

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: FNR FEDERAL UNIT Well Location: T23S / R30E / SEC 17 / County or Parish/State: EDDY /

SWNE / 32.305189 / -103.8996817

Well Number: 26H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM114355 Unit or CA Name: FNR UNIT Unit or CA Number:

NMNM135781X

US Well Number: 3001553975 Well Status: Drilling Well Operator: MEWBOURNE OIL

COMPANY

Subsequent Report

Sundry ID: 2762352

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 11/20/2023 Time Sundry Submitted: 10:32

Date Operation Actually Began: 08/12/2023

Actual Procedure: 08/12/23 Spud 17 1/2" hole. TD @ 375'. Ran 360' of 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 20 bbls FW spacer. Par Five cmt w/400 sks Class C w/2% CaC (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/50 bbls of BW. Plug down @ 6:45 P.M. 08/12/23. Circ 167 sks of cmt to cellar. (Notified BLM by email, witnessed by Roberta Thompson.) Install Vault 13 5/8" 5k# wellhead w/baseplate. Rig released to walk. NU wellhead & BOPE w/BOP Ram. Break tested to 5000#. At 10:00 A.M. 10/11/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 1/4" bit. 10/13/23 TD'ed 12 1/4" hole @ 3515'. Ran 3500' 9 5/8" 40# HCL80 LT&C. Held safety meeting. Pumped 20 bbls of FW spacer. Par Five cmt w/700 sks 35:65 Class C Poz w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolseal, 0.4#/sk Defoamer & 1/8#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/262 bbls of FW. Plug down @ 5:30 A.M. 10/13/23. Circ 196 sks of cmt to the pit. (Notified BLM by email, did not witness.) Set Vault csg hanger through BOP w/96k#. At 5:30 A.M. 10/13/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out with 8 3/4" bit. 10/27/23 TD'ed 8 3/4" hole @ 9490'. Ran 9475' of 7" 29# HPP110 BT&C Csg. Held safety meeting. Pumped 20 bbls of FW spacer. Par Five cmt w/600 sks PVL w/32% Potter beads, 10% Strength enhancer, 0.8% Retarder, 3#/sk Kolseal & 0.8#/sk Defoamer (yd @ 2.65 cuft/sk @10.0 PPG). Tail w/400 sks Class H W/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/348 bbls of FW. Plug down @ 8:00 A.M. 10/28/23. Circ 42 sks of cmt to the pit. (Notified BLM by email, but did not witness.). Set Vault mandrel hanger through BOP w/150k#. At 8:15 A.M. 10/28/23, tested csg to 1500# for 30 mins, held OK. Fit to 10.5 PPG EMW. Drilled out with 6 1/8" bit. 11/16/23 TD'ed 6 1/8" hole @ 18196' MD. Ran 4 1/2" 13.5#HCP110 CDC HTQ Csg from 9229' (top of liner) to 18196'. Held safety meeting. Dropped 1.5" ball & set hanger w/1148#. Pushed w/80k# to test hanger. Pressured up to 2250# to blow ball seat. Established returns. Pressured up to 1800# to release from hanger. Pump 20

eceived by OCD: 12/1/2023 9:56:25 AM
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County or Parish/State: EDD 200

NM

Well Number: 26H

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMNM114355

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Operator: MEWBOURNE OIL

COMPANY

bbls of Diesel & 20 bbls 10.5# of Mud Push spacer. Par Five cmt w/625 sks 35:65 Poz Class H , 10%Strength enhancer, 4%Bentonite Gel, .5% Fluid loss, 0.60% Retarder, 10#/sk Obsidian pumice. (1.84 ft³/sk @ 13.5 ppg). Pump 3 bbl FW. Drop dart. Displaced w/20 bbl sugar FW & 209 bbls of sugar BW (calculated volume). Lift Pressure 2116# @ 2.5 BPM. Plug down @ 6:30 A.M. 11/18/23. Bumped plug w/2683#. Set packer w/80k#. Sting out of hanger w/1500# on DP. Displaced csg w/300 bbls of BW w/polymer sweep. Circ 137 sks cmt off liner top. At 8:30 A.M. 11/18/23, tested liner top to 2500# for 30 mins, held OK. Pump 2 additional bbls & shifted wet shoe sub w/4737#. (Notified BLM by email but did not witness.) Rig released to walk @ 3:00 P.M. 11/18/2023.

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JACKIE LATHAN Signed on: NOV 20, 2023 10:32 AM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs State: NM

Phone: (575) 393-5905

Email address: Jlathan@mewbourne.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 11/30/2023

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 290247

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	290247
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	6/6/2025