

Santa Fe Main Office Phone: (505) 476-3441 Fax: (505) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-104</b> Revised July 9, 2024  Submit Electronically Via OCD Permitting
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## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

### Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-7 UNIT 102R	Property Code: 318713
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-039-20514
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

### Section 2 – Surface Location

UL K	Section 15	Township 29N	Range 07W	Lot	Ft. from N/S 1840' FSL	Ft. from E/W 1550' FWL	Latitude 36.7236176	Longitude -107.5620193	County RIO ARRIBA
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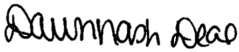
### Section 3 – Completion Information

Producing Method Flowing	Ready Date 4/29/2025	Perforations MD 2824'-3080'	Perforations TVD 2824'-3080'
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### Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 452889	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No. DHC 3637
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

### Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name: Dawn Nash-Deal	
	
Title: Operations Regulatory Tech	Date: 05/20/2025

Santa Fe Main Office Phone: (505) 476-3441 Fax: (505) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-104</b> Revised July 9, 2024  Submit Electronically Via OCD Permitting
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Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-7 UNIT 102R	Property Code: 318713
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-039-20514
Pool Name: BLANCO PICTURED CLIFFS (GAS)	Pool Code: 72359

### Section 2 – Surface Location

UL K	Section 15	Township 29N	Range 07W	Lot	Ft. from N/S 1840' FSL	Ft. from E/W 1550' FWL	Latitude 36.7236176	Longitude -107.5620193	County RIO ARRIBA
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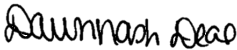
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Producing Method Flowing	Ready Date 4/29/2025	Perforations MD 3084'-3175'	Perforations TVD 3084'-3175'
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Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC 3637
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

### Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name: DAWN NASH-DEAL 	
Title: Operations Regulatory Tech	Date: 05/20/2025

Subject: [EXTERNAL] WCR2025052095549 SAN JUAN 29-7 UNIT, Well Number: 102R, Notification of Well Completion Acceptance  
Received by: DANA L. POWERS on 5/20/2025 at 11:05 AM  
Page 3 of 19

Sent: 5/20/2025, 11:04:47 AM  
From: blm-afmss-notifications@blm.gov<blm-afmss-notifications@blm.gov>  
To: Dawn Nash-Deal

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The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 29-7 UNIT**
- Well Number: **102R**
- US Well Number: **3003920514**
- Well Completion Report Id: **WCR2025052095549**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: \_\_\_\_\_

2. Name of Operator

Hilcorp Energy Company

3. Address  
382 Road 3100, Aztec, NM 874103a. Phone No. (include area code)  
(505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface  
K (NE/SW) 1840' FSL & 1550' FWL

At top prod. Interval reported below

At total depth

14. Date Spudded  
10/24/197215. Date T.D. Reached  
10/31/197216. Date Completed 4/29/2025  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
6261'18. Total Depth:  
5588'19. Plug Back T.D.:  
5574'20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8", H-40	32.3		144'		130 CU FT			
8 3/4"	7", J-55	20		3397'		336 CU FT			
6 1/4"	4 1/2", KS	10.5	3324'	5588'		374 CU FT			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5544'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND COAL	2824'	3080'	1 SPF	0.33"	83	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
BASIN FRUITLAND COAL (2824'-3080')	FOAM FRAC'D WITH 10,012 LBS OF 100 MESH AND 101,012 LBS 20/40 ARIZONA AND 44,478 GAL SLICKWATER AND 1.70 MILLION SCF N2. 70 QUALITY.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/2025	4/29/2025	4	➡	0	418	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28/64"	N/A	SI 160	➡	0	2508	0			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		➡						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	'	'	White, cr-gr ss	Ojo Alamo	'
Kirtland	'	2792'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	'
Fruitland	2792'	3083'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2792'
Pictured Cliffs	3083'	3207'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3083'
Lewis	3207'	4050'	Shale w/ siltstone stingers	Lewis	3207'
Chacra	4050'	4810'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4050'
Cliffhouse	4810'	4930'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4810'
Menefee	4930'	5250'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4930'
Point Lookout	5250'	'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5250'
Mancos	'	'	Dark gry carb sh.	Mancos	'
Gallup	'	'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	'
Greenhorn	'	'	Highly calc gry sh w/ thin lmst.	Greenhorn	'
Graneros	'	'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	'
Dakota	'	'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	'

## 32. Additional remarks (include plugging procedure):

**This was recompleted into the FRC/PC under DHC 3637 and it is now producing as a FRC/PC/MV trimmingle.**  
**NMNM 078417D**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DAWN NASH-DEAL Title Operations/Regulatory Technician

Signature *Dawnnash Deal* Date 5/19/2025

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Subject: [EXTERNAL] WCR2025052095549 SAN JUAN 29-7 UNIT, Well Number: 102R, Notification of Well Completion Acceptance  
Received by: DANA L. POWERS on 5/20/2025 at 11:05 AM  
Page 6 of 19

Sent: 5/20/2025, 11:04:47 AM  
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To: Dawn Nash-Deal

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The Bureau of Land Management





Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 29-7 UNIT**
- Well Number: **102R**
- US Well Number: **3003920514**
- Well Completion Report Id: **WCR2025052095549**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>NMSF077842</b>	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: _____										7. Unit or CA Agreement Name and No.	
2. Name of Operator <b>Hilcorp Energy Company</b>										8. Lease Name and Well No. <b>SAN JUAN 29-7 UNIT 102R</b>	
3. Address <b>382 Road 3100, Aztec, NM 87410</b>					3a. Phone No. (include area code) <b>(505) 599-3400</b>					9. API Well No. <b>30-039-20514</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>K (NE/SW) 1840' FSL &amp; 1550' FWL</b>  At top prod. Interval reported below  At total depth										10. Field and Pool or Exploratory <b>BLANCO PICTURED CLIFFS</b>	
										11. Sec., T., R., M., on Block and Survey or Area <b>15., 29N, 07W</b>	
										12. County or Parish <b>Rio Arriba</b>	13. State <b>New Mexico</b>
14. Date Spudded <b>10/24/1972</b>			15. Date T.D. Reached <b>10/31/1972</b>			16. Date Completed 4/29/2025 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* <b>6261'</b>		
18. Total Depth: <b>5588'</b>				19. Plug Back T.D.: <b>5574'</b>				20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL</b>								22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
<b>13 3/4"</b>	<b>9 5/8", H-40</b>	<b>32.3</b>		<b>144'</b>		<b>130 CU FT</b>					
<b>8 3/4"</b>	<b>7", J-55</b>	<b>20</b>		<b>3397'</b>		<b>336 CU FT</b>					
<b>6 1/4"</b>	<b>4 1/2", KS</b>	<b>10.5</b>	<b>3324'</b>	<b>5588'</b>		<b>374 CU FT</b>					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
<b>2 3/8"</b>	<b>5544'</b>										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) <b>BLANCO PICTURED CLIFFS</b>		<b>3084'</b>	<b>3175'</b>	<b>1 SPF</b>		<b>0.33"</b>	<b>26</b>	<b>OPEN</b>			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval			Amount and Type of Material								
<b>BLANCO PICTURED CLIFFS (3084'-3175')</b>			FOAM FRAC'D WITH 100,431 LBS 20/40 ARIZONA AND 23,604 GAL SLICKWATER AND 0.56MILLION SCF N2. 70 QUALITY.								
28. Production - Interval A											
Date First Produced <b>4/29/2025</b>	Test Date <b>4/29/2025</b>	Hours Tested <b>4</b>	Test Production 	Oil BBL <b>0</b>	Gas MCF <b>418</b>	Water BBL <b>0</b>	Oil Gravity Corr. API	Gas Gravity	Production Method <b>Flowing</b>		
Choke Size <b>28/64"</b>	Tbg. Press. Flwg. <b>N/A</b>	Csg. Press. <b>SI 160</b>	24 Hr. Rate 	Oil BBL <b>0</b>	Gas MCF <b>2508</b>	Water BBL <b>0</b>	Gas/Oil Ratio	Well Status <b>Producing</b>			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	'	'	White, cr-gr ss	Ojo Alamo	'
Kirtland	'	2792'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	'
Fruitland	2792'	3083'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2792'
Pictured Cliffs	3083'	3207'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3083'
Lewis	3207'	4050'	Shale w/ siltstone stingers	Lewis	3207'
Chacra	4050'	4810'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4050'
Cliffhouse	4810'	4930'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4810'
Menefee	4930'	5250'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4930'
Point Lookout	5250'	'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5250'
Mancos	'	'	Dark gry carb sh.	Mancos	'
Gallup	'	'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	'
Greenhorn	'	'	Highly calc gry sh w/ thin lmst.	Greenhorn	'
Graneros	'	'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	'
Dakota	'	'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	'

## 32. Additional remarks (include plugging procedure):

**This was recompleted into the FRC/PC under DHC 3637 and it is now producing as a FRC/PC/MV trimmingle.  
NMNM 078417X**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DAWN NASH-DEAL Title Operations/Regulatory Technician

Signature *Dawnnash Deal* Date 5/19/2025

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Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 15 / NESW / 36.723892 / -107.561859	County or Parish/State: RIO ARRIBA / NM
Well Number: 102R	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077842	Unit or CA Name: SAN JUAN 29-7 UNIT--MV	Unit or CA Number: NMNM78417A
US Well Number: 3003920514	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL

Signed on: MAY 20, 2025 08:39 AM

Name: HILCORP ENERGY COMPANY

Title: Operations Regulatory Tech

Street Address: 1111 TRAVIS ST

City: HOUSTON

State: TX

Phone: (505) 324-5132

Email address: DNASH@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 05/20/2025

Signature: Kenneth Rennick

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NESW / 1840 FSL / 1550 FWL / TWSP: 29N / RANGE: 7W / SECTION: 15 / LAT: 36.723892 / LONG: -107.561859 ( TVD: 0 feet, MD: 0 feet )

BHL: NESW / 1840 FSL / 1550 FWL / TWSP: 29N / SECTION: / LAT: 36.723892 / LONG: 107.561859 ( TVD: 0 feet, MD: 0 feet )



## Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #102R

API: 3003920514

Field: BLANCO MESAVERDE (PRORAT #0078

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC 101

## Jobs

Actual Start Date: 3/28/2025

End Date:

Report Number 1	Report Start Date 3/28/2025	Report End Date 3/28/2025
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## Operation

TRAVEL TO LOCATION- SJ 28-7 U-24A

PJSM, START AND WARM UP EQUIP.

LOAD UP EQUIPMENT FROM SJ 28-7 U-24A.

SPOT IN EQUIP.

MIRU WSU, SLICK LINE PULLED PLUNGER AND BUMPER SPRING WHILE MOVING WSU.

PTP 66 PSI. SICP 66 PSI. BDT 2 MIN.

ND WH, NU BOP, RU RIG FLOOR.

PULLED TBG HANGER OUT, MIRU TUBOSCOPE SCANNER= 4 JTS YB – 42 JTS BB – 42 JTS GB – 84 JTS RB. FOUND MULTIPLE PIN HOLES AT UPSET, 4 JTS BROKE OFF W/TONGS- BACKING IT OFF, RD SCANNER, KEEP ONLY 4 JTS YB.

DROVE BACK TO TOWN.

Report Number 2	Report Start Date 3/31/2025	Report End Date 3/31/2025
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## Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 90 PSI.

SIBH 0 PSI.

BDT 3 MIN.

SWAP TBG TRAILER, RUN IN W/7" SCRAPER AND PICK UP 104 JTS 2 3/8" L-80, TAG LINER@3324', TOH W/52 STS AND SCRAPER.

ROUND TRIP 3 7/8" STRING MILL TO 3858'- NO ISSUES, TIH W/ HEC 4 1/2" CIBP AND 60 STS, SET CIBP@3850', LD 1 JT.

LOAD CSG W/136 BBL OF FW, PT CSG TO 580 PSI-HELD GOOD.

LD 19 JTS, TOH W/50 STS.

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number 3	Report Start Date 4/1/2025	Report End Date 4/1/2025
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## Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 0 PSI.

SIBH 0 PSI.

NO FLOW.

MIRU WELLCHECK, DONDUCT PRELIMINARY PT, FIXED A SMALL LEAK, CONDUCT MIT TO 580 PSI, WITNESS AND APROVED BY THOMAS VERMERSCH W/OCD.

MIRU BASIN WIRELINE, RUN A CBL FROM 3826' TO SURFACE, CEMENT LOOK GOOD, RD WIRELINE.

TIH W/50 STS AND LAY IT DOWN.

ND BOP, REMOVED 2K WELL HEAD, ADD 3" TO 7" CSG, INSTALL 5K WELL HEAD BY DYNAMIC, NU BOP.

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number 4	Report Start Date 4/2/2025	Report End Date 4/2/2025
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## Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 0 PSI.

SIBH 0 PSI.

NO FLOW.

MIRU BASIN WIRELINE, SET 7" CBP AT 3220' (SELECT), PERFORATE 26 SHOTS F/3084' TO 3175', SET A 7" BAFFLE CBP (HEC). RD WIRELINE.

MU 7" AS1-X PKR FROM SELECT, PICK UP 3 1/2" P-110 FRAC STRING- 50 JTS, HYDROTEST ALL TO 9K BY WELLCHECK, HIGH PRESS HOSE BLOW OUT, LOST ABOUT 1 HR TO REPLACE IT, RUN OUT OF TIME, BECAUSE OF RANCH SCHEDULE.

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number 5	Report Start Date 4/3/2025	Report End Date 4/3/2025
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## Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 0 PSI.

SIBH 0 PSI.

NO FLOW.



## Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #102R

API: 3003920514

Field: BLANCO MESAVERDE (PRORAT #0078

State: NEW MEXICO

Sundry #:

Rig/Service: HEC 101

## Operation

CONTINUE PICKING UP TBG AND HYDROTESTING TO 9K-ALL GOOD, RD WELLCHECK, TOTAL= WS, AS1-X PKR, XO, 1 JT, 2' MJ, 88 JTS, XO, 10' L-80 TBG SUB W/TBG HANGER, LAND AND SET PKR@2787', PT CSG TO 500 PSI-HELD GOOD.

RD RIG FLOOR, ND BOP, NU 10K FRAC STACK BY BIG RED, INSTALL TWC, PT TO 10K-HELD GOOD, PULLED TWC.

RD WSU, PREPARE EQUIPMENT TO MOVE, RELEASE WSU TO SJ 28-7 U-24A.

DROVE BACK TO TOWN.

Report Number  
6Report Start Date  
4/23/2025Report End Date  
4/23/2025

## Operation

RIG UP FRAC AND WIRELINE CREWS. PRIME, COOL DOWN, TEST, SAFETY MEETING. PUT 500 PSI ON FRAC STRING ANNULUS.

**FRAC STAGE 1 PICTURED CLIFFS (3,084'-3,175'):** BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCl. **FOAM FRAC'D WITH 100,431 LBS 20/40 ARIZONA AND 23,604 GAL SLICKWATER AND 0.56MILLION SCF N2. 70 QUALITY.** AVG RATE = 50.3 BPM, AVG PSI = 2,085. ISIP WAS 362 PSI (5 MIN WAS 130 PSI). 100% OF DESIGNED SAND AMOUNT PUMPED.

DROP BALL ON FRAC BAFFLE. CHECK FOR BALL ACTION. RIH AND **PERFORATE STAGE #2 FRUITLAND COAL (2,824'-3,080')** IN 4 RUNS **W/83 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, TAG, 1 SPF**, 120 DEGREE PHASING AT THE FOLLOWING DEPTHS: 2824'-2830', 2865'-2871', 2881'-2890', 3014'-3019', 3022'-3059', 3060'-3080', ALL SHOTS FIRED.

COOL DOWN AND TEST. **FRAC STAGE #2 FRUITLAND COAL (2,824'-3,080'):** BROKE DOWN WELL WITH WATER AND 1000 GAL 15% HCl. **FOAM FRAC'D WITH 10,012 LBS OF 100 MESH AND 101,012 LBS 20/40 ARIZONA AND 44,478 GAL SLICKWATER AND 1.70 MILLION SCF N2. 70 QUALITY.** AVG RATE = 48.5 BPM, AVG PSI = 2,789. ISIP WAS 1,870 PSI. (5 MIN WAS 1,139 PSI., 10 MIN WAS 1,092 PSI., 15 MIN WAS 1,052 PSI.) 100% OF DESIGNED AMOUNT OF SAND PUMPED. PUMPED THREE SAND RAMPS WITH RCN BALL DROP BETWEEN, WITH 20 BALLS ON FIRST DROP AND 31 BALLS ON SECOND DROP. HAD TO SURGE BALLS OFF SECOND RAMP DUE PRESSURE INCREASE.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 1,657 BBLS (INCLUDING 36 BBLS OF ACID). **TOTAL SAND = 211,455 LBS.** TOTAL N2 = 2.26 MILLION SCF.

Report Number  
7Report Start Date  
4/24/2025Report End Date  
4/24/2025

## Operation

CREW TRAVEL TO LOCATION SAN JUAN 29-7 #552.

HOLD PJSM.

MOB FROM THE SAN JUAN 29-7 UNIT #552 TO THE SAN JUAN 29-7 #102R (4 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. BLEED DOWN WELL. SITP: 700 PSI SICP: 150 PSI SIBHP: 0 PSI BDW: 60 MIN

LUBRICATE IN TWC (HOLDING). N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. CHANGE OVER TO 3-1/2" HANDLING TOOLS.

R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.

RELEASE PCKR. DRAGGING FOR FIRST JOINT THEN PULLED FREE. PULL HANGER. LUBRICATE OUT TWC (800 PSI ON TBG). PUMP 50BBL KILL TBG. R/D LUBRICATOR. L/D HANGER.

TOOH LAYING DOWN 2 JOINTS, OF 3 1/2" FRAC STRING

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number  
8Report Start Date  
4/25/2025Report End Date  
4/25/2025

## Operation

CREW TRAVEL TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 230 PSI SICP: 700 PSI SIBHP: 0 PSI BDW: 60 MIN

TOOH LAYING DOWN 3 1/2" FRAC STRING AND AS1-X PACKER FROM A DEPTH OF 2,787.61'. LAYED DOWN 89 JOINTS OF 3 1/2 P110. CHANGE OVER TO 2 3/8" HANDLING TOOLS.

SWAP OUT FRAC STRING LAY DOWN FLOAT WITH 2 3/8" PRODUCTION TUBING FLOAT. SENT 89 JNTS OF 3 1/2 P110 TBG BACK TO TUBOSCOPE. RECIEVED 184 JNTS OF 2 3/8" TBG FROM TUBOSCOPE. THIS IS THE TUBING THAT WAS IN THIS WELL.

MAKE UP CLEAN OUT ASSEMBLY/ 3 7/8" JUNK MILL. PICK UP 6 DRILL COLLARS, PICK UP 89 JOINTS 2 3/8- 4.7# L-80 EUE TUBING, TAGGED 31' OF FILL ON TOP OF OUR CIBP WHICH IS @ 3050'

PU POWER SWVL, BRING ON AIR PACKAGE AT 1350 CFM. ESTABLISH AIR FOAM MIST WITH 2 GALLONS FOAMER AND 2 GALLONS CORROSION INHIBITOR PER 10 BBLS OF WATER. UNLOAD HOLE IN 30 MINUTES WITH A CIRCULATING PRESSURE OF @600 PSI. CLEAN OUT FILL FROM 3051' TO 3080'. FRAC SAND RETURNS. SAND RETURNS DOWN TO 1/4 CUP OF SAND PER 5 GALLON BUCKET TEST. MILL UP BAFFLE PLUG AT A DEPTH OF 3080' WITH 12 BBL PER HOUR AIR FOAM MIST. CIRCULATE HOLE CLEAN. STAND BACK POWER SWIVEL.

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number  
9Report Start Date  
4/26/2025Report End Date  
4/26/2025

## Operation

RIG CREW TRAVEL TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 420 PSI SIBHP: 0 PSI BDW: 30 MIN

RIG UP POWER SWIVEL.

BRING ON AIR PACKAGE AT 1350 CFM. ESTABLISH AIR FOAM MIST WITH 2 GALLONS FOAMER AND 2 GALLONS CORROSION INHIBITOR PER 10 BBLS OF WATER. UNLOAD HOLE IN 30 MINUTES WITH A CIRCULATING PRESSURE OF @600 PSI. MILL OUT CIBP AT 3220'.

MILL UP CIBP AT A DEPTH OF 3220' WITH 12 BBL PER HOUR AIR FOAM MIST. CIRCULATE HOLE CLEAN. FOLLOW PLUG TO LINER TOP AT 3324'





## Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #102R

API: 3003920514

Field: BLANCO MESAVERDE (PRORAT #0078

State: NEW MEXICO

Sundry #:

Rig/Service: HEC 101

## Operation

BRING ON AIR UNIT AT 1350 CFM WITH 14 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON OF CORROSION INHIBITOR PER 10 BBLs PUMPED. ESTABLISH GOOD CIRCULATION. TOOH LD 6 1/4 JUNK MILL PUMU 3 7/8 JUNK MILL TIH TO 1892'

SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number 10	Report Start Date 4/27/2025	Report End Date 4/27/2025
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## Operation

RIG CREW TRAVEL TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 320 PSI SIBHP: 0 PSI BDW: 30 MIN

TIH TO LINER TOP 3324', PU POWER SWVL MILL ON PLUG PARTS ON LINER TOP, CIRCULATE HOLE CLEAN AT 3344'. BYPASS AIR UNIT .

TALLY. PICK UP TBG FROM FLOAT AND TRIP IN HOLE FROM 3344' TO 5575'. CLEAN OUT TO PBTD AT 5575'. RACK BACK SWVL,

TRIP OUT OF THE HOLE TO 5304'

SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number 11	Report Start Date 4/28/2025	Report End Date 4/28/2025
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## Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CHECK START EQUIPMENT, CHECK PRESSURES, TUBING (0 PSI), CASING (180 PSI)

PUMU BHA, TIH, LAND TBG @ 5457.42', ND BOPE, NU WH,

CHANGE HANDLING TOOLS, RUN RODS

DOWN HOLE PUMP ASSEMBLY & ROD STRING.

(1)- 1.315" X 8' DIP TUBE.

(1) - 2" X 1 1/4" X 11' X 15' RHAC-Z HVR (HIL 1153)

(1)- 8' X 3/4" GUIDED ROD

(1) - 21K SHEAR TOOL.

(8)- 1 1/4" SINKER BARS, (200')

(207)- 3/4" SUCKER RODS (5,175')

(1)- 1 1/4" X 22' POLISHED ROD

PUMP SEATED @ 5,437.14' EOT @ 5457.42' PBTD @ 5575' TRIP IN HOLE WITH RODS, SPACE OUT AND LAND.

SHUTDOWN DECURE WELL DROVE TO YARD

Report Number 12	Report Start Date 4/29/2025	Report End Date 4/29/2025
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## Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CHECK START EQUIPMENT, CHECK PRESSURES, TUBING (0 PSI), CASING (150 PSI)

LOAD TUBING WITH 17 BBLs OF WATER, PRESSURE TEST TO 600 PSI. GOOD TEST. BLEED DOWN PRESSURE TO 200 PSI, LONG STROKE PUMP TO 600 PSI, GOOD TEST. LEAVE READY TO INSTALL PUMPING UNIT, GOOD PUMP ACTION.

RIG DOWN, RIGDOWN EQUIPMENT, MOVE DRILL COILLARS TO HOTSHOT FLOAT, MOVE EQUIPMENT AROUND ON LOCATION FOR RUSTABOUT

CREW, RIG RELEASED AT 13:00 HOURS TO SAN JUAN 29-7 #62A



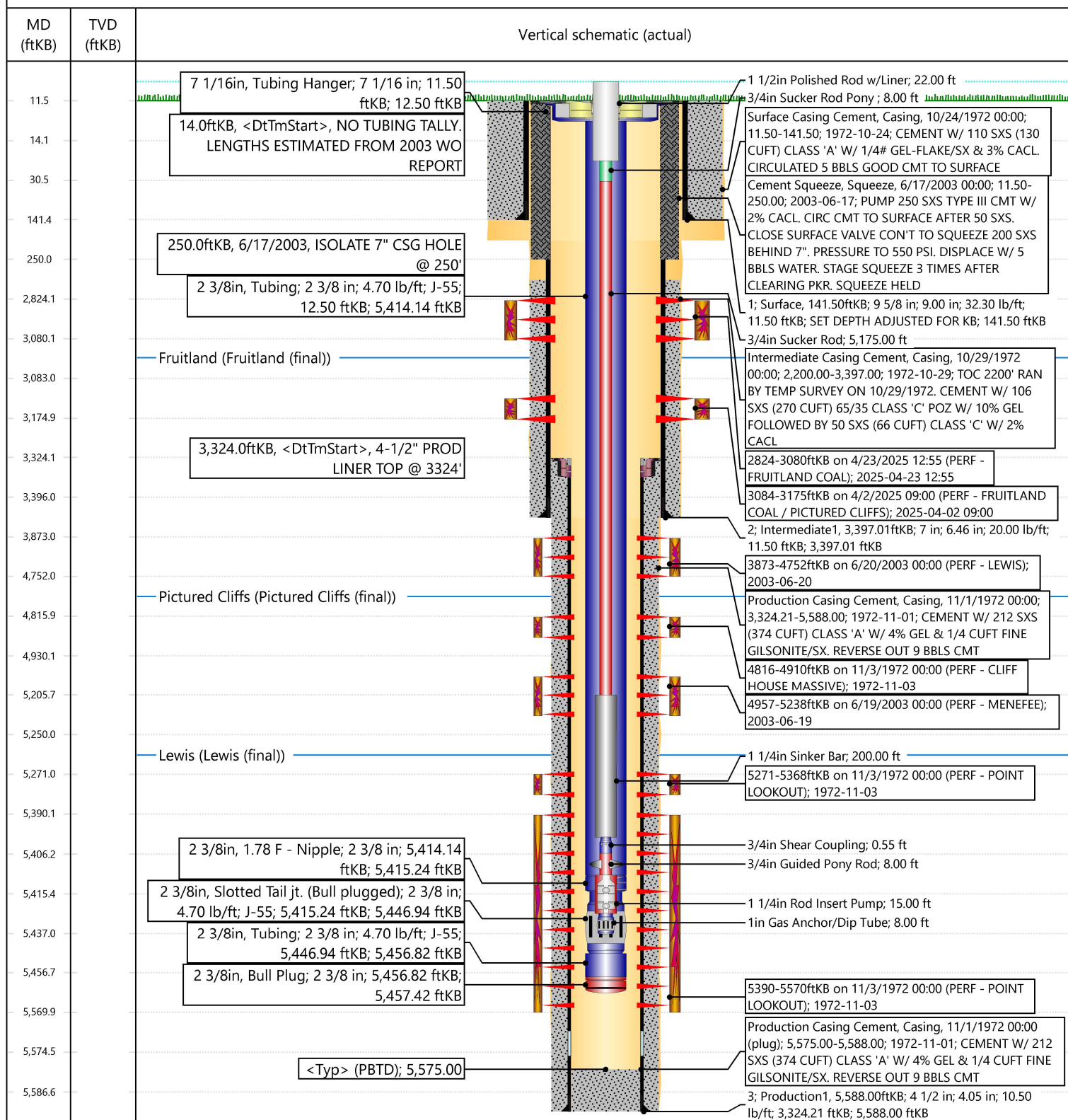


## Current Schematic - Version 3

Well Name: SAN JUAN 29-7 UNIT #102R

API / UWI 3003920514	Surface Legal Location 015-029N-007W-K	Field Name BLANCO MESAVERDE (PRORAT #0078)	Route 1000	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,261.00	Original KB/RT Elevation (ft) 6,272.50	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.50	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 4/28/2025 10:00	Set Depth (ftKB) 5,457.42	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 10/24/1972 00:00

## Original Hole, 30039205140000 [VERTICAL]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 465258

ACKNOWLEDGMENTS

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:  372171
	Action Number:  465258
	Action Type:  [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 465258

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 465258
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/10/2025