

Well Name: ROSS DRAW 17 FED COM	Well Location: T26S / R31E / SEC 17 / NESE / 32.041864 / -103.79592	County or Parish/State: EDDY / NM
Well Number: 722H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM59060	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001547731	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2763566

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/29/2023

Date Operation Actually Began: 10/04/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 12:13

**Actual Procedure:** REVISED TO MAKE CHANGES TO THE PRODUCTION CASING DEPTH 10-4-2022 20" Conductor Hole @ 120' MD 10-28-2022 12 1/4" HOLE 10-28-2022 Surface Hole @ 1,319' MD, 1,252' TVD Casing shoe @ 1,304' MD, 1,237' TVD Ran 9-5/8" 40#, J55 STC Cement w/ 580 sx Class C (1.82 yld, 13.5 ppg), followed by 105 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1500 psi for 30 min - OK. Circ (115 bbls) 355 sx cement to surface 11-6-2022 8 3/4" HOLE 11-6-2022 Intermediate Hole @ 10,762' MD, 10,729' TVD Casing shoe @ 10,747' MD, 10,441' TVD Ran 7-5/8", 29.7#, HCP110, MO-FXL Stage 1: Cement w/ 225 sx Class H (1.21 yld, 15.6 ppg), followed by 105 sx Class H (1.11 yld, 16.2 ppg) Test casing to 2,600 psi for 30 min - OK. Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top out w/ 35 sx Class C (1.36 yld, 14.8 ppg), Circ (1.5 bbls) 6 sx of cement to surface, TOC 89' - Echometer. REVISED PRODUCTION TO CORRECT DEPTH 12/12/2022 6 3/4" HOLE 12/12/2022 Production Hole @ 19,323' MD, 11,740' TVD Casing shoe @ 19,298' MD, 11,740' TVD, Ran 5-1/2", 20.0#, EY HCP110, RDT-BTX, 0' - 10,206' (MJ @ 204', 11,048' & 18,851'), Ran 5-1/2", 20#, HCP110, VAM Sprint SF, 10,206' - 10,835', Ran 5-1/2", 20#, EY HCP110, RDT-BTX, 10,835' - 19,298' Cement w/ 760 sx Class H (1.23 yld, 14.5 ppg), No casing test, TOC @ 10,200' - CBL. RR 12/13/222 Production casing will be tested prior to fracing and reported on the completion sundry

Received by OCD: 12/6/2023 3:13:45 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: NOV 29, 2023 12:13 PM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 12/06/2023
Signature: Jonathon Shepard	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 291982

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 291982
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/9/2025