

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: FRODERICK 33 FED COM Well Location: T23S / R32E / SEC 33 / County or Parish/State: LEA /

TR F / 32.261927 / -103.6833564

Well Number: 717H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM77063 Unit or CA Name: Unit or CA Number:

US Well Number: 3002552154 Well Status: Operator: EOG RESOURCES

INCORPORATED

## **Subsequent Report**

**Sundry ID: 2771005** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 01/22/2024 Time Sundry Submitted: 12:23

**Date Operation Actually Began: 11/22/2023** 

**Actual Procedure:** 11/22/2023 20" Conductor Hole @ 120' MD 12/05/2023 12 1/4" hole 12/05/2023 Surface Hole @ 1,315' MD, 1,294' TVD Casing shoe @ 1,303' MD, 1,303' TVD Ran 9-5/8", 40#, J55, LTC Cement w/ 455 sx Class H (1.76 yld, 13.5 ppg), followed by 100 sx Class H (1.35 yld, 14.8 ppg) Test casing to 1,800 psi for 30 min, Circ (74 bbls) 236 sx of cement to surface BOP TESTED TO BLM STANDARDS 12/21/2023 8 3/4" HOLE 12/21/2023 Intermediate Hole @ 11,659' MD, 11,648' TVD Casing shoe @ 11,644' MD Ran 7-5/8", 29,7#, P110HSCY, MO FXL Job 1, Stage 1: Cement w/ 321 sx Class H (1.21 yld, 15.6 ppg), followed by 100 sx Class H (1.11 yld, 16.2 ppg) Test casing to 2,917 psi for 30 min, Did not circ cement to surface, TOC @ 6,576' - CalcT Job 1, Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Job 1, Stage 3: Top out w/ 136 sx Class C (1.36 yld, 14.8 ppg) Circ (5 bbls) 21 sx of cement to surface 1/20/2024 6 3/4" hole 1/20/2024 Production Hole @ 19,854' MD, 12,226' TVD Casing shoe @ 19,839' MD, 12,226' TVD Ran 5-1/2", 20#, EY HCP110, RDT BTX (0' - 11,131') (MJ @ 158', 11,450' & 19,382') Ran 5-1/2", 20#, ECP110, Vam Sprint SF (11,131' - 11,698') Ran 5-1/2", 20#, EY HCP110, RDT BTX (11,698' - 1-,839') Cement w/ 750 sx Class H (1.43 yld, 13.5 ppg), bump plug, casing not tested (wet shoe) TOC @ 9,947' - Calc , waiting on CBL, RR 1-21-2024 Production casing will be tested prior to fracing and reported on the completion sundry

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## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: EMILY FOLLIS** Signed on: JAN 22, 2024 12:22 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

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### **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition Date: 01/26/2024 **Disposition:** Accepted

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 310042

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	310042
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/10/2025