 1/2 in, B		5, 7,947.0, 7,980.0;		< s > > > > > > > > > > > > > > > > > >			g); 7,980.00-8,002.00; 250 sks Class B cmt
7,980.0			FOU	JND BAD CASING					250 sks Class B cmt, B. TOC @ 3200' per
7,992.1 -							temp. survey	5 Class	5. 100 @ 5200 pci
7,993.1 - 8,001.0 -									
0,001.0					1010 001010101010101	D 388	3: Production C	asing 8	8,001.97ftKB; 4 1/2 in;

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	469846
	Action Type:
	[C-103] Sub. (Re)Completion Sundry (C-103T)
	·

#### CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/4/2025

Page 8 of 8

Action 469846