

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-42348	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Pine Springs 2 State SWD	
8. Well Number 1	
9. OGRID Number 371643	
10. Pool name or Wildcat SWD; Devonian	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/> 2. Name of Operator Solaris Water Midstream, LLC 3. Address of Operator 9651 Katy Freeway, Suite 400, Houston, TX 77024 4. Well Location Unit Letter <u>K</u> : <u>2500</u> feet from the <u>South</u> line and <u>2500</u> feet from the <u>West</u> line Section <u>2</u> Township <u>26 S</u> Range <u>25 E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,592' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well bore diagram of proposed completion or recompletion.

Solaris would like to give notice of intent for a remedial work-over on the above captioned well to repair a suspected tubing leak along with pressure build-up of 200 psi between the 7" and 9-5/8" casing annulus. The plan is to rig up a pulling unit with hydraulic BOPs and pull the existing tubing and retrievable packer.

Run in the hole with 60 arm caliper, run 300' below the liner hanger and to the surface of the 9-5/8" casing. Analyze the results of the caliper and determine the remedial operations to eliminate communication between the 9-5/8" and 13-3/8" casing strings. The well currently has a 7" liner from 8,000' - 12,728'. A new 7" casing liner will be ran and tied-back from 8,000' to surface. Cement will be pumped between the 7" and 9-5/8" to surface.

An MIT will be performed on the entire casing string to ensure well bore integrity between the 4-1/2" tubing and 7" casing.

A new tubing string will be ran, identical to the previously installed string with 4-1/2", 13.6#, P-110, BTC, coated from surface to 12,635'.

Spud Date:

01/30/2015

Rig Release Date:

03/07/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 06/03/2025

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281-732-8785

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



June 3, 2025

Re: Workover NOI
Pine Springs 2 State SWD 1
30-015-42348
Eddy Co., NM

To Whom It May Concern:

Solaris would like to give notice of intent for a remedial work-over on the above captioned well to repair a suspected tubing leak along with pressure build-up of 200 psi between the 7" and 9-5/8" casing annulus. The plan is to rig up a pulling unit with hydraulic BOPs and pull the existing tubing and retrievable packer.

Run in the hole with 60 arm caliper, run 300' below the liner hanger and to the surface of the 9-5/8" casing. Analyze the results of the caliper and determine the remedial operations to eliminate communication between the 9-5/8" and 13-3/8" casing strings. The well currently has a 7" liner from 8,000'- 12,728'. A new 7" casing liner will be ran and tied-back from 8,000' to surface. Cement will be pumped between the 7" and 9-5/8" to surface.

An MIT will be performed on the entire casing string to ensure well bore integrity between the 4-1/2" tubing and 7" casing.

A new tubing string will be ran, identical to the previously installed string with 4-1/2", 13.6#, P-110, BTC, coated from surface to 12,635'.

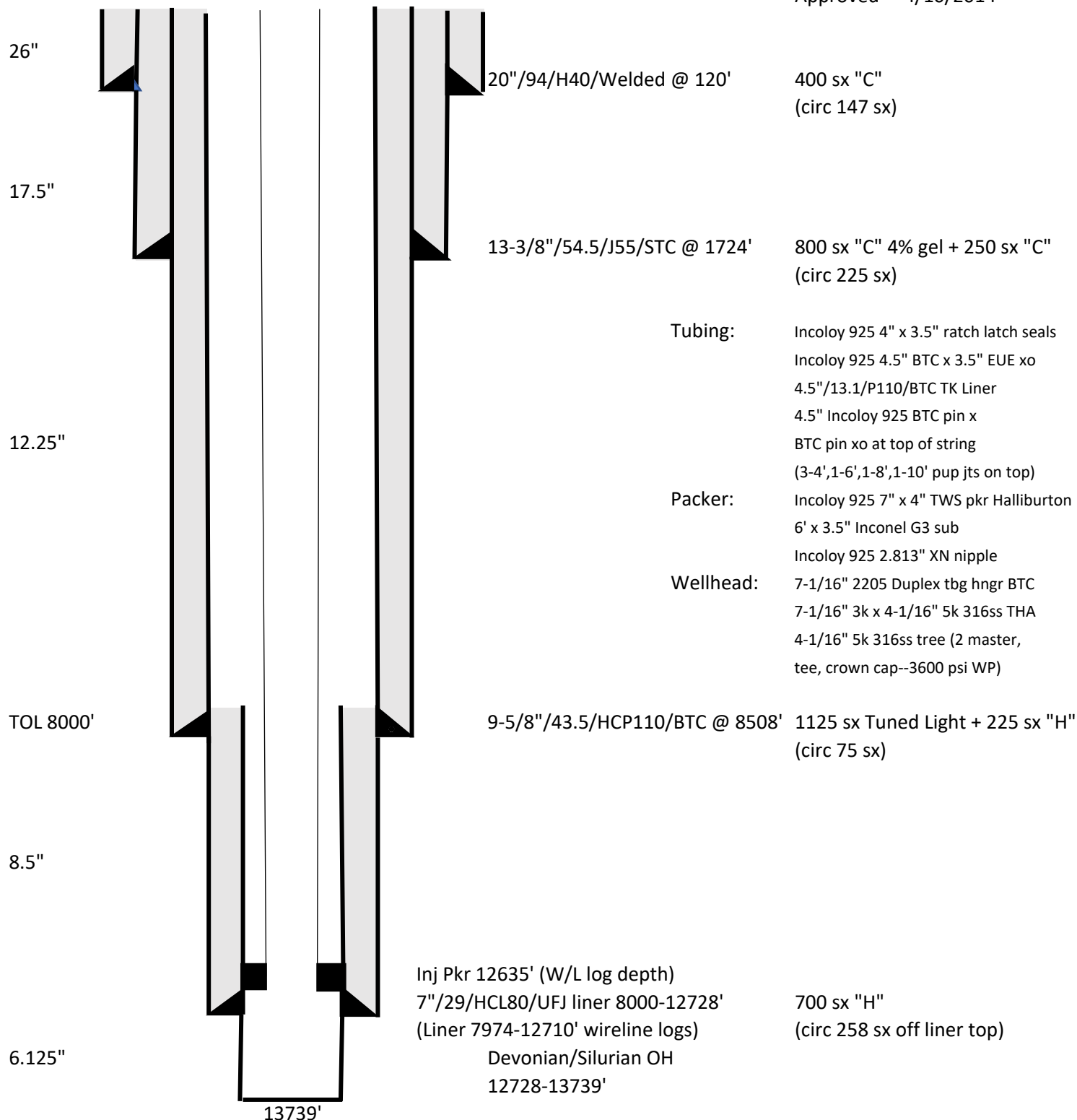
Thank you.

Sincerely,

Jeffery Cook
VP, Facilities Engineering
jeffery.cook@ariswater.com

3300 N. A St., Building 6, Unit 120, Midland, TX 79705
432.203.9020

C108	SWD-1474
Max Press	2490 psi
Permit	12450-14000'
Actual	12728-13739'
Approved	4/10/2014



June 2015: Went into service.

June 2018: Repair WO tbg/pkr leak. New tbg, new NP Asi-X retr pkr run (CRA pkr not avail).

Feb 2019: Repair WO tbg/pkr leak. New tbg and new CRA perm pkr run.

Pumped 4000 g solvent soak + 40000 g 15% HCL + 15000 g 2500ppm CLO2 4 stgs.

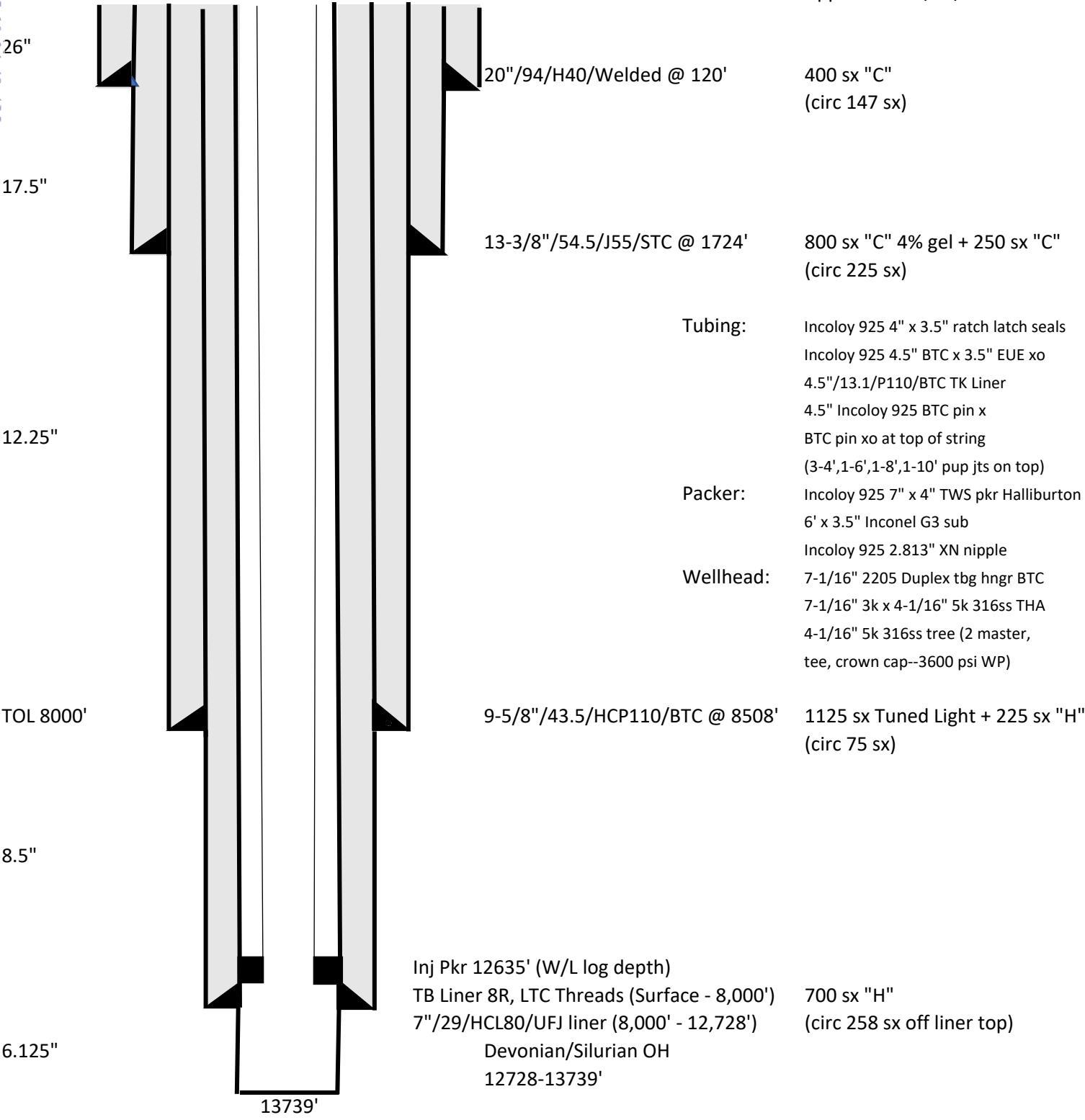
kbcollins

19-May-19

Pine Springs 2 State SWD 1
2500' FSL, 2500' FWL
K-2-26s-25e
Eddy, NM
30-015-42348

Zero: 26' agl
KB elev: 3617.9'
GL elev: 3591.9'

C108 SWD-1474
Max Press 2490 psi
Permit 12450-14000'
Actual 12728-13739'
Approved 4/10/2014



June 2015: Went into service.
June 2018: Repair WO tbgr/pkr leak. New tbgr, new NP Asi-X retr pkr run (CRA pkr not avail).
Feb 2019: Repair WO tbgr/pkr leak. New tbgr and new CRA perm pkr run.
Pumped 4000 g solvent soak + 40000 g 15% HCL + 15000 g 2500ppm ClO2 4 stgs.

L Bean 3-Jun-25

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 470403

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 470403
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should the workover require a tubing change, tubing of the same size shall be replaced. The packer shall not be set more than 100 ft above the top of the injection interval. In addition to MIT, a Bradenhead test shall be conducted to ensure that there is no pressure buildup in the annulus between the 7" and 9-5/8" casing strings. A CBL shall be run to demonstrate the competency of the new cement pumped into the 7" by 9-5/8" annulus up to the surface.	6/5/2025